

**Wheeler Ridge-Maricopa Water Storage District
Wheeler Ridge-Maricopa GSA
Regular Board of Directors' Meeting
Wednesday August 12, 2026 @ 8:00 A.M.**

District Headquarters Board Room
12109 Hwy 166, 6.5 miles west of Mettler, CA
Or via GoToMeeting
(Optional Remote Public Participation Only – See NOTICE Below)
Conference Line: +1 (872) 240-3212
Access Code: 211-452-397
<https://www.gotomeet.me/WRMWSD>

NOTICE: Members of the public interested in participating remotely via GoToMeeting may do so using the call-in information above or by following this [link](#). Please note that this option is provided as a courtesy and at the participant's own risk. The District cannot guarantee that there will be no loss of connectivity or other technological obstacle to full participation through via GoToMeeting. By participating in this way, participants confirm that they understand this risk and that the Board is not obliged to delay any portion of the meeting due to such technological obstacles and thus via GoToMeeting participants may be unable to participate.

A G E N D A

8:00 1. Call to Order

2. Closed Session

Conference with Legal Counsel Re: Existing Litigation (Gov. Code, § 54956.9(a)):

1. *DWR v. All Persons Interested, etc., consolidated CEQA Case and "Complaint for Validation" Re: Delta Program Revenue Bonds, Sacramento County Sup. Ct., Case No. 34-2020-80003517, 3rd Appellate Dist., Case No. C100552*
2. *CDWR Environmental Impact [WaterFix] Cases, Sacramento County Sup. Ct., Case No. JCCP No. 4942, 3rd Appellate Dist., Case No. C100302*
3. *Rosedale-Rio Bravo Water Storage District v. Kern County Water Agency, et al., Kern County Superior Court, Case No. BCV-21-100418*
4. *Sierra Club, et al., v. DWR, Sacramento County Sup. Ct., Case No. 24WM000008, and related cases, challenging DCP EIR*
5. *State Water Resources Control Bd. Administrative Hearing Office (AHO) Proceeding Re Sites Project Authority Water Rights Applications*
6. *DWR v. All Persons Interested in the Matter of the Authorization of Delta Conveyance Program Bonds, etc., Sacramento County Sup. Ct., Case No. 25CV000704*

Conference with Real Property Negotiator: (Gov. Code, § 54956.8)

7. *District's Designated Representative: Engineer-Manager
Under Negotiation: Price and Terms of Payments
Property: State Water Project Water Supply
Negotiation with: Kern County Water Agency*

Conference with Real Property Negotiator: (Gov. Code, § 54956.8)

8. *District's Designated Representative: Engineer-Manager
Under Negotiation: Price and Terms of Payments
Property: State Water Project Water Supply
Negotiation with: Zone 7*

Conference with Legal Counsel - Anticipated Litigation: Initiation of Litigation (Gov. Code, § 54956.9(d)(4)):

9. *Two Matters*

Conference with Legal Counsel - Anticipated Litigation: Significant Exposure to Litigation (Gov. Code, § 54956.9(d)(2)):

10. *Two Matters*

9:30 Open Session Pledge of Allegiance

3. Attorney's Report

Torigiani (10 mins)

1. Report from Closed Session (Gov. Code §§ 54957.1, 54957.7)
2. Legislative, Executive, Regulatory, and Legal Matters

4. Minutes

1. Consider Approval of the Regular Board Meeting Minutes of June 10, 2026 ***Atkinson*** (2 mins)

5. Financial Reports

Mettler (10 mins)

1. Filing of Treasurer's Report for June
2. Consider Ratifying payment of Accounts Payable for June
- 2.1 Director Compensation and Expense for June

3. Filing of Treasurer's Report for July
4. Consider Approval of Accounts Payable for July
- 4.1 Director Compensation and Expense for July

6. Controller's Report

1. Delinquent Accounts Report *Smith* (10 mins)
2. Budget Expenditures Report for July 2026 *Whitby* (5 mins)
3. 2025 Final Accounting Adjustment Report

7. President's Report

Atkinson (5 min)

8. Engineer-Manager's Report

1. Filing of the Monthly Report *Nicholas* (5 mins)
2. Water Supply – **2026 SWP Allocation of 45%**
 - a. 2026 Water Supply/Demand Estimate *McDaris* (30 mins)
 - b. Carryover & San Luis Reservoir Conditions Update
 - c. Other Purchases/Exchanges
3. Golden Mussel Update *McDaris* (5 mins)
4. Consider Bids for PVC Pipe for 6P Lateral *Suggs* (5 mins)
5. State Water Project / Delta Conveyance Project (DCP) *Nicholas* (10 mins)
 - a. Consider Approval of Amendment No. 2 to KCWA-Member DCP Planning/Pre-Construction Costs Funding Agreement
6. Consider Approval of Consent and Termination Agreement Western Hills Water District Banking Agreement *Nicholas* (10 mins)
7. Battery Storage Projects *Nicholas* (10 mins)
 - a. Consider Approval of the First Amendment to Energy Management Services Agreement (WRM 7)
 - b. Consider Approval of Termination Agreements for others
8. Sites Reservoir *Kunde* (10 mins)
9. Wheeler Ridge-Maricopa GSA *Nicholas* (15 mins)
 - a. 2025 Kern Subbasin Annual Report

9. Reports

1. Director's Reports on Meetings Attended
2. Kern County Water Agency *McDaris* (5 mins)
3. Kern Water Bank Authority / Kern Water Bank GSA *Nicholas* (5 mins)
4. Kern Non-District Lands Authority *Fry* (5 mins)
5. White Wolf Groundwater Sustainability Agency *Nicholas* (5 mins)
6. Kern River Watershed Coalition Authority *Blaine* (5 mins)
7. Committee for Delta Reliability *Nicholas* (5 mins)
8. South Valley Water Resource Authority *Nicholas* (5 mins)

10. Unfinished and New Business

1. Ethics Training – AB1234 *Nicholas* (2 mins)

11. Public Comments

12. Adjournment

MONTHLY REGULATORY ROUNDUP



AUGUST 2026

UPCOMING ACWA EVENTS

ACWA WEBINARS

- ACWA 101: Your Guide to Maximizing Membership / August 12 at 10:00 am / Register [here](#).
- ACWA Vision for Our Water Future Initiative Update / August 13 at 1:00 pm / Register [here](#).

ACWA QUARTERLY POLICY COMMITTEE MEETINGS

ACWA's next Quarterly Policy Committee Meetings will be held virtually on August 20 from 9:00 am – 4:00 pm. Register [here](#) to attend any or all of the meetings. The schedule includes:

9:00 AM – 9:30 AM	Welcome & ACWA Updates
9:30 AM – 10:30 AM	Water Management Committee
10:45 AM – 11:45 AM	Groundwater Committee
12:15 PM – 1:15 PM	Water Quality Committee
1:30 PM – 2:30 PM	Agriculture Committee
2:45 PM – 3:45 PM	Energy Committee

POLICY UPDATES

FEDERAL

ACWA's Federal Regulatory Issues chart is accessible [here](#).

PROPOSITION 4 IMPLEMENTATION TRACKER

State agencies are in the process of drafting guidelines for Proposition 4 funding allocations. ACWA is maintaining a Proposition 4 Implementation Tracker for informational purposes. The tracker is accessible [here](#).

Staff Contact

Amber Rossow
amberr@acwa.com

WATER MANAGEMENT

Clean Water State Revolving Fund: Intended Use Plan

- On July 7, the State Water Resources Control Board (State Water Board) approved the [State Fiscal Year \(SFY\) 2026-27 Clean Water State Revolving Fund \(CWSRF\) Intended Use Plan \(IUP\) with Supplemental IUP for the Infrastructure Investment and Jobs Act's Emerging Contaminants \(EC\), and Guidelines for Complementary Funding from the Budget Act of 2024 and Propositions 1, 68, and 4](#). The IUP outlines the State Water Board's business plan for administering the CWSRF and the types of projects eligible for financing.

Staff Contact

Nick Blair
nickb@acwa.com



Conservation and Mitigation Banking Guidelines

- On July 17, the Department of Fish and Wildlife (CDFW) released an update to the [2026 Conservation and Mitigation Banking Guidelines](#). The update requires bank sponsors to include a cover sheet with their bank agreement package that addresses CDFW's previous comments included in the bank prospectus acceptability letter.

Staff Contact

Stephen Pang
stephenp@acwa.com

Delta Conveyance Project - On July 1, the State Water Board announced a Twelfth Amended Notice of Public Hearing and Procedural Ruling. The hearing will gather evidence that the State Water Board will consider to determine whether to approve change petitions filed by Department of Water Resources (DWR) to add two new points of diversion and redirection for the State Water Project. - Public hearings: August 20, 21, 24, 31 at 9:00 am - On July 24, the State Water Board released a Notice of Special Meetings In Closed Session. At the closed session meetings, the State Water Board will discuss the change petitions filed by DWR. - Closed session meetings: August 5, 17, 27 at 1:00 pm	Staff Contact Stephen Pang stephenp@acwa.com
Drinking Water State Revolving Fund: Intended Use Plan - On June 23, the State Water Board released a Notice of Opportunity for Public Comments, Board Workshop, and Board Consideration of the SFY 2026-27 Drinking Water State Revolving Fund (DWSRF) IUP. The draft DWSRF IUP outlines the State Water Board's business plan for administering the DWSRF and the types of projects eligible for financing. - Consideration to adopt: August 18 at 9:00 am	Staff Contact Nick Blair nickb@acwa.com 
Sites Reservoir - On July 24, the State Water Board released a Notice of Special Meetings In Closed Session. At the closed session meetings, the State Water Board will deliberate on procedural or substantive decisions regarding the various water rights and state-filed applications regarding Sites Reservoir. - Closed session meetings: August 5, 17, 24 at 1:00 pm	Staff Contact Chelsea Haines chelseah@acwa.com
Tribal Beneficial Uses - On June 17, the State Water Board released a Notice of Board Workshop regarding the Draft Guidance on Designating Tribal Beneficial Uses (TBUs). The Draft Guidance does not create or change any legal requirements; instead, it aims to clarify the TBU designation process to support statewide consistency and transparency, facilitate designations, and strengthen partnerships with California Native American Tribes. - Written comments due: August 31	Staff Contact Stephen Pang stephenp@acwa.com
Urban Water Use Objective Reporting Form - On July 20, the State Water Board released the Fiscal Year 2025-2026 Urban Water Use Objective Reporting Form (form with Visual Basic for Applications (VBA) content/form without VBA content). Urban water retailers are required to submit their annual urban water use objectives and actual water use data to comply with the Making Conservation a California Way of Life Regulation. - Reporting form due: January 1, 2027	Staff Contact Amber Rossow amberr@acwa.com 
Wildfire and Landscape Resilience Action Plan - The California Wildfire and Forest Resilience Task Force released the draft California Wildfire and Landscape Resilience Action Plan for 2026-2031 (draft action plan). The draft action plan focuses on science, data, and shared technology with the goal of connecting landscape resilience, community wildlife preparedness, and a framework for mobilizing regional action. - Written comments due: August 7	Staff Contact Kylie Wright kyliew@acwa.com 

AGRICULTURE

Irrigated Lands Regulatory Program

- On July 30, the State Water Board released the [Second Statewide Agricultural Expert Panel Report](#) (Report). The Report details the Panel's recommendations in response to the [Panel charge questions](#).

Staff Contact

Stephen Pang
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Office of Agricultural Resilience and Sustainability Funding

- The [Office of Agricultural Resilience and Sustainability](#) is screening concept proposal applications for eligible organizations to serve as [Healthy Soils Program](#) and [State Water Efficiency and Enhancement Program](#) block grant recipients.
 - Full proposal close: August 2026
 - Award notification: September 2026

Staff Contact

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stephenp@acwa.com

SAFE DRINKING WATER

SAFER Advisory Group

- The State Water Board's [Safe and Affordable Funding for Equity and Resilience \(SAFER\) Advisory Group](#) is accepting applications for the 2027-28 term. The SAFER program provides funding sources, regulatory authority, and community outreach to Californians who lack safe and affordable drinking water. The SAFER Advisory Group provides recommendations to the State Water Board on the SAFER Fund Expenditure Plan.
 - [Application due](#): August 31

Staff Contact

Soren Nelson
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WATER QUALITY

2030 California Integrated Report

- On April 10, the State Water Board released a [Notice of Solicitation of Water Quality Data and Information for the 2030 California Integrated Report for Clean Water Act Sections 303\(d\) and 305\(b\)](#) (report). Data and information received will be used in the report, which assesses overall surface water quality conditions and identifies waters of the United States that do not or are not expected to meet water quality standards.
 - Submissions due: August 10 at 12:00 pm

Staff Contact

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Draft Small MS4 Permit

- On July 8, the State Water Board issued a [Revised Notice of Opportunity for Public Comment, Public Staff Workshops, and Public Board Hearing for Draft Small MS4 Stormwater Permit](#). The [Draft Small Municipal Separate Storm Sewer Systems permit](#) (Draft Small MS4 Permit) will be a reissuance of the existing 2013 NPDES General Permit for Stormwater Discharges from Small Municipal Separate Storm Sewer Systems, which regulates the discharge of stormwater from traditional and non-traditional small municipalities.
 - Public meeting: August 19 at 9:00 am
 - Public comments due: September 2 at 12:00 pm

Staff Contact

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Proposition 4 Stormwater Grant Program - On July 17, the State Water Board released the Revised Notice of Public Release, Board Workshop and Board Meeting: Proposition 4 Stormwater Grant Program Guidelines (Guidelines). The Guidelines establish the process and criteria that the State Water Board will use to solicit, evaluate, and select applications, and award grants for multi-benefit urban stormwater management projects. - Public comments due: August 24 at 12:00 pm	Staff Contact Amber Rossow amberr@acwa.com
State Revolving Fund Environmental Package Requirements - On December 29, the State Water Board released a Notice of Public Webinars relating to Funding Programs Environmental Package (EP) Guidance. The webinars will focus on the EP requirements for the State Water Board's funding programs, including the Clean Water and Drinking Water State Revolving Funds (CWSRF and DWSRF). Public webinar: August 13 at 1:00 pm	Staff Contact Nick Blair nickb@acwa.com 
State Water Quality Control Plans - On July 3, the State Water Board issued the Notice of Document Availability and Opportunity to Comment and Notice of Board Hearing for the Review of State Water Quality Control Plans and State Policies for Water Quality Control (Review of State Plans and Policies). The State Water Board has released a Draft Staff Report and Workplan for the Review of State Plans and Policies, which aims to assess the adequacy of state water quality plans, policies, and other standards. - Public hearing: August 18 - Public comments due: September 1 at 12:00 pm	Staff Contact Stephen Pang stephenp@acwa.com
PRIORITY Golden Mussels Regulation - The California Department of Fish and Wildlife has initiated a rulemaking pertaining to invasive mussels (rulemaking). The rulemaking will make changes to California Code of Regulations § 650, 672, 672.1, and 672.2 to address golden mussels and implement AB 149 (2025). The rulemaking will also include new regulatory language related to a statewide framework for inspections and decontamination of watercraft. Written comment due: August 18 Public hearing: August 18 at 1:00 pm	Staff Contact Sophie Morin sophiem@acwa.com 
ENERGY	
PRIORITY Advanced Clean Fleets Regulation - On July 30, the California Air Resources Board (CARB) submitted proposed amendments to the Advanced Clean Fleets regulation (ACF) to the Office of Administrative Law (OAL) for review prior to enactment, and released its Final Statement of Reasons associated with the ACF amendments. OAL has until September 11 to make a decision on accepting or denying CARB's amendments to ACF. - OAL Deadline to accept CARB Amendments: September 11	Staff Contact Nick Blair nickb@acwa.com 
California Energy Resource and Reliability Outlook On July 1, the California Energy Commission released the 2026 California Energy Resource and Reliability Outlook (CERRO). The CERRO is a statewide	Staff Contact Nick Blair nickb@acwa.com

assessment of electric, fossil gas, and petroleum resource planning and reliability for the period of 2026-2030.

Clean Truck and Bus Voucher Incentive Program

- On July 22, CARB announced a public working group meeting on the [Fiscal Year 2026-2027 Clean Truck and Bus Voucher Incentive Project \(HVIP\) Implementation Manual and the FY 2026-2027 Long-Term Heavy-Duty Investment Strategy](#). The Long-Term Heavy-Duty Investment Strategy provides a three-year roadmap for clean transportation incentives. At the working group meeting, CARB will present the HVIP Implementation Manual and discuss implementation.
 - [Public working group meeting](#): August 19 at 1:00 pm

Staff Contact

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ACWA COMMENT LETTERS

- [Regulation for Federal Financial Assistance — Docket ID No. OMB-2026-0034](#), United States Office of Management and Budget, July 13, 2026
- [Extending the Compliance Deadline for PFOA and PFOS Maximum Contaminant Levels](#), United States Environmental Protection Agency, July 20, 2026
- [Recission of Regulatory Determinations and Removal of Related Provisions for Four PFAS Substances](#), United States Environmental Protection Agency, July 20, 2026
- [Draft Fiscal Year 2026-27 Drinking Water State Revolving Fund Intended Use Plan](#), State Water Board, July 22, 2026
- [Update of Procedures for Implementing National Environmental Policy Act and Assessing Environmental Effects of Abroad of EPA Actions](#), United States Environmental Protection Agency, July 27, 2026

To receive Regulatory Roundup via email, please email [Annie Kanjamala](mailto:Annie.Kanjamala). Regulatory Roundup is also available on ACWA's [website](#).



Indicates ACWA Working Group



Indicates ACWA Priority Issue

AB 1772 (**Papan, D**) Fish and wildlife: invasive species: invasive mussels.

Current Text: 06/25/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/09/2026

Last Amended: 06/25/2026

Status: 08/03/2026 - In committee: Referred to APPR. suspense file.

Calendar: *08/13/26 S-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair*

Location: 08/03/2026 - Senate APPR. SUSPENSE FILE

Summary: Existing law, until January 1, 2030, generally prohibits a person from possessing, importing, shipping, or transporting in the state, or from placing, planting, or causing to be placed or planted in any water in the state, invasive mussels, and authorizes the Director of Fish and Wildlife or the director's designee to engage in various enforcement activities, including ordering the areas in conveyance that contain water be drained, dried, or decontaminated, as provided. Existing law requires a public or private agency that operates a water supply system to cooperate with the Department of Fish and Wildlife to implement measures to avoid infestation by invasive mussels and to control or eradicate any infestation that may occur in a water supply system. Existing law requires, if invasive mussels are detected, the operator of a water supply system to, in cooperation with the department, prepare and implement a plan to control or eradicate invasive mussels within the system, and eliminate or minimize any potential downstream transport of an invasive mussel. Existing law requires, on or before December 31, 2026, the department to review all approved plans and require all plans that do not specifically address all invasive mussel species known to be present in bodies of water in the state as of January 1, 2026, to be updated or revised appropriately to include all invasive mussel species, on or before September 30, 2027. Existing law requires every invasive mussel species to be addressed in a plan no later than 180 days from the date that the species is listed in a certain regulation. Existing law defines "invasive mussel" for these purposes as any nonnative detrimental mussel, as provided. This bill would prohibit a conveyance from being launched until a specified drying period has completed, as provided. By expanding the scope of a crime, this bill would impose a state-mandated local program. The bill would require the department to require water supply system operators to update their plans to address all invasive mussel species present in the operator's water system as of January 1, 2026, as provided. The bill would require a plan to address every invasive mussel species detected in a water supply system after January 1, 2026, no later than 180 days from the date the species is detected. The bill would require a plan to minimize or eliminate the spread of invasive mussels. The bill would revise the definition of "invasive mussel" to mean any nonnative biofouling mussel, as provided. By expanding the scope of a crime, the bill would impose a state-mandated local program. This bill contains other related provisions and other existing laws. (Based on 06/25/2026 text)

Is Urgency: N

Is Fiscal: Y

Attachments:

[VAWC AB 1772 WPW SA 04082026.edited.docx](#)

Organization	Position
VAWC	Support/Amend

AB 1881 (**Ramos, D**) California Indian Freedom Act of 2026.

Current Text: 08/03/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/12/2026

Last Amended: 08/03/2026

Status: 08/03/2026 - From committee chair, with author's amendments: Amend, and re-refer to committee. Read second time, amended, and re-referred to Com. on APPR.

Calendar: 08/10/26 S-APPROPRIATIONS 10 a.m. - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair

Location: 07/01/2026 - Senate Appropriations

Summary: Existing law establishes various protections for California Native American tribes, including prohibiting a public agency or private party using or occupying public property or operating on public property from interfering

with the free expression or exercise of Native American religion as provided in the United States Constitution and the California Constitution. Existing law also requires a local government to provide formal notification to each California Native American tribe that is traditionally and culturally affiliated with the project site as an invitation to consult on the proposed project, as provided. Existing law requires the local government, during the consultation, to give deference to the tribal information, tribal knowledge and customs, and the significance of the resource to the California Native American tribe. Existing law prohibits any information, as described, that is submitted by a California Native American tribe during the environmental review process from being included in the environmental document or otherwise disclosed by the lead agency or any other public agency to the public, as specified, without the prior consent of the tribe that provided the information. This bill, the California Indian Freedom Act of 2026, would prohibit a governmental agency from substantially burdening a California Indian or California Native American tribe's exercise of religious beliefs or spiritual practices on state lands, including their access to and use of sacred sites and objects, and their ability to perform religious ceremonies and rites, even if the burden results from a rule of general applicability, unless the governmental agency demonstrates that application of the burden is in furtherance of a compelling governmental interest and is in the least restrictive means of furthering that interest. The bill would authorize a California Indian or tribe to assert a violation of these provisions as a claim or defense in any judicial or administrative proceeding, as specified. The bill would require a governmental agency to allow California Indians access to sacred sites on state lands, as specified. The bill would require a governmental agency to seek and document free, prior, and informed consent from affected tribes before undertaking any physical change to a state land, as described, which the agency has actual knowledge is a sacred site where the action may pose a risk to sacred sites, as specified. The bill would require the affirmation of consent from the governing body of the affected tribe to be in writing, as described. This bill contains other related provisions and other existing laws. (Based on 08/03/2026 text)

Is Urgency: N

Is Fiscal: Y

Organization	Position
VAWC	Oppose Unless Amended

AB 1894 (Rubio, Blanca, D) Fish and wildlife: invasive mussels: imported water.

Current Text: 05/28/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/12/2026

Last Amended: 05/28/2026

Status: 06/23/2026 - Read second time. Ordered to third reading.

Calendar: *08/10/26 #105 S-ASSEMBLY BILLS - THIRD READING FILE (Floor Mgr.- Rubio)*

Location: 06/23/2026 - Senate THIRD READING

Summary: Existing law, until January 1, 2030, generally prohibits a person from possessing, importing, shipping, or transporting in the state, or from placing, planting, or causing to be placed or planted in any water within the state, invasive mussels, and authorizes the Director of Fish and Wildlife, or the director's designee, to engage in various enforcement activities with regard to invasive mussels. Existing law, until January 1, 2030, requires a public or private agency that operates a water supply system to cooperate with the Department of Fish and Wildlife to implement measures to avoid infestation by invasive mussels and to control or eradicate any infestation that occurs in a water supply system. Existing law requires any person, or federal, state, or local agency, district, or authority that owns or manages a reservoir, where specified activities are permitted, except as specified, to develop and implement a program designed to prevent the introduction of invasive mussel species, as provided. Existing law requires any entity that discovers invasive mussels within the state to immediately report the discovery to the department. This bill would prohibit a public agency from prohibiting imported water deliveries for groundwater replenishment, as defined, due to invasive mussels if the importation complies with a specified invasive mussel control plan and unless there is substantial, documented evidence of a proven health and safety risk as a result of the invasive mussels. The bill would include findings that changes proposed by this bill address a matter of statewide concern rather than a municipal affair and, therefore, apply to all cities and counties, including charter cities and charter counties. (Based on 05/28/2026 text)

Is Urgency: N

Is Fiscal: Y

Attachments:

[VAWC AB 1894 OUA AWPW 04072026.edited.docx](#)

[VAWC AB 1894 OUA SNRW 05292026.docx](#)

[VAWC AB 1894 OUA Senate Floor Alert 06292026 \(002\).pdf](#)

Organization	Position
VAWC	Oppose Unless Amended

AB 1941 (**González, Mark, D**) **Organized metal theft.**

Current Text: 06/04/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/13/2026

Last Amended: 06/04/2026

Status: 08/03/2026 - In committee: Referred to APPR. suspense file.

Calendar: *08/13/26 S-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair*

Location: 08/03/2026 - Senate APPR. SUSPENSE FILE

Summary: Existing law makes a person who is a dealer in or collector of junk, metals, or secondhand materials, or their agent, employee, or representative, who buys or receives any wire, cable, copper, lead, solder, mercury, iron, or brass that the person knows or reasonably should know is used by or belongs to specified entities, including a railroad, certain utility companies, or a public entity engaged in furnishing public utility service, without using due diligence to ascertain that the person selling or delivering that material has a legal right to do so, guilty of criminally receiving that property and, in addition to imprisonment, makes that act punishable by a fine of not more than \$5,000. This bill would prohibit organized metal theft, described as acting in concert with one or more persons to steal metal materials from one or more of specified materials and items with the intent to sell, exchange, or return those metal materials for value, acting in concert with 2 or more persons to receive, purchase, or possess those metal materials knowing or believing it to have been stolen, acting as an agent of another to steal those metal materials as part of an organized plan to commit theft, or recruiting, coordinating, organizing, supervising, directing, managing, or financing another to undertake acts of theft of metal. The bill would make a violation of organized metal theft punishable as either a misdemeanor or a felony. The bill would make related findings and declarations and state the intent of the Legislature. By creating new crimes, the bill would impose a state-mandated local program. This bill contains other related provisions and other existing laws. (Based on 06/04/2026 text)

Is Urgency: N

Is Fiscal: Y

Attachments:

[AB 1941 - Organized Metal Theft - Fact Sheet.pdf](#)

[CCVFCA VAWC AB 1941 SUPPORT APS 031826.docx](#)

[CCVFCA VAWC AB 1941 SUPPORT SPS 060526.docx](#)

[CCVFCA VAWC AB 1941 SUPPORT SA 072926.docx](#)

Organization	Position
VAWC	Support

AB 2026 (**Aguiar-Curry, D**) **Water diversion: groundwater recharge: permit.**

Current Text: 07/02/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/17/2026

Last Amended: 07/02/2026

Status: 08/03/2026 - In committee: Referred to APPR. suspense file.

Calendar: *08/13/26 S-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair*

Location: 08/03/2026 - Senate APPR. SUSPENSE FILE

Summary: Existing law declares that all water within the state is the property of the people of the state, but the right to the use of the water may be acquired by appropriation in the manner provided by law. Existing law requires the appropriation to be for some useful or beneficial purpose. Existing law provides, however, that the diversion of floodflows for groundwater recharge does not require an appropriative water right if certain conditions are met, including that a local or regional agency that has adopted a local plan of flood control or has considered flood risks as part of its most recently adopted general plan has given notice, as provided, of imminent risk of flooding and inundation of lands, roads, or structures. Existing law defines "floodflow" for these purposes to include circumstances in which flows would inundate ordinarily dry areas in the bed of a terminal lake to a depth that

floods dairies and other ongoing agricultural activities, or areas with substantial residential, commercial, or industrial development. Existing law applies those requirements to diversions commenced before January 1, 2029. Existing law prohibits an entity from substantially diverting or obstructing the natural flow of, or substantially changing or using any material from the bed, channel, or bank of, any river, stream, or lake, or from depositing or disposing of certain material where it may pass into any river, stream, or lake, without first notifying the Department of Fish and Wildlife of that activity, and entering into a lake or streambed alteration agreement if required by the department to protect fish and wildlife resources, except as specified. This bill would revise and recast those conditions required for the appropriate water right exemption for a diversion of floodflows for groundwater recharge, would apply the requirements to a diversion commenced before January 1, 2034, and would further exempt those diversions from the requirements of CEQA and requirements relating to lake or streambed alteration agreements, subject to conducting tribal consultation, as provided. The bill would expand the definition of "floodflow" to include flows downstream of a dam that is releasing water for flood control purposes, as provided. This bill contains other related provisions and other existing laws. (Based on 07/02/2026 text)

Is Urgency: N

Is Fiscal: Y

Organization	Position
VAWC	Watch

[AB 2032](#) ([Ransom, D](#)) Fish and wildlife: golden mussels.

Current Text: 06/11/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/17/2026

Last Amended: 06/11/2026

Status: 08/03/2026 - In committee: Referred to APPR. suspense file.

Calendar: *08/13/26 S-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair*

Location: 08/03/2026 - Senate APPR. SUSPENSE FILE

Summary: Existing law, until January 1, 2030, generally prohibits a person from possessing, importing, shipping, or transporting in the state, or from placing, planting, or causing to be placed or planted in any water within the state, invasive mussels, as defined. Existing law requires a public or private agency that operates a water supply system to cooperate with the Department of Fish and Wildlife to implement measures to avoid infestation by invasive mussels and to control or eradicate any infestation that may occur in a water supply system, and, if invasive mussels are detected, to prepare and implement a plan, as specified, to control or eradicate invasive mussels within the system (control plan). Existing law prohibits the importation, transportation, possession, or live release of specified wild animals, except under a revocable, nontransferable permit, known as a restricted species permit, issued by the department, in cooperation with the Department of Food and Agriculture, and only if certain requirements are met. Existing law authorizes the department to issue permits, commonly known as scientific collecting permits, to take or possess any form of plant or animal life for scientific, educational, or propagation purposes. This bill would exempt from the requirement to obtain a restricted species permit for golden mussels a public or private agency that operates a water supply system and has submitted a control plan to the department for maintenance and operational activities in the water supply system, as specified. The bill would provide that this exemption remains in effect for a particular public or private agency until the department determines the agency's control plan does not meet the statutory requirements for control plans or approves the control plan. This bill contains other related provisions and other existing laws. (Based on 06/11/2026 text)

Is Urgency: Y

Is Fiscal: Y

Attachments:

[AB 2032 Golden Mussels Fact Sheet.pdf](#)

Organization	Position
VAWC	

[AB 2218](#) ([Kalra, D](#)) Water policy: California Native American tribes.

Current Text: 07/02/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/19/2026

Last Amended: 07/02/2026

Status: 08/03/2026 - In committee: Referred to APPR. suspense file.

Calendar: *08/13/26 S-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair*

Location: 08/03/2026 - Senate APPR. SUSPENSE FILE

Summary: Existing law establishes the sovereignty of the state. This bill would require the state government to support California Native Americans to maintain cultural and linguistic traditions, practice ecosystem stewardship, and engage in good faith government-to-government consultations with all California Native American tribes regarding policies that may affect tribal communities. This bill contains other related provisions and other existing laws. (Based on 07/02/2026 text)

Is Urgency: N

Is Fiscal: Y

Attachments:

[AB 2218 \(Kalra\) Fact Sheet.pdf](#)

[AB 2218 Coalition Oppose WPW.pdf](#)

[AB 2218 Assembly Floor Alert - Oppose Unless Amended 04-16-26.pdf](#)

[Final AB 2218 Assm. Appr. OUA Coalition Letter 04-16-26.pdf](#)

Organization	Position
VAWC	Oppose

[AB 2521](#) ([Papan, D](#)) California Council on Science and Technology: water availability study: Central Valley.

Current Text: 07/02/2026 - Amended [HTML](#) [PDF](#)

Introduced: 02/20/2026

Last Amended: 07/02/2026

Status: 08/03/2026 - In committee: Referred to APPR. suspense file.

Calendar: *08/13/26 S-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 2200 CERVANTES, SABRINA, Chair*

Location: 08/03/2026 - Senate APPR. SUSPENSE FILE

Summary: Existing law establishes the Department of Water Resources within the Natural Resources Agency and vests it with various powers and duties related to water. Existing law requires the State Water Resources Control Board to administer a water rights program pursuant to which the board grants and revokes permits and licenses to appropriate water. Existing law authorizes any person who has an urgent need to divert and use water to apply for, and authorizes the board to issue, a conditional, temporary permit, as prescribed. Existing law finds and declares that the California Council on Science and Technology (CCST) was organized as a nonprofit corporation at the request of the Legislature for the specific purpose of offering expert advice to the state government on public policy issues significantly related to science and technology. This bill would, on or before January 1, 2028, require the Department of Water Resources, in consultation with the State Water Resources Control Board and the Department of Fish and Wildlife, to select 2 watersheds that are within, or drain into, the Central Valley to conduct a watershedwide water availability study. The bill would, subject to an appropriation by the Legislature, request CCST to, in consultation with the Department of Water Resources and the board, undertake and complete a comprehensive study of water availability in the selected watersheds. The bill would require the study to, among other things, determine daily flow rates in rivers, streams, and creeks in the watersheds over the past 30 years to the extent data is available. The bill would require the study to be completed within 2 years of the Legislature appropriating money for purposes of undertaking the study. The bill would state the intent of the Legislature for the water availability study to serve as the water availability analysis for future applications to the board for standard or temporary permits for diversion of water to underground storage in the selected watersheds. This bill would make legislative findings and declarations as to the necessity of a special statute for the Central Valley. (Based on 07/02/2026 text)

Is Urgency: N

Is Fiscal: Y

Attachments:

[VAWC AB 2521 SNRW Oppose 06192026.docx](#)

Organization	Position
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ACA 11 (Macedo, R) California Water Resiliency Act.**Current Text:** 03/24/2025 - Introduced [HTML](#) [PDF](#)**Introduced:** 03/24/2025**Status:** 03/25/2025 - From printer. May be heard in committee April 24.**Location:** 03/24/2025 - Assembly PRINT

Summary: The California Constitution declares that the general welfare requires that the water resources of the state be put to beneficial use to the fullest extent of which they are capable, and that the right to the use of water does not extend to the waste or unreasonable use, method of use, or method of diversion of water. This measure, the California Water Resiliency Act, would require the Treasurer to annually transfer an amount equal to 1% of all state revenues from the General Fund to the Water Conveyance and Capacity Infrastructure Fund, which the measure would create. The measure would continuously appropriate moneys in the fund to the California Water Commission for its actual costs of implementing these provisions and for administering grants for the entitlement, repair, design, and construction of water infrastructure projects that will maintain or expand the availability of clean, safe drinking water for homes and businesses, and water for agricultural uses, consistent with area of origin water rights. (Based on 03/24/2025 text)

Is Urgency: N**Is Fiscal:** Y**Attachments:**[VAWC ACA 11 Author Support 04082026.docx](#)

Organization	Position
VAWC	Favor

SB 872 (McNerney, D) Delta Levees and Canal Subsidence Fund.**Current Text:** 07/02/2026 - Amended [HTML](#) [PDF](#)**Introduced:** 01/06/2026**Last Amended:** 07/02/2026**Status:** 08/05/2026 - August 5 set for first hearing. Placed on suspense file.**Calendar:** *08/13/26 A-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 1100 WICKS, BUFFY, Chair***Location:** 08/05/2026 - Assembly APPR. SUSPENSE FILE

Summary: Existing law, the Sacramento-San Joaquin Delta Reform Act of 2009, declares that the Sacramento-San Joaquin Delta (Delta) is a critically important natural resource for California and the nation and it serves as both the hub of the California water system and the most valuable estuary and wetland ecosystem on the west coast of North and South America. Existing law establishes in the Natural Resources Agency the Department of Water Resources (department). Existing law requires the department and the Department of Fish and Wildlife to determine the principal options for the Delta and requires the department to evaluate and comparatively rate each option for its ability to do specified things, including, among others, to maintain Delta water quality for Delta users, and to preserve, protect, and improve Delta levees. Existing law establishes in the agency the Sacramento-San Joaquin Delta Conservancy. Existing law requires the conservancy to act as a primary state agency to implement ecosystem restoration in the Delta and to support efforts that advance environmental protection and the economic well-being of Delta residents. Existing law provides for the preservation of specified management areas of the Suisun Marsh, pursuant to a protection plan prepared and adopted by the San Francisco Bay Conservation and Development Commission, as provided. Existing law establishes the Delta Stewardship Council, and requires the council to develop, adopt, and implement a comprehensive long-term management plan for the Delta, known as the Delta Plan, as provided. Existing law requires the department, upon appropriation, to reimburse an eligible local agency for costs incurred for the maintenance or improvement of specified levees, in an amount not to exceed 75% of costs incurred in excess of a set amount per mile, as provided. This bill would require the department to reimburse 100% of the excess costs if a local agency demonstrates economic hardship and the reimbursement is for a project that addresses a threat to life, property, water supply, or habitat. This bill would establish the Delta Levees and Canal Subsidence Fund in the State Treasury and, upon appropriation, would make the moneys in the fund available to the Secretary of the Natural Resources Agency for expenditure consistent with the allocations as specified. This bill contains other related provisions and other existing laws. (Based on 07/02/2026 text)

Is Urgency: N

Is Fiscal: Y

Attachments:

[VAWC SB 872 SUPPORT SNRW 032626.EDITED.docx](#)

Organization	Position
VAWC	Support

[SB 1108](#) ([Caballero, D](#)) Grassland Ecological Area Conservancy.

Current Text: 07/01/2026 - Amended [HTML PDF](#)

Introduced: 02/17/2026

Last Amended: 07/01/2026

Status: 08/05/2026 - August 5 set for first hearing. Placed on suspense file.

Calendar: *08/13/26 A-APPROPRIATIONS SUSPENSE Upon adjournment of Session - 1021 O Street, Room 1100 WICKS, BUFFY, Chair*

Location: 08/05/2026 - Assembly APPR. SUSPENSE FILE

Summary: Existing law authorizes various conservancies to acquire, manage, direct the management of, and conserve lands in the state. This bill would establish the Grassland Ecological Area Conservancy within the Natural Resources Agency, with jurisdiction over the Grassland Ecological Area and the Grassland Focus Area, as defined, for specified purposes, including to protect, conserve, and restore the physical, cultural, archaeological, historical, and living resources of the Grassland Ecological Area and the Grassland Focus Area and to provide increased opportunities for tourism and recreation. The bill would require the conservancy to be governed by a board composed of designated voting members, including certain members appointed by certain local agencies, and nonvoting liaison advisers. The bill would set forth the powers, duties, and limitations of the governing board and the conservancy, as provided. The bill would create the Grassland Ecological Area Conservancy Fund and would make moneys in the fund available for expenditure by the conservancy, upon appropriation by the Legislature, only for the purposes of these provisions. The bill would require all funds or income received by the conservancy, including proceeds from donations or a lease, rental, sale, exchange, or transfer of an interest or option in real property, to be deposited into the fund. By imposing new duties on local agencies, the bill would create a state-mandated local program. This bill contains other related provisions and other existing laws. (Based on 07/01/2026 text)

Is Urgency: N

Is Fiscal: Y

Organization	Position
VAWC	Watch

Total Measures: 11

Total Tracking Forms: 11

**Minutes of the Regular Meeting
of the Board of Directors of the
Wheeler Ridge-Maricopa Water Storage District and
Wheeler Ridge-Maricopa Groundwater Sustainability Agency
Convened at 8:00 A.M., June 10, 2026**

The regular meeting of the Board of Directors of the Wheeler Ridge-Maricopa Water Storage District and Wheeler Ridge-Maricopa Groundwater Sustainability Agency was held at the District's office, with optional public participation made available through teleconference via GoToMeeting on Wednesday, June 10, 2026, at the hour of 8:00 A.M. President Atkinson declared a quorum was present and called the meeting to order.

Directors Present in Person. Atkinson, Blaine, Fry, Marin, Mettler, Reiter, Richardson, Valpredo.

Directors Absent. Fry.

Others Present at 8:00 A.M. Engineer-Manager Sheridan Nicholas, Executive Assistant Danyel Ruth, and Attorneys for the District Steve Torigiani and Brett Stroud.

Others Present at 9:30 A.M. Engineer-Manager Sheridan Nicholas, Attorney for the District Steve Torigiani, Director of Water Resources Eric McDaris, Staff Engineer Tom Suggs, Contract Administrator Flower Duenas, Assistant Controller Jennifer Whitby, Executive Assistant Danyel Ruth, Trey Irwin with Tejon Ranch, Leftare Delis with L.P. Farms, and Geoff King and Danhira Millan with BHK.

8:00 A.M. Closed Session. The Board convened in Closed Session to consider the following matters:

Conference with Legal Counsel Re: Existing Litigation (Gov. Code, § 54956.9(a)):

1. *DWR v. All Persons Interested, etc., consolidated CEQA Case and "Complaint for Validation" Re: Delta Program Revenue Bonds, Sacramento County Sup. Ct., Case No. 34-2020-80003517, 3rd Appellate Dist., Case No. C100552*
2. *CDWR Environmental Impact [WaterFix] Cases, Sacramento County Sup. Ct., Case No. JCCP No. 4942, 3rd Appellate Dist., Case No. C100302*
3. *Rosedale-Rio Bravo Water Storage District v. Kern County Water Agency, et al., Kern County Superior Court, Case No. BCV-21-100418*
4. *Sierra Club, et al., v. DWR, Sacramento County Sup. Ct., Case No. 24WM000008, and related cases, challenging DCP EIR*
5. *State Water Resources Control Bd. Administrative Hearing Office (AHO) Proceeding Re Sites Project Authority Water Rights Applications*
6. *DWR v. All Persons Interested in the Matter of the Authorization of Delta Conveyance Program Bonds, etc., Sacramento County Sup. Ct., Case No. 25CV000704*

Conference with Real Property Negotiator (Gov. Code, § 54956.8):

7. *District's Designated Representative: Engineer-Manager
Under Negotiation: Price and Terms of Payments
Property: State Water Project Water Supply
Negotiation with: Kern County Water Agency*

Conference with Legal Counsel - Anticipated Litigation: Initiation of Litigation (Gov. Code, § 54956.9(d)(4)):

8. *Two Matters*

Conference with Legal Counsel - Anticipated Litigation: Significant Exposure to Litigation (Gov. Code, § 54956.9(d)(2)):

9. *Two Matters*

9:30 A.M. Open Session.

Report from Closed Session. Mr. Torigiani reported that upon motion by Director Valpredo, seconded by Director Marin and unanimously carried with no abstentions, the Board authorized and provided legal counsel with direction regarding to the filing of response to the operative complaint filing an answer in the matter of *Rosedale-Rio Bravo Water Storage District v. Kern County Water Agency, et al., Kern*

County Superior Court, Case No. BCV-21-100418. Otherwise, there was no reportable action taken in closed session.

Legislative, Executive, Regulatory and Legal Matters. Mr. Torigiani reported on the status of the following bills which the District took the following positions: AB 2447 [Oppose], the Nitrogen Pollution Reduction Act, is currently being held under submission, and will not be moving forward during this legislative session; AB 2215 [Support], the SWP water rights permitting extension bill, has passed the Assembly and is now being considered in the Senate; and SB 872 [Support], which provides for an account that can be funded for Delta levees and California Aqueduct subsidence repairs from various sources of funding, has passed the Senate and is now being considered in the Assembly. He also noted that public hearings are resuming at the SWRCB Administrative Hearing Office on the Delta Conveyance Project. He further noted the June 2026 ACWA Regulatory Roundup and the June 5, 2026 Valley Ag Water Coalition legislative bill review are included in the Board packet.

Minutes. Upon motion from Director Reiter, seconded by Director Richardson and unanimously carried with no abstentions, *The Minutes of the Regular Board Meeting of Directors ... Convened May 13, 2026*, and *The Minutes of the Special Board Meeting of Directors ... Convened May 19, 2026* were approved and filed.

Filing of the Treasurer's Report. Treasurer Mettler presented and reviewed the *Treasurer's Report for the Month of May 2026*. Upon motion from Director Mettler, seconded by Director Martin and unanimously carried with no abstentions, the *Treasurer's Report for the Month of May 2026* was approved and filed.

Approve Payment of Accounts Payable. Treasurer Mettler presented and reviewed the *Accounts Payable for the month of May 2026*, and the *Reimbursements and Transfers for the month of May 2026*. Upon motion from Director Mettler, seconded by Director Blaine and unanimously carried with no abstentions, the *Accounts Payable for the Month of May 2026*, and the *Reimbursements and Transfers for the Month of May 2026* were approved and filed.

Controller's Report. Nothing to report.

Delinquent Accounts Report. Mr. Smith reported there was one (1) new contract water delinquency. Mr. Smith also mentioned there were still several outstanding GWSC delinquencies as detailed in his portion of the Engineer-Manager's Report.

Budget Expenditures Report for May 2026. Ms. Whitby reviewed the Budget Expenditure Report for April 2026.

Hearing to Fix Special Service Charges for 2026. Mr. Smith reviewed his June 9, 2026 memorandum to the Board entitled *Establishing of Special Service Charges - 2026-2027 - Increased Administrative Service Charge - Unchanged General Service Charge - Zero Project Service Charge* and attached Resolution with the Board. Upon motion by Director Martin, seconded by Director Mettler and unanimously carried upon roll call vote with no abstentions, and Directors Fry and Marin absent, the Board adopted Resolution No. 2026-10 in the matter of:

FIXING CHARGES FOR ADMINISTRATIVE SERVICE AND GENERAL SERVICE RENDERED BY THE DISTRICT; ORDERING THAT THE SAME BE COLLECTED FROM THE OWNERS OF THOSE CERTAIN LANDS DETERMINED TO BE BENEFITTED BY SAID DISTRICT SERVICES; FIXING CHARGES FOR PROJECT SERVICE RENDERED BY THE DISTRICT; ORDERING THAT THE SAME BE COLLECTED FROM THE OWNERS OF ALL THE LANDS IN THE SURFACE WATER SERVICE AREA OF THE DISTRICT; AND ORDERING THAT ALL SUCH CHARGES WHICH ARE APPLICABLE TO LANDS INCLUDED IN THE SURFACE WATER SERVICE AREA BE COLLECTED BY

**THE DISTRICT, AND THAT ALL SUCH CHARGES WHICH APPLY TO OTHER LANDS OF
THE DISTRICT BE COLLECTED BY THE COUNTY OF KERN.
(FISCAL YEAR 2026-2027)
(SECTIONS 43006 AND 47980 ET SEQ., WATER CODE)**

Roll Call - AYES: Atkinson, Blaine, Martin, Mettler, Reiter, Richardson, Valpredo. NAYS: None.
ABSTAIN: None. ABSENT: Fry, Marin.

Independent Auditor's Report for Year 2025. Geoffrey King and Danhira Millan from Barbich Hooper King Dill Hoffman presented to the Board the *Independent Auditor's Report for 2025* and associated *Wheeler Ridge-Maricopa WSD Annual Financial Statements for December 31, 2025*. Mr. King reported the materials had been reviewed by the District Budget and Finance Committee on June 4, 2026, and the Committee recommended the Board approve the Audit as presented. Mr. King further summarized that the financial statements presented the financial condition of the District, the audit was "clean," and that the District is in a good and strong financial position.

Upon motion from Director Mettler, seconded by Director Reiter and unanimously carried upon roll call vote with no abstentions, and Director Fry absent, the Board approved Resolution No. 2025-11 in the matter of:

ANNUAL STATEMENT OF DISTRICT'S FINANCIAL CONDITION (2025)

Roll Call - AYES: Atkinson, Blaine, Marin, Martin, Mettler, Reiter, Richardson, Valpredo. NAYS: None. ABSTAIN: None. ABSENT: Fry.

Consider Approval of Capital Expenditure Budget Modification. Mr. Smith reviewed his June 8, 2026 memorandum to the Board entitled *Consider Approval of Capital Expenditure Budget Modification*. Upon motion by Director Mettler, seconded by Director Blaine and unanimously carried with no abstentions the Board approved and adopted the revised 2026 Capital Expenditures Budget.

President's Report. Nothing to report.

Engineer-Manager's Report. Mr. Nicholas reported the District had delivered 16,841 acre-feet of water for the month of May. Mr. Nicholas then introduced the new California Farm Water Coalition Executive Director, Michelle Paul. Ms. Paul reviewed her vision for the CFWC moving forward.

2026 Water/Supply Demand Estimate. Mr. McDaris reviewed the 2026 Water/Supply Demand Estimate.

Other Purchases and Exchanges. Mr. McDaris reviewed his June 8, 2026 memorandum to the Board entitled *Other Purchases and Exchanges*.

Golden Mussel Update. Mr. McDaris reviewed his June 8, 2026 memorandum to the Board entitled *Golden Mussel Update*.

Consider Authorization to Solicit Bids for PVC Pipe for 6P Lateral. Mr. Suggs reviewed his June 11, 2026 memorandum to the Board entitled *8.4 Consider Authorization to Solicit Bids for PVC for 6P Lateral* to the Board. Upon motion by Director Marin, seconded by Director Blaine and unanimously carried with no abstentions, the Board authorized District Staff to advertise for bids to furnish approximately 1,400 linear feet of PVC pipe materials for Techite replacement in the 6P Service Area as detailed above, with the exact advertisement date to be determined by the Engineer-Manager.

Director Marin left meeting at 10:55 a.m.

Consider Approval of Amendment No. 1 to Participation Agreement to Form a Monitoring

Committee. Mr. Suggs reviewed his June 8, 2026 memorandum to the Board entitled *Consider Approval of Amendment No. 1 to Participation Agreement to Form a Monitoring Committee*. Upon motion by Director Martin, seconded by Director Mettler and unanimously carried with no abstentions, the Board authorized the Engineer-Manager to execute *Amendment No. 1 to the Participation Agreement Form a Monitoring Committee*, subject to approval of Counsel as to form, and provided final form is substantially similar to the attachment.

Financial Review of District Solar Assets. Mr. Suggs reviewed his June 10, 2026 presentation to the Board entitled *2025 Financial Review of District Solar Assets*. There was much discussion noting of the significant percentage of District's energy demand served by renewables projects and the significant financial benefits the District has realized through those projects.

State Water Project / Delta Conveyance Project. Mr. Nicholas reviewed the May 26, 2026 Kern County Water Agency letter to DWR Deputy Director John Yarbrough regarding several SWP issues. Mr. Kunde then reviewed his June 8, 2026 memorandum to the Board entitled *Delta Conveyance Project - Federal Biological Opinions for Construction* and the Delta Conveyance Project press release.

Sites Reservoir. Mr. Kunde reviewed his June 8, 2026 memorandum to the Board entitled *Sites Reservoir Project - Public Comments on Draft Water Order and Permit*.

Wheeler Ridge-Maricopa GSA. Mr. Nicholas noted the upcoming June 30th Kern County Subbasin Annual Report public workshop, and the other significant outreach occurring within the subbasin. He also reported that during the semi-annual water quality testing two wells tested above the minimum threshold, one for arsenic and one for total dissolved solids, and exceedance reports are currently being prepared. He further reviewed the monthly status report, noting all WRMGSA wells are above their MTs for water levels.

2025 Kern Subbasin Annual Report. This item was tabled until after the June 30th Kern County Subbasin Annual Report Workshop.

Consider Adoption of the Exceedance Policy and Associated Action Plan for Land Subsidence - Version 2.0 (June 2026). Mr. Nicholas reviewed his June 8, 2026 memorandum to the Board entitled *Consider Adoption of the Exceedance Policy and associated Action Plan for Land Subsidence - Version 2.0 (June 2026)*. Upon motion by Director Valpredo, seconded by Director Blaine and unanimously carried with no abstentions, the Board adopted *the Exceedance Policy and associated Action Plan for Land Subsidence - Version 2.0 (June 2026)* subject to final approval of District Counsel and the Engineer-Manager as to form.

Consider Approval of Kern Subbasin GSP Cost Sharing Agreement (26-03). Mr. Nicholas reviewed his June 8, 2026 memorandum to the Board entitled *Consider Approval of Kern Subbasin GSP Cost Sharing Agreement (26-03)*. Upon motion by Director Valpredo, seconded by Director Blaine and unanimously carried with no abstentions, the Board approved, and if necessary, authorized the Board President to execute the Kern Subbasin GSP Cost Share Agreement 26-03 subject to final approval of the Engineer-Manager and District Counsel.

Directors Meeting Attended. Nothing to report.

Kern County Water Agency. Mr. McDaris reported the KCWA Board of Directors expanded the Golden Mussels Emergency Declaration from the CVC to the whole subbasin.

Kern Water Bank Authority/KWBGSA. Mr. Nicholas reported the KWBGSA approved the Kern Subbasin Cost Sharing Agreement (26-03) and Subsidence Action Plan, and the KWB approved construction of an additional replacement well.

Kern Non-District Lands Authority. No meeting.

White Wolf Groundwater Sustainability Agency. Mr. Nicholas reported the WWGSA met on June 2nd and stated DWR had approved grant invoices #7 and #8, and invoice #9 had been sent to DWR for approval. He further noted the WWGSA board considered recommendations for the upcoming periodic evaluation (5 year update), specifically on subsidence, water quality, and interconnected surface waters. In addition, the WWGSA board approved an EKI task order for \$579,001 (\$452,846 after grant reimbursement, or \$150,949 per district) for GSP implementation support activities from May 1, 2026 through March 31, 2027. He also stated the EKI presentation was included for Board review.

Kern River Watershed Coalition Authority. No meeting.

Committee for Delta Reliability. Mr. Nicholas stated there was blog post included in the packet for self-review regarding the Endangered Species Act listing process.

South Valley Water Resource Authority. No meeting.

Unfinished and New Business. Ms. Ruth noted that Board Ethics Training will be required in 2026, and also mentioned that all Directors will be required to complete the SB-827 Fiscal and Financial Training, and noted CSDA will be holding a webinar on June 17th for any Director who would like to participate.

Public Comments. None.

Adjournment. With no further business the meeting was adjourned at 11:30 a.m.

Respectfully submitted:
[Seal]

Secretary of the Board

List of Abbreviations:

ACWA	Association of California Water Agencies
ADM SSC	Administrative Service Charge, for basic administrative costs, non-project in nature, benefitting both SWSA and groundwater service area
AECA	Agricultural Energy Consumers Association
Agency	Kern County Water Agency
AWMP	Agricultural Water Management Plan
BDCP	Bay Delta Conservation Plan
BDS	Bond Debt Service
BMP	Best Management Practices
CAW	Contract Amount of Water totaling 200,818 acre-feet between the District & Water Users
CEQA	California Environmental Quality Act
CFWC	California Farm Water Coalition
COBRA	Consolidated Omnibus Budget Reconciliation Act
CVC	Cross Valley Canal
CVP	Central Valley Project (operated by the U.S. Bureau of Reclamation)
CWF	California WaterFix delta conveyance program (previously DHCCP)
DCA	Delta Conveyance Authority
DCF	Delta Conveyance Facility
DCP	Delta Conveyance Project
DFW	California Department of Fish and Wildlife
DHCCP	Delta Habitat Conservation and Conveyance Program - the conveyance element of the BDCP - renamed the California
District	Wheeler Ridge-Maricopa Water Storage District
DOG	California Division of Oil & Gas
DWR	California Department of Water Resources
DYTP	Dry Year Transfer Program
EIR	Environmental Impact Report
FAA	Final Accounting Adjustment
FO	Fixed Obligation water rate
FWS	U.S. Fish and Wildlife Service
GEN	GSC General Service charge, for recovery of Bond Debt for general purposes in the District
GL	General Ledger
GSA	Groundwater Sustainability Agency
GSP	Groundwater Sustainability Plan
GWSC	Groundwater Service Charge
HRL	Healthy Rivers and Landscapes Flow Program
ILRP	Irrigated Lands Regulatory Program
IRWMP	Integrated Regional Water Management Plan
ITRC	Irrigation Training and Research Center
JPIA	Joint Powers Insurance Authority
KCWA	Kern County Water Agency or Agency
KFMC	Kern Fan Monitoring Committee
KGA	Kern Groundwater Authority
KNDLA	Kern Non-Districted Lands Authority
KRGSA	Kern River Groundwater Sustainability Agency
KRWCA	Kern River Watershed Coalition Authority
KWB	Kern Water Bank
KWBA	Kern Water Bank Authority
KWBGSA	Kern Water Bank Groundwater Sustainability Agency
ITP	Incidental Take Permit
MO	Measurable Objective
MOU	Memorandum of Understanding
MT	Minimum Threshold
MWD	Metropolitan Water District
NoD	North of the Delta
NonC	Non-Contract Charges
OMR	Operations, Maintenance and Repair, not to be confused with OMR of Old Middle Rivers
OMR	Old and Middle Rivers in the Sacramento-San Joaquin Delta
OSHA	Occupational Safety and Health Administration
PEF	Pastoria Energy Facility
P/MA	Projects and Management Actions
PoE	Probability of Exceedance
PROJ	SSC Project Service Charge, for project costs related to, but not specific to a particular system
RWQCB	Regional Water Quality Control Board
SGMA	Sustainable Groundwater Management Act
SGMO	Sustainable Groundwater Management Office
SLR	San Luis Reservoir
SMC	Sustainable Management Criteria
SoD	South of the Delta
SOKR	South of Kern River
SSC	Special Service Charge, consists of ADM SSC, GEN SSC and PRO SSC
SSJVWQC	Southern San Joaquin Valley Water Quality Coalition
SVWRA	South Valley Water Resources Authority
SWC	State Water Contractors
SWP	State Water Project (operated by DWR)
SWRCB	State Water Resources Control Board
SWSA	Surface Water Service Area or contracted acreages
WAC	Water Availability Charge, consists of BDS, OMR & FO
Water User	A landowner holding a Water Service Contract with the District
WD	Water District
WRMWSO	Wheeler Ridge-Maricopa Water Storage District
WS5	Westside 5 Water Districts - Belridge, Berrenda Mesa, Dudley Ridge, Lost Hills & Wheeler Ridge
WSC	Water Service Contract
WSD	Water Storage District
WUC	Water Use Charge, consists of State Pumping/Variable and District Pumping/Variable
WWGSA	White Wolf Groundwater Sustainability Agency

**WHEELER RIDGE - MARICOPA WATER STORAGE DISTRICT
TREASURER'S REPORT FOR THE MONTH OF JUNE 2026**

7/15/2026 Board Packet
GENERAL FUND

FUNDS ON DEPOSIT:

BALANCE AS OF:	5/31/2026	78,648,448.19
PLUS CASH RECEIVED FOR: (cash receipts/interest)	6/2026	9,891,090.07
LESS CASH EXPENDED DURING MONTH FOR:	6/2026	(19,217,226.70)
(KCWA, pr, ap, cdr, ach, mnl, fees, pr burdens, ee net, taxes, inv)		

FUNDS ON RECONCILED DEPOSIT AT END OF MONTH:

69,322,311.56

THE ABOVE FUNDS ARE ON DEPOSIT AS FOLLOWS:

CAMP-POOLED INVESTMENTS - (GL) CASH BALANCE	67,453,675.93
KCT-POOLED INVESTMENTS - (G/L) CASH BALANCE	771,036.44
TRI COUNTIES BANK - (GL) CASH BALANCE	1,095,203.55
LAIF-POOLED INVESTMENTS - (GL) CASH BALANCE	2,195.64
PETTY CASH	200.00
	69,322,311.56

CAMP BALANCE AS OF:

5/31/2026	72,878,270.22
6/2026	(19,599,599.34)
6/2026	13,966,130.74
6/2026	208,874.31
ENDING CAMP BALANCE:	67,453,675.93

INTEREST APPORTIONMENT PERCENTAGE (ANNUALIZED)

MONTH ENDING JUNE 30, 2026	CAMP	3.77%
MONTH ENDING MAY 31, 2026		3.76%
MONTH ENDING APRIL 30, 2026		3.78%
MONTH ENDING MARCH 31, 2026		3.80%

INTEREST APPORTIONMENT PERCENTAGE (ANNUALIZED)

MONTH ENDING JUNE 30, 2026	TCBK Sweep	3.61%
MONTH ENDING MAY 31, 2026		3.57%
MONTH ENDING APRIL 30, 2026		3.57%
MONTH ENDING MARCH 31, 2026		3.61%

**ALL FUNDS ARE PLACED IN ACCORDANCE WITH THE DISTRICT'S INVESTMENT
POLICY AND GUIDELINES. SUFFICIENT CASH FLOW EXISTS TO MEET BUDGETED
OBLIGATIONS FOR THE NEXT SIX MONTHS.**

CASH RECEIVED (KERN COUNTY TREASURER/LAIF/TRI COUNTIES/CAMP) DURING MONTH AS FOLLOWS:

CONTRACT WATER PAYMENTS	8,615,542.95
GROUND WATER SERVICE CHARGES	302,939.50
PG&E LOAN	231,585.81
CAMP INTEREST	208,874.31
INTEREST APPORTIONMENT - kern county auditor controller	182,971.92
NONCONTRACT OM&R CHARGES	118,867.07
GRANT REIMBURSEMENT	83,471.84
MANUAL INVOICES / MISC RECEIPTS	69,550.49
TRI COUNTIES SWEEP INTEREST	44,452.50
SPECIAL SERVICE CHARGES - kern county auditor/controller	32,833.68
LAIF INTEREST	-

Cash Receipts Summary

9,891,090.07

OPERATING RESERVE FUND BALANCE: audited 12/31/2025

25,000,000

WHEELER RIDGE - MARICOPA WATER STORAGE DISTRICT
DRAFT AUDIT RESERVE FUND BALANCES AS OF DECEMBER 31, 2025 PLUS ESTIMATED ADJUSTMENTS

7/15/2026 Board Packet

<u>INTERNALLY CONSTRAINED RESERVES</u>	<u>AUDIT 12/31/2025</u>	<u>Adjustments</u>	<u>6/30/2026</u>
OPERATING RESERVE FUND	25,000,000		25,000,000
EQUIPMENT REPLACEMENT RESERVE FUND	3,527,881		3,527,881
GROUND WATER REPLENISHMENT RESERVE FUND	4,682,667		4,682,667
CONTINGENCY RESERVE FUND	11,449,745		11,449,745
WATER BANKING CAPITAL RESERVE FUND	6,100,000		6,100,000
KWBA EQUIPMENT REPLACEMENT RESERVE	0	306,213 (1)	306,213
WELL REPAIR AND REPLACEMENT RESERVE FUND	11,876		11,876
DOMESTIC WELL MITIGATION RESERVE FUND	102,800		102,800
 TOTAL RESERVE FUNDS INTERNALLY CONSTRAINED	 50,874,969	 306,213	 51,181,182
THIS AMOUNT IS SHOWN AS AN UNCONSTRAINED RESERVE. THIS IS MISLEADING AS THE BOARD HAS NOT DESIGNATED SUCH A RESERVE, AND IT IS NOT A CASH ASSET (COMPARE THE \$125.2 MILLION OF TOTAL RESERVES TO THE \$51.8 MILLION OF CASH EQUIVALENTS ON PAGE 10 OF THE 2025 AUDIT).	74,353,667	(306,213)	74,047,454
 UNRESTRICTED NET ASSETS	 125,228,636	 0	 125,228,636

(1) 2023 and 2024 KWBA adjustments

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
ACCOUNTS PAYABLE
JUNE 2026

5.2

NAME	DATE	INVOICE NUMBER	AMOUNT	DESCRIPTION	5,000+
661 COMMUNICATIONS	07/07/2026	2104	1,521.02	MOTOROLA RADIO	
661 COMMUNICATIONS	07/07/2026	2105	981.43	INSTALL CAMERAS ON 4 VEHICLES	
A-1 Spring & Supply	07/08/2026	066684	1,115.32	REPAIRS UNIT #394	
ADVANCED COMPLIANCE	06/22/2026	16927	542.60	FUEL STATION VAPOR RECOVERY PRETEST	
ADVANCED COMPLIANCE	06/23/2026	16930	542.60	FUEL STATION VAPOR RECOVERY TESTING	
AFTW HOLDINGS LLC	06/17/2026	AFTW05-2026	96,389.23	WHEELER #1 SOLAR CHARGES	96,389.23
ASG Supply	06/10/2026	007905	582.62	CUTTING WHEELS, PULL ROLL TOWELS, ETC.	
ASG Supply	06/17/2026	007931	1,322.30	IMPACT WRENCH, SPRAY PAINT, CORDLESS BLOWER, ETC.	
ASG Supply	06/18/2026	007945	469.97	CORDLESS IMPACT WRENCH, WD-40	
ASG Supply	07/01/2026	007985	1,412.71	WASP SPRAY, CLEANING WIPES, SANDING DISCS, ETC.	
ASG Supply	07/01/2026	007987	291.56	EXHAUST FLUID, WINDSHIELD FLUID, CAUTION TAPE	
ASG Supply	07/07/2026	008011	475.87	DISTRICT TRUCK LOGOS	
ASG Supply	07/07/2026	008014	289.53	VARIOUS ADHESIVES	
ASG Supply	07/08/2026	008020	388.50	PIPE WRENCHES, PAINT BRUSHES, ETC	5,233.06
AT&T	07/07/2026	8175417118	323.54	FIRE ALARM LINES	
AVADINE	03/22/2026	116385	225.00	WATER ACCOUNTING SOFTWARE	
AVADINE	06/30/2026	116671	1,000.00	LATIS MAINTENANCE & SUPPORT	
B & R SUPPLY INC	06/12/2026	1901026221	45.32	MANURE FORK	
BAKERSFIELD CALIFORNIAN	06/22/2026	7.25.26	359.88	ANNUAL SUBSCRIPTION	
BAKERSFIELD CALIFORNIAN	06/30/2026	JUNE 2026	5,000.00	STATEMENT OF FINANCIAL CONDITION	5,359.88
BAKERSFIELD ICE	06/30/2026	63027019	809.92	ICE / BOX RENTAL	
BAKERSFIELD PAINT AND WALLPAPER	06/30/2026	PE4HU	402.45	PAINT, ACETONE	
BARBICH HOOPER KING DILL HOFFMAN	05/31/2026	163525	13,360.00	2025 AUDIT SERVICES	
BARBICH HOOPER KING DILL HOFFMAN	06/30/2026	163819	7,805.00	2025 AUDIT	21,165.00
BEAR MOUNTAIN FENCE CO	05/12/2026	5.12.26	13,265.00	CHAIN LINK FENCE, A1 WELL	13,265.00
BELRIDGE WATER STORAGE DISTRICT	06/10/2026	11281	424,575.00	1,887AF @ \$225	424,575.00
Blackhole Technologies Inc	06/30/2026	6007001	1,004.50	GPS MONITORING	
BLUE BEACON INC	06/30/2026	5224270	79.80	TRACTOR WASHES	
Bros Automotive	06/08/2026	1564	2,188.66	REPAIR A/C SYSTEM UNIT #173	
Bros Automotive	07/06/2026	1567	2,794.23	REPAIR A/C SYSTEM UNITS #164 & #173	
BUILDERS CONCRETE SALES	06/08/2026	373415	435.71	CONCRETE FOR USED OIL CONTAINMENT	
CANON	07/11/2026	N/A	906.20	LEASE 2 CANON COPIERS	
COASTLINE EQUIPMENT	06/24/2026	1361090	808.62	FILTERS (20)	
COASTLINE EQUIPMENT	06/30/2026	1363125	1,914.51	BRUSH KIT FOR SWEEPER	
COASTLINE EQUIPMENT	06/30/2026	1363154	66.48	AIR FILTER	
CORE & MAIN LP	06/08/2026	Z138333	2,091.85	PIPE FITTINGS	
CORE & MAIN LP	06/11/2026	Z187543	2,321.96	GATE VALVE	
CORE & MAIN LP	06/15/2026	Y500538	6,958.96	PUMPS (2), MOTORS (2)	
CORE & MAIN LP	06/19/2026	Z245109	1,237.50	GATE VALVES (6)	12,610.27
DANIELS TIRE SERVICE	06/18/2026	240212412	1,341.06	TIRES + INSTALL UNIT #376	
DANIELS TIRE SERVICE	06/22/2026	240212290	33.96	VALVE STEM REPLACEMENT #388	
DLT SOLUTIONS LLC	06/24/2026	5432440A	2,568.71	AUTOCAD ANNUAL RENEWAL (5)	
Downs Equipment Rentals Inc	06/19/2026	501396	4,668.76	GRADER RENTAL 850 CANAL	
Ed and J United Roofing Inc	06/09/2026	3223	4,950.00	RE-ROOF PUMP PLANT #1	
Ed and J United Roofing Inc	07/09/2026	3263	5,650.00	RE-ROOF WRM 4	10,600.00
EKI ENVIRONMENT & WATER INC	07/02/2026	C20055.13-09	7,824.96	SOKR GSP DEFICIENCY RESPONSE	
EKI ENVIRONMENT & WATER INC	07/02/2026	C20055.14-07	17,856.02	SOKR GSP	25,680.98
EWING IRRIGATION PRODUCTS INC	07/08/2026	023433285	293.03	FERTILIZER	
FERGUSON WATERWORKS 2777	06/10/2026	0063734	1,250.70	VALVES (2)	
Fortline Waterworks	06/12/2026	7417451	4,386.62	GATE VALVES (2)	
FOTWH DUENAS	07/13/2026	JULY 2026	144.00	PROFESSIONAL DEVELOPMENT	
GRAINGER	06/22/2026	9961453496	146.09	GREASE FITTINGS, STAINLESS STEEL PLUGS	
GRAINGER	06/23/2026	9962941127	125.71	PRESSURE GAUGE	
GRAPEVINE MSP	06/15/2026	53717	5,784.50	IT SERVICES - JUL 2026	5,784.50
GREGS PETROLEUM SERVICE INC	06/12/2026	642467	2,895.38	650 GALLONS RED DIESEL	
GREGS PETROLEUM SERVICE INC	06/30/2026	649164	630.97	DIESEL FUEL - HIGHT	
HYDRAULIC CONTROLS INC	06/16/2026	03146800	7.60	ADAPTER	
JIM BURKE FORD	06/09/2026	1659622	148.40	PARTS FOR UNIT #390	
JIM BURKE FORD	06/12/2026	240013	57,503.49	FORD F450 UTILITY TRUCK #394	
JIM BURKE FORD	07/03/2026	7.3.26	53,471.75	2026 FORD F-350 UNIT #395	111,123.64
JIMS STEEL SUPPLY	07/09/2026	277033	739.46	STEEL PLATES & HINGES	
KENS OPTICAL	06/10/2026	11950	274.00	SAFETY GLASSES - AGUIRRE	
KENS OPTICAL	06/26/2026	12025	300.00	SAFETY GLASSES - LEWIS	
Kern County Public Health	07/01/2026	6.12.26	1,668.00	BUS PLAN, HAZARDOUS WASTE	
KERN COUNTY WATER AGENCY	06/10/2026	44201	438.00	TRANSFER #26-039	
KERN COUNTY WATER AGENCY	06/30/2026	44216	5,886.50	CVC GOLDEN MUSSEL O&M	
KERN COUNTY WATER AGENCY	07/01/2026	44230	5,000.00	TRF 26-023 ON BEHALF OF HOMER	
KERN COUNTY WATER AGENCY	07/01/2026	44239	437.00	TRF 26-049	
KERN COUNTY WATER AGENCY	07/01/2026	44266	9,709.00	PIONEER PROJECT RECHARGE	
KERN COUNTY WATER AGENCY	07/10/2026	44290	183,900.00	1,226AF @ \$150	205,370.50
Kern Turf Supply Inc.	07/01/2026	S12780951	107.68	SPRINKLER PARTS	
KERN WATER BANK AUTHORITY	06/05/2026	ASMT 2026-01	556,557.00	JAN-JUN 2026 G&A/DEBT SERVICE ASSESSMENT	
KERN WATER BANK AUTHORITY	06/30/2026	RCVR 2026-06	684,872.00	JUNE 2026 RECOVERY	1,241,429.00
Kern Water Bank GSA	07/01/2026	ASMT 2026-02	90,112.50	2026 G&A ASSESSMENT 2 OF 2	90,112.50
KIMBALL MIDWEST	06/05/2026	104533367	141.48	MISCELLANEOUS HARDWARE, CABLE TIES	
LAND IQ	07/01/2026	8070	5,785.83	EVAPOTRANSPIRATION JUL 2026	5,785.83
LINDE GAS & EQUIPMENT INC	06/22/2026	57399072	1,154.60	CYLINDER RENTALS	
LOWES BUSINESS ACCOUNT	07/02/2026	JUNE 2026	1,657.32	O&M SUPPLIES	
Madison Energy Investments IX LLC	06/30/2026	SP-337-000020	101,579.99	WHEELER #2 SOLAR CHARGES	101,579.99

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
ACCOUNTS PAYABLE
JUNE 2026

5.2

NAME	DATE	INVOICE NUMBER	AMOUNT	DESCRIPTION	5,000+
MEH OBSP LLC	06/30/2026	SP-395-000027	12,302.20	850 CANAL SOLAR CHARGES	12,302.20
MONTGOMERY HARDWARE CO	06/15/2026	567564-1	857.40	ANNUAL BUILDING ACCESS - 6/1/26-5/31/27	
Motion Industries Inc	07/08/2026	CA06-00913454	871.85	BALL BEARINGS	
MOTOR CITY AUTO CENTER	06/08/2026	569821	68.81	CONTAINER FOR UNIT #388	
MOTOR CITY AUTO CENTER	06/23/2026	2026 GMC TERRAIN	19,711.23	2026 GMC TERRAIN SUV #39	19,780.04
P A S ASSOCIATES	06/22/2026	51208	5,535.20	ANNUAL RENEWAL, 2026 Q3	5,535.20
P G & E #1	06/30/2026	JUNE 2026	761,911.79	JUNE POWER	
P G & E #2	06/30/2026	JUNE 2026	487,713.85	JUNE POWER	
P G & E #3	06/30/2026	JUNE 2026	7,881.75	JUNE POWER	
P G & E #4	06/30/2026	JUNE 2026	814.69	JUNE POWER	
P G & E #5	06/30/2026	JUNE 2026	5,047.68	JUNE POWER	1,263,369.76
Parts Authority	06/08/2026	160-201795	495.51	AIR FILTERS (18)	
Parts Authority	06/24/2026	160-205472	562.11	BRAKE PADS, BATTERY, AIR FILTER, ETC.	
Parts Authority	07/01/2026	160-206853	350.15	AUTOMOBILE BATTERIES (2)	
POWERS ELECTRIC PRODUCTS CO	06/10/2026	79153	467.33	CABLE & PROBES	
PRICE DISPOSAL INC	06/30/2026	N4855446731	1,324.80	2 40-YARD ROLL OFFS	
Primo Brands	06/30/2026	16F0028964179	366.77	DRINKING WATER	
PROVOST & PRITCHARD	06/15/2026	131435	493.10	WHITE WOLF IN-LIEU BANKING	
PROVOST & PRITCHARD	06/22/2026	131669	578.50	WELL FLOWMETER REVIEW PROGRAM	
Purpose-Built Trade Co	06/08/2026	#PBT654089	184.01	SAFETY BOOTS - SANDOVAL	
Purpose-Built Trade Co	06/26/2026	#PBT661448	225.00	SAFETY BOOTS NEVAREZ	
Purpose-Built Trade Co	06/26/2026	#PBT661446	211.08	SAFETY BOOTS - ARMSTRONG	
QUADIENT	06/21/2026	6.21.26	250.00	POSTAGE	
QUADIENT LEASING USA INC	06/14/2026	Q2408330	604.89	POSTAGE METER LEASE	
QUINN COMPANY	06/24/2026	PC080580696	317.02	FILTERS	
QUINN COMPANY	06/25/2026	PC080580776	328.08	FILTERS	
Rincon Consultants Inc.	06/09/2026	74982	2,996.50	WESTSIDE DISTRICTS-SCV WATER TRANSFER	
RINGCENTRAL INC	07/01/2026	CD 001479749	789.38	TELEPHONES	
SAFELITE AUTOGLASS	06/15/2026	03397-016070	365.36	WINDSHIELD + INSTALL UNIT #382	
SAFELITE AUTOGLASS	06/25/2026	03397-016427	905.14	NEW WINDSHIELD #387	
SGMA COORDINATION COMMITTEE	07/07/2026	FUNDING REQUEST #19	18,732.61	SGMA CC FUNDING REQUEST #19	
SGMA COORDINATION COMMITTEE	07/08/2026	FUNDING REQUEST #20	14,017.48	SGMA CC FUNDING REQUEST #20	32,750.09
SIERRA PRINTERS INC	06/02/2026	73481	322.41	CHECKS FOR OPERATING ACCOUNT	
SMART & FINAL	06/10/2026	6.10.26	46.85	BREAKROOM SUPPLIES	
SMART & FINAL	06/17/2026	6.17.26	27.78	BREAKROOM SUPPLIES	
SMART & FINAL	06/24/2026	6.24.26	74.60	BREAKROOM SUPPLIES	
SOUTHERN CALIFORNIA GAS COMPANY	06/25/2026	JUNE 2026	103.88	NATURAL GAS	
SPARKLE UNIFORM & LINEN SERVICE	05/27/2026	S1081503	2,541.00	REPLACEMENT UNIFORMS - FERNANDEZ	
SPARKLE UNIFORM & LINEN SERVICE	06/10/2026	1083894	703.73	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	06/17/2026	1084885	703.73	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	06/24/2026	1085921	718.51	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	07/01/2026	1086916	703.73	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	07/08/2026	1087922	703.73	UNIFORM CLEANING	6,074.43
STEAM CLEANERS INC	06/16/2026	172326	111.50	SPRAYER	
STINSONS	05/07/2026	377806-1	36.12	9X12 ENVELOPES	
STINSONS	06/30/2026	383972-0	323.83	PAPER, NOTEPADS, MEDICATION, CANNED AIR	
TARGET SPECIALTY PRODUCTS INC	05/26/2026	INVP502164590	252.87	PRO SPREADER & FOAM FIGHTER	
TECHNOFLO SYSTEMS	06/17/2026	55210	8,661.73	UPFLOW METER HEADS (3)	
TECHNOFLO SYSTEMS	06/24/2026	55319	8,090.17	UPFLOW METER HEADS (3)	
TECHNOFLO SYSTEMS	06/24/2026	55320	7,934.29	METER HEADS (2), BUTTERFLY VALVES (3)	24,686.19
TerraVerde Energy LLC	06/08/2026	3159	27,500.00	2025 QUARTERLY OPERATIONAL REPORTS	27,500.00
THE MARCOM GROUP	06/15/2026	69438	95.00	WEBSITE HOSTING	
Tri Counties Bank Credit Cards	06/30/2026	JUNE 2026	14,704.79	CREDIT CARD PURCHASES	14,704.79
VANGUARD CLEANING SYSTEMS	07/01/2026	88173	1,565.00	JANITORIAL SERVICES	
VAST NETWORKS	07/01/2026	76265	1,450.00	INTERNET	
VERIZON WIRELESS	06/30/2026	6147471062	298.20	IPAD DATA	
VERIZON WIRELESS	06/30/2026	6147471063	198.19	CELL PHONES / SIM CARDS	
WALL STREET IMPRINTABLES	06/02/2026	112064	173.20	DISTRICT SHIRTS	
WESTERN EXTERMINATOR COMPANY	06/17/2026	97592572	283.74	PEST CONTROL SERVICES	
WESTERN GROWERS ASSN	06/18/2026	000547044	400.00	ANNUAL MEMBERSHIP - KUNDE	
World Fuel Services Inc	06/18/2026	3579713-41525	31,385.23	GASOLINE	31,385.23
YOUNG WOOLDRIDGE	06/30/2026	JUNE 2026	25,744.83	LEGAL SERVICES	25,744.83
SUBTOTAL			3,901,447.33		
MANUAL CHECKS			3.55		
BILLS PAID BY CREDIT CARD			(317.07)		
VOUCHER TOTAL			3,901,133.81		

****Tri Counties Bank Credit Cards**

O&M materials and supplies	10,235.63
Recurring monthly charges (internet, software, etc.)	1,592.53
Memberships	1,477.00
Training and travel	537.17
Miscellaneous office supplies	324.85
Bill payments	317.07
Board food, meals	220.54
Total payment	14,704.79

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
ACH AND MANUAL CHECKS PAYMENTS
JUNE 2026

							5.2
JUNE	NAME	TYPE	DATE	INVOICE #	AMOUNT	DESCRIPTION	5,000+
	AT&T	Credit Card	6/7/26	9344976117	3.55	invoicing correction	
				Total	3.55		

WHEELER RIDGE-MARICOPA WSD
FISCAL AGENT FOR COMMITTEE FOR DELTA RELIABILITY
CUSTODIAL FUNDS-REPORT OF EXPENDITURES AND TRANSFERS
JUNE 2026 FOR THE JULY 15, 2026 BOARD MEETING

5.2

NAME	INVOICE NUMBER	DESCRIPTION	AMOUNT
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TRANSFERS AUTHORIZED BY WRMWSD BOARD

JUNE 10, 2026 BOARD AUTHORIZATION	JUNE	VOUCHER	23,952.82
VOUCHER TOTAL REQUESTED			23,952.82

EXPENDITURES AUTHORIZED BY COMMITTEE AND PAID BY WRMWSD MANUAL CHECK

Center for California Water Resources	320	Assn Mgmt - Apr 2026	140.00
Nossaman	593602	ESA / Water Quality - Apr 2026	19,915.50
Water & Land Solutions, LLC	5249	Representation - May 2026	3,897.32
TOTAL PAID			23,952.82

INVOICES AWAITING COMMITTEE APPROVAL

INVOICES APPROVED BY WRMWSD BOARD @ JULY 15, 2026 BOARD MEETING (VOUCHER)

Center for California Water Resources	321	Assn Mgmt - May 2026	440.00
Nossaman	595189	ESA / Water Quality - May 2026	17,757.42
Water & Land Solutions, LLC	5297	Representation - June 2026	2,325.35
VOUCHER TOTAL REQUEST			20,522.77

Wheeler Ridge-Maricopa Water Storage District
Revolving Account Check Listing

JUNE 2026

Check	Date	Payee	Amount	Description
		BALANCE AS OF 5/31/26	7,000.00	
		Deposit		
			7,000.00	

Total Checks Issued 0.00

Ending Balance 7,000.00
Balance Limit 7,000.00

Replenish Amount 0.00

**WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
BOARD OF DIRECTORS & MANAGEMENT BENEFITS BREAKDOWN**

June 2026 for the July 15, 2026 BOARD MEETING

NAME	ACWA BLUE CROSS OF CA			DENTAL-HEALTHEDGE		HARTFORD	TOTAL
	MED	VISION	LIFE/AD&D	CLAIMS	ADM	DISABILITY	
ATKINSON	1,990.34	17.21	9.77	***	18.15	0.00	***
BLAINE	2,637.20	17.21	5.50	***	18.15	0.00	***
FRY	2,637.20	17.21	4.30	***	18.15	0.00	***
MARIN	2,637.20	17.21	5.50	***	18.15	0.00	***
MARTIN	2,637.20	17.21	5.50	***	18.15	0.00	***
METTLER	1,990.34	17.21	7.10	***	18.15	0.00	***
REITER	995.70	17.21	4.30	***	18.15	0.00	***
RICHARDSON	2,637.20	17.21	3.20	***	18.15	0.00	***
VALPREDO	1,990.34	17.21	5.50	***	18.15	0.00	***
LOVELESS	2,637.20	17.21	36.50	***	18.15	71.66	***
MCDARIS	1,990.34	17.21	14.00	***	18.15	71.66	***
NICHOLAS	2,637.20	17.21	36.50	***	18.15	71.66	***
SMITH	2,637.20	17.21	78.50	***	18.15	71.66	***
SUGGS	2,637.20	17.21	78.50	***	18.15	71.66	***
WHITBY	1,990.34	17.21	36.50	***	18.15	71.66	***
	34,682.20	258.15	331.17	214.00	272.25	429.96	
TOTAL BENEFITS							\$36,187.73

*** INDIVIDUAL CLAIM AMOUNTS ARE CONFIDENTIAL PER THE HEALTH INSURANCE PORTABILITY ACCOUNTABILITY ACT (HIPAA)

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
BOARD OF DIRECTORS/MANAGEMENT *COMPENSATION & EXPENSE* BREAKDOWN
June 2026 for the July BOARD

NAME	DATE	TOTAL	PAYEE	MEMO
Atkinson	06/04/2026	125.00	Atkinson	Audit Finance Committee
Atkinson	06/10/2026	129.00	Atkinson	WRMWSD Board
Atkinson	06/17/2026	125.00	Atkinson	Fiscal & Financial Training Webinar
Blaine	06/01/2026	125.00	Blaine	Kern Subbasin Committee
Blaine	06/10/2026	128.00	Blaine	WRMWSD Board
Blaine	06/17/2026	125.00	Blaine	Fiscal & Financial Training Webinar
Fry	05/15/2026	125.00	Fry	KNDLA Meeting
Fry	06/02/2026	125.00	Fry	WWGSA Board
Marin	06/10/2026	125.00	Marin	WRMWSD Board
Martin	06/04/2026	125.00	Martin	Audit Finance Committee
Martin	06/10/2026	127.00	Martin	WRMWSD Board
Mettler	06/02/2026	128.00	Mettler	WWGSA Board
Mettler	06/04/2026	125.00	Mettler	Audit Finance Committee
Mettler	06/10/2026	128.00	Mettler	WRMWSD Board
Reiter	06/09/2026	125.00	Reiter	KCWA Member Unit Call
Reiter	06/10/2026	125.00	Reiter	WRMWSD Board
Richardson	06/10/2026	128.00	Richardson	WRMWSD Board
Valpredo	06/10/2026	129.00	Valpredo	WRMWSD Board
DIRECTORS		2,272.00		

Loveless	06/10/2026	37.01	Tri Counties	Meal
McDaris				
Nicholas	6/4/2026-6/5/2026	287.17	Tri Counties	Lodging/Meal/Fuel - ACWA Board
Nicholas				
Smith				
Suggs				
MANAGEMENT		324.18		

Kunde				
*** note: retired annuitant costs are expense reimbursements not compensation				
RETIRED ANNUITANT		0.00		

Board	06/10/2026 06/09/2026	120.09 57.55	Tri Counties Tri Counties	6/10/2026 Board Meeting - burritos 6/10/2026 Board Meeting - food
BOARD		177.64		

TOTAL EXPENSE	2,773.82
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WHEELER RIDGE - MARICOPA WSD
PAYROLL FUND
JUNE 2026
JULY BOARD REPORT

	EMPLOYEES	DIRECTORS	RETIREES	TOTALS
SALARIES & WAGES Pay Period Ended: (June 06, 2026/ee)-(May 31, 2026/dir)	175,046.38	2,547.00		177,593.38
SALARIES & WAGES Pay Period Ended: (June 20, 2026)	170,927.14			170,927.14
SALARIES & WAGES Pay Period Ended:				-
PAYCHEX Employer taxes: SSI, Medicare, UI	26,842.74	235.64		27,078.38
PERS (EMPLOYER PORTION) RETIREMENT	40,461.33			40,461.33
ACWA-HEALTH BENEFITS Medical/Vision Insurance Premium	104,417.50	20,359.43	25,190.73	149,967.66
HEALTH EDGE ADMINISTRATORS INC Dental Insurance Administrative Fees	780.45	163.35	508.20	1,452.00
HEALTH EDGE ADMINISTRATORS INC Dental Insurance Claims	6,926.75	576.00	2,539.59	10,042.34
THE HARTFORD GROUP Long Term Disability Insurance	3,092.85			3,092.85
PAYCHEX P/R Processing Fees, monthly and W-2 fees	1,362.60	161.00		1,523.60
TOTAL PAYROLL FUND:	529,857.74	24,042.42	28,238.52	582,138.68

**WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
REIMBURSEMENTS AND TRANSFERS
JULY 15, 2026 BOARD MEETING
JUNE / JULY 2026**

OPERATING / REVOLVING ACCOUNT:

WRM-WSD TRI COUNTIES BANK OPERATING ACCOUNT APPROVED AMOUNT OF FUNDS FOR: June 2026 Accounts Payable	1	\$ 3,901,133.81
WRM-WSD TRI COUNTIES BANK OPERATING ACCOUNT APPROVED AMOUNT OF FUNDS FOR: Committee for Delta Reliability	2	\$ 20,522.77
WRM-WSD TRI COUNTIES BANK REVOLVING ACCOUNT APPROVED AMOUNT OF FUNDS FOR: June 2026 Revolving Account	3	\$
TOTAL OPERATING / REVOLVING ACCOUNT:		\$ <u>3,921,656.58</u>

PAYROLL ACCOUNT:

WRM-WSD TRI COUNTIES BANK PAYROLL ACCOUNT APPROVED AMOUNT OF FUNDS FOR PPE: July 18, 2026	4	346,000.00
WRM-WSD TRI COUNTIES BANK PAYROLL ACCOUNT APPROVED AMOUNT OF FUNDS FOR PPE: August 1, 2026	5	201,000.00
WRM-WSD TRI COUNTIES BANK PAYROLL ACCOUNT APPROVED AMOUNT OF FUNDS FOR PPE: , 2026	6	
TOTAL PAYROLL ACCOUNT:		\$ <u>547,000.00</u> <u>547,000.00</u>

COUNTY TRANSFERS: Transfer SSC / Property Taxes / ACH Deposits to CAMP

TOTAL REIMBURSEMENTS AND TRANSFERS:	\$ <u><u>4,468,656.58</u></u>
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**WHEELER RIDGE - MARICOPA WATER STORAGE DISTRICT
TREASURER'S REPORT FOR THE MONTH OF JULY 2026**

8/12/2026 Board Packet
GENERAL FUND

FUNDS ON DEPOSIT:

BALANCE AS OF:	6/30/2026	69,322,311.56
PLUS CASH RECEIVED FOR: (cash receipts/interest)	7/2026	5,044,755.90
LESS CASH EXPENDED DURING MONTH FOR:	7/2026	(4,511,245.78)
(KCWA, pr, ap, cdr, ach, mnl, fees, pr burdens, ee net, taxes, inv)		

FUNDS ON RECONCILED DEPOSIT AT END OF MONTH:

69,855,821.68

THE ABOVE FUNDS ARE ON DEPOSIT AS FOLLOWS:

CAMP-POOLED INVESTMENTS - (GL) CASH BALANCE	68,114,215.32
KCT-POOLED INVESTMENTS - (G/L) CASH BALANCE	771,036.44
TRI COUNTIES BANK - (GL) CASH BALANCE	968,152.85
LAIF-POOLED INVESTMENTS - (GL) CASH BALANCE	2,217.07
PETTY CASH	200.00
	69,855,821.68

CAMP BALANCE AS OF:	6/30/2026	67,453,675.93
TRANSFERS (TO) TRI COUNTIES BANK	7/2026	(4,684,656.58)
TRANSFERS FROM TRI COUNTIES BANK	7/2026	5,129,774.32
INTEREST INCOME	7/2026	215,421.65
ENDING CAMP BALANCE:		68,114,215.32

INTEREST APPORTIONMENT PERCENTAGE (ANNUALIZED)

MONTH ENDING JULY 31, 2026	-----	CAMP 3.78%
MONTH ENDING JUNE 30, 2026	-----	3.77%
MONTH ENDING MAY 31, 2026	-----	3.76%
MONTH ENDING APRIL 30, 2026	-----	3.78%

INTEREST APPORTIONMENT PERCENTAGE (ANNUALIZED)

MONTH ENDING JULY 31, 2026	-----	TCBK Sweep 3.58%
MONTH ENDING JUNE 30, 2026	-----	3.61%
MONTH ENDING MAY 31, 2026	-----	3.57%
MONTH ENDING APRIL 30, 2026	-----	3.57%

**ALL FUNDS ARE PLACED IN ACCORDANCE WITH THE DISTRICT'S INVESTMENT
POLICY AND GUIDELINES. SUFFICIENT CASH FLOW EXISTS TO MEET BUDGETED
OBLIGATIONS FOR THE NEXT SIX MONTHS.**

CASH RECEIVED (KERN COUNTY TREASURER/LAIF/TRI COUNTIES/CAMP) DURING MONTH AS FOLLOWS:

CONTRACT WATER PAYMENTS	4,257,195.00
GROUND WATER SERVICE CHARGES	357,957.37
CAMP INTEREST	215,421.65
NONCONTRACT OM&R CHARGES	117,058.67
MANUAL INVOICES / MISC RECEIPTS	87,946.07
TRI COUNTIES SWEEP INTEREST	9,155.71
LAIF INTEREST	21.43
INTEREST APPORTIONMENT - kern county auditor controller	-
SPECIAL SERVICE CHARGES - kern county auditor/controller	-

Cash Receipts Summary **5,044,755.90**

OPERATING RESERVE FUND BALANCE: audited 12/31/2025 **25,000,000**

WHEELER RIDGE - MARICOPA WATER STORAGE DISTRICT
DRAFT AUDIT RESERVE FUND BALANCES AS OF DECEMBER 31, 2025 PLUS ESTIMATED ADJUSTMENTS

8/12/2026 Board Packet

<u>INTERNALLY CONSTRAINED RESERVES</u>	<u>AUDIT 12/31/2025</u>	<u>Adjustments</u>	<u>7/31/2026</u>
OPERATING RESERVE FUND	25,000,000		25,000,000
EQUIPMENT REPLACEMENT RESERVE FUND	3,527,881		3,527,881
GROUND WATER REPLENISHMENT RESERVE FUND	4,682,667		4,682,667
CONTINGENCY RESERVE FUND	11,449,745		11,449,745
WATER BANKING CAPITAL RESERVE FUND	6,100,000		6,100,000
KWBA EQUIPMENT REPLACEMENT RESERVE	0	306,213 (1)	306,213
WELL REPAIR AND REPLACEMENT RESERVE FUND	11,876		11,876
DOMESTIC WELL MITIGATION RESERVE FUND	102,800		102,800
 TOTAL RESERVE FUNDS INTERNALLY CONSTRAINED	 50,874,969	 306,213	 51,181,182
THIS AMOUNT IS SHOWN AS AN UNCONSTRAINED RESERVE. THIS IS MISLEADING AS THE BOARD HAS NOT DESIGNATED SUCH A RESERVE, AND IT IS NOT A CASH ASSET (COMPARE THE \$125.2 MILLION OF TOTAL RESERVES TO THE \$51.8 MILLION OF CASH EQUIVALENTS ON PAGE 10 OF THE 2025 AUDIT).	74,353,667	(306,213)	74,047,454
 UNRESTRICTED NET ASSETS	 125,228,636	 0	 125,228,636

(1) 2023 and 2024 KWBA adjustments

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
ACCOUNTS PAYABLE
JULY 2026

5.4

NAME	DATE	INVOICE NUMBER	AMOUNT	DESCRIPTION	5,000+
ACDF, LLC - REC-1235	08/07/2026	N/A	19,979.04	REFUND 2026 WSC CREDIT BALANCE	19,979.04
Conterra Solar Loans	08/07/2026	N/A	70,689.03	REFUND 2025 FINAL ACCOUNTING ADJUSTMENT	70,689.03
Plains Pipeline	08/07/2026	N/A	11,330.34	REFUND 2026 WSC CREDIT BALANCE - ACCOUNT #2519	
Plains Pipeline	08/07/2026	N/A	27,064.37	REFUND 2026 WSC CREDIT BALANCE - ACCOUNT #2520	38,394.71
661 COMMUNICATIONS	07/09/2026	2108	217.23	INSTALL RADIO UNIT #395	
661 COMMUNICATIONS	07/22/2026	2115	217.23	RADIO INSTALL #178	
ACWA JPIA	07/16/2026	1566	5,739.65	CYBER LIABILITY 7/1/26-6/30/27	5,739.65
AFTW HOLDINGS LLC	07/14/2026	AFTW06-2026	103,798.88	WHEELER #1 SOLAR CHARGES	103,798.88
ALERT 360	07/23/2026	17441292	132.30	QUARTERLY FIRE ALARM MONITORING	
Altec Industries Inc	07/27/2026	52174820	6,222.42	REPAIR WINCH MOTOR	6,222.42
ARVIN EDISON WATER STORAGE DISTRICT	07/16/2026	26-15	363.83	SOKR LEGAL FEES	
ASG Supply	01/01/2026	007159	94.64	YELLOW CAUTION TAPE	
ASG Supply	05/08/2026	007779	453.37	SIGNS (14)	
ASG Supply	07/15/2026	008048	75.83	FACE SHIELDS, OTHER	
ASG Supply	07/22/2026	008080	1,439.11	HIGH VOLTAGE SIGNS, PEST CONTROL, CUTTING TIPS, ETC.	
ASG Supply	07/28/2026	008109	145.47	SANDING DISCS, BEVERAGE COOLER, HAT	
ASG Supply	08/05/2026	008141	261.64	EXHAUST FLUID, ELECTRICAL TAPE, ETC	
AT&T	08/07/2026	N/A	323.54	FIRE ALARM LINES	
AVADINE	07/22/2026	116704	1,843.71	SCADA SPARE PARTS	
AVADINE	07/26/2026	116728	2,125.00	SCADA SUPPORT	
AVADINE	07/31/2026	116741	1,000.00	LATIS MAINTENANCE & SUPPORT	
B & B SURPLUS INC	08/05/2026	1324845	1,357.62	STEEL SHEETS	
BAKERSFIELD CALIFORNIAN	07/31/2026	JULY 2026	421.66	NOTICE FOR BIDS - PIPELINE REPLACEMENT	
BAKERSFIELD ICE	07/31/2026	73127150	1,134.67	ICE / BOX RENTAL	
BELRIDGE WATER STORAGE DISTRICT	07/24/2026	11297	939,214.27	1,349AF @ \$696.23	
BELRIDGE WATER STORAGE DISTRICT	07/24/2026	11298	9,513,875.00	22,925AF @ \$415	10,453,089.27
BENCHMARK AIR CONDITIONING SERVICES	07/06/2026	50682612	170.00	WRM 7 A/C DIAGNOSTIC	
BERMAD INC	07/21/2026	2675503053	2,796.36	AIR VALVES (6)	
Blackhole Technologies Inc	07/31/2026	6007214	1,004.50	GPS MONITORING	
BLUE BEACON INC	07/31/2026	5243551	229.00	TRACTOR WASHES	
BOOT BARN INC	07/29/2026	INV00635719	180.23	WORK BOOTS - BOLER	
Break9	07/29/2026	INV-2026-0221	25,000.00	WATER ACCOUNTING SOFTWARE	25,000.00
Bros Automotive	07/10/2026	1576	1,204.38	TRANSMISSION SERVICE UNIT #390	
Bros Automotive	07/15/2026	1580	1,343.76	REPAIRS TO A/C UNIT #153	
Bros Automotive	07/16/2026	1581	1,278.60	REPAIRS & MAINTENANCE UNIT #390	
BSK Associates	06/25/2026	B03286	270.00	WATER QUALITY TESTING	
Canon	08/12/2026	N/A	906.20	LEASE 2 CANON COPIERS	
CHEMSEARCH	07/14/2026	9694462	778.80	GREASE, YIELD SPRAY	
COAST COUNTIES PETERBILT	07/29/2026	51025129P	26.72	OIL	
COREY WILKERSON	07/31/2026	JULY 2026	25.00	SAFETY MEETING - JUL 2026	
CRYSTAL CLEAN LLC	07/30/2026	20116366	12.50	USED OIL PICKUP	
DANIELS TIRE SERVICE	07/17/2026	240213951	1,071.67	TIRES (2) + MOUNT - UNIT #699B	
DANIELS TIRE SERVICE	07/23/2026	240214153	1,012.87	TIRES (6) - STOCK	
Ed and Valarie Ballard	07/30/2026	2026-001	2,000.00	USED PIPE MACHINE	
Elite Site Services Inc	05/06/2026	14722	542.48	PORTABLE TOILET SERVICES	
Elite Site Services Inc	06/04/2026	15333	542.48	PORTABLE TOILET SERVICES	
Elite Site Services Inc	06/24/2026	15862	542.48	PORTABLE TOILET SERVICES	
Employee Relations Inc.	07/31/2026	101584	39.65	NEW HIRE BACKGROUND CHECK	
Fortiline Waterworks	07/17/2026	7465002	481.37	CLAMPS (8), TAPE MEASURES (6)	
Fortiline Waterworks	07/29/2026	7464982	4,149.42	BUTTERFLY VALVES (4)	
GRAINGER	07/15/2026	9006470810	208.62	SOCKET SET, BATTERIES, STRETCH WRAP	
GRAPEVINE MSP	07/15/2026	54237	5,783.50	IT SERVICES - AUG 2026	5,783.50
GREEN RUBBER-KENNEDY AG	07/08/2026	BF-109173	59.34	CLAMPS, TUBING	
GREENLEAF AG	07/31/2026	0011162-IN	34,531.75	GOLDEN MUSSEL TREATMENT	
GREENLEAF AG	07/31/2026	0011163-IN	116,466.18	GOLDEN MUSSEL TREATMENT	
GREENLEAF AG	07/31/2026	0011164-IN	127,453.55	GOLDEN MUSSEL TREATMENT	
GREENLEAF AG	07/31/2026	0011138-IN	91,038.25	GOLDEN MUSSEL TREATMENT	369,489.73
GREGS PETROLEUM SERVICE INC	07/09/2026	652139	2,754.66	650 GALLONS RED DIESEL	
GREGS PETROLEUM SERVICE INC	07/31/2026	659908	890.05	DIESEL FUEL - HIGHT	
HD SUPPLY	07/10/2026	9251355938	447.30	TRASH BAGS, PAPER TOWELS, CLEANING WIPES	
IMPERIAL SUPPLIES LLC	07/28/2026	1001HR7826	676.55	NUTS & BOLTS	
INDUSTRIAL SHOEWORKS	07/13/2026	1100-1500197	226.24	SAFETY BOOTS - PARKER	
INTEGRATED POWER SERVICES	07/31/2026	64019	2,045.83	REPAIR 800 AMP BREAKER	
JIMS STEEL SUPPLY	07/30/2026	277934	562.90	20' FLAT BARS (13)	
JORGENSEN COMPANY	07/08/2026	6260560	202.48	REPLACE O2 SENSOR IN AIR MONITOR	
JORGENSEN COMPANY	07/14/2026	6261334	100.00	CALIBRATE AIR MONITORS	
KENS OPTICAL	07/30/2026	12182	269.00	SAFETY GLASSES - LOVELESS	
KENS OPTICAL	07/30/2026	12189	300.00	SAFETY GLASSES - NEVAREZ	
KIMBALL MIDWEST	07/17/2026	104661831	219.75	BOLTS, CABLE TIES, ETC.	
LAND IQ	08/01/2026	8150	5,785.83	EVAPOTRANSPIRATION AUG 2026	5,785.83
LINDE GAS & EQUIPMENT INC	07/22/2026	57980815	1,121.40	CYLINDER RENTALS	
LOWES BUSINESS ACCOUNT	08/02/2026	JULY 2026	586.80	STATEMENT	
MOTOR CITY AUTO CENTER	07/15/2026	327476	21,476.71	2026 GMC 1500 REG CAB SIERRA	
MOTOR CITY AUTO CENTER	07/22/2026	572435	24.74	PAINT #157	21,501.45
Norfield Development Partners LLC	08/24/2026	3669	805.15	LOCATOR LOGIX ANNUAL RENEWAL	
OPTO 22	07/06/2026	544010	5,261.75	POWER CONTROLLER	
OPTO 22	07/08/2026	544063	2,102.87	MECHANICAL RELAYS	7,364.62
P G & E #1	07/31/2026	JULY 2026	471,544.67	JULY POWER	

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
ACCOUNTS PAYABLE
JULY 2026

5.4

NAME	DATE	INVOICE NUMBER	AMOUNT	DESCRIPTION	5,000+
P G & E #2	07/31/2026	JULY 2026	354,163.92	JULY POWER	
P G & E #3	07/31/2026	JULY 2026	5,640.49	JULY POWER	
P G & E #4	07/31/2026	JULY 2026	387.41	JULY POWER	
P G & E #5	07/31/2026	JULY 2026	6,198.65	JULY POWER	837,935.14
PACIFIC LEGAL FOUNDATION	07/29/2026	2026	10,000.00	WESTERN WATER LAW PROGRAM	10,000.00
Parts Authority	07/21/2026	160-210703	208.62	FILTERS	
Parts Authority	08/05/2026	160-213735	302.35	FRONT SHOCKS UNIT #159, OIL FILTERS	
POWERSTRIDE BATTERY	07/22/2026	B397664	324.64	JUMP STARTER & COMPRESSOR UNIT #171	
POWERSTRIDE BATTERY	08/03/2026	B397798	150.72	BATTERY FOR UNIT 695A	
PRICE DISPOSAL INC	07/31/2026	N4855490888	1,078.88	2 40-YARD ROLL OFFS	
Primo Brands	07/29/2026	16G0028964179	606.62	DRINKING WATER	
Purpose-Built Trade Co	07/29/2026	#PBT671474	225.00	WORK BOOTS - MARTINEZ	
QUADIENT	07/21/2026	7.21.26	250.00	POSTAGE	
RINGCENTRAL INC	08/01/2026	CD 001510223	815.25	TELEPHONES	
ROBERT CLAFFY	07/31/2026	JULY 2026	25.00	WATER TREATMENT - JUL 2026	
RPM COLLISION CENTER	07/13/2026	7203	997.79	REPAIR DENT IN HOOD #39	
S.A. CAMP Pump & Drilling Company	07/21/2026	PSINV-104728	3,433.83	REPAIR SOFT START SPP3	
SMART & FINAL	07/22/2026	7.22.26	82.50	BREAKROOM SUPPLIES	
SOUTHERN CALIFORNIA GAS COMPANY	07/27/2026	JULY 2026	31.77	NATURAL GAS	
SPARKLE UNIFORM & LINEN SERVICE	07/15/2026	1088882	1,035.76	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	07/22/2026	1089874	748.03	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	07/29/2026	1090851	752.63	UNIFORM CLEANING	
SPARKLE UNIFORM & LINEN SERVICE	08/05/2026	1091875	762.80	UNIFORM CLEANING	
STINSONS	07/21/2026	385997-0	823.88	TONER, PAPER	
TECHNOFLO SYSTEMS	07/13/2026	55492	708.35	DIGITAL SENSORS (4), BATTERIES (6)	
TECHNOFLO SYSTEMS	07/22/2026	55635	8,661.73	UPFLOW METER HEADS (3)	
TECHNOFLO SYSTEMS	07/22/2026	55636	6,671.66	UPFLOW METER HEADS (2)	
TECHNOFLO SYSTEMS	07/22/2026	55641	5,648.05	UPFLOW METER HEADS (2)	
TECHNOFLO SYSTEMS	07/29/2026	55724	3,048.32	BUTTERFLY VALVES (4)	
TECHNOFLO SYSTEMS	07/29/2026	55725	8,090.17	UPFLOW METER HEADS (3)	32,828.28
TerraVerde Energy LLC	07/28/2026	3286	7,763.00	Q1 2026 QUARTERLY OPERATIONAL REPORT	7,763.00
THE MARCOM GROUP	07/15/2026	69654	95.00	WEBSITE HOSTING	
Tri Counties Bank Credit Cards	07/31/2026	JULY 2026	11,613.15	CREDIT CARD PURCHASES	11,613.15
UNDERGROUND SERVICE ALERT	07/20/2026	1856662026	2,644.54	ANNUAL MEMBERSHIP	
UNDERGROUND SERVICE ALERT	07/23/2026	185666USB26	1,029.98	CA REG COSTS 7/1/26-6/30/27	
UNIVERSAL URGENT CARE AND OCCUP MEDICINE	07/16/2026	EM020015	28.00	DRUG SCREEN - PARKER	
UNIVERSAL URGENT CARE AND OCCUP MEDICINE	07/24/2026	EM020076	118.00	EXAM & DRUG TEST - NEW HIRE SAFAROV	
USABlueBook	08/04/2026	INV01122027	681.69	STUFFING BOX SEALANT	
VANGUARD CLEANING SYSTEMS	08/01/2026	AUG 2026	1,565.00	JANITORIAL SERVICES	
VAST NETWORKS	08/01/2026	76899	1,450.00	INTERNET	
VERIZON WIRELESS	07/31/2026	6149982669	298.20	IPAD DATA	
VERIZON WIRELESS	07/31/2026	6149982670	198.19	CELL PHONES / SIM CARDS	
WESTERN EXTERMINATOR COMPANY	07/15/2026	99668737	283.74	PEST CONTROL SERVICES	
World Fuel Services Inc	07/17/2026	3611932-41525	30,687.01	GASOLINE	30,687.01
YOUNG WOOLDRIDGE	07/31/2026	JULY 2026	21,629.07	LEGAL SERVICES	21,629.07
ZEP SALES AND SERVICE	07/22/2026	9013070722	393.70	CLEANING SUPPLIES	

SUBTOTAL	12,021,364.50
MANUAL CHECKS	(1,150.00)
BILLS PAID BY CREDIT CARD	(1,106.01)
VOUCHER TOTAL	12,019,108.49

**Tri Counties Bank Credit Cards	
O&M materials and supplies	5,566.78
Training and travel	3,499.46
Bill payments	1,106.01
Recurring monthly charges (internet, software, etc.)	739.95
Miscellaneous office supplies, EM lunch	488.95
Memberships	212.00
Total payment	11,613.15

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
ACH AND MANUAL CHECKS PAYMENTS
JULY 2026

							5.4
JULY	NAME	TYPE	DATE	INVOICE #	AMOUNT	DESCRIPTION	5,000+
	Kern County Water Agency	Credit Memo	6/9/26	43777	(1,223.00)	CVC LITIGATION REIMBURSEMENT	
	CA Dept of Tax and Fee Admin	Return Filing	7/17/26	Q2 2026	73.00	DIESEL FUEL TAX RETURN	
				Total	(1,150.00)		

WHEELER RIDGE-MARICOPA WSD
FISCAL AGENT FOR COMMITTEE FOR DELTA RELIABILITY
CUSTODIAL FUNDS-REPORT OF EXPENDITURES AND TRANSFERS
JULY 2026 FOR THE AUGUST 12, 2026 BOARD MEETING

5.2

NAME	INVOICE NUMBER	DESCRIPTION	AMOUNT
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TRANSFERS AUTHORIZED BY WRMWSD BOARD

JULY 15, 2026 BOARD AUTHORIZATION	JULY	VOUCHER	20,522.77
VOUCHER TOTAL REQUESTED			20,522.77

EXPENDITURES AUTHORIZED BY COMMITTEE AND PAID BY WRMWSD MANUAL CHECK

Center for California Water Resources	321	Assn Mgmt - May 2026	440.00
Nossaman	595189	ESA / Water Quality - May 2026	17,757.42
Water & Land Solutions, LLC	5297	Representation - June 2026	2,325.35
TOTAL PAID			20,522.77

INVOICES AWAITING COMMITTEE APPROVAL

INVOICES APPROVED BY WRMWSD BOARD @ AUGUST 12, 2026 BOARD MEETING (VOUCHER)

Center for California Water Resources	322	Assn Mgmt - June 2026, Hamilton - May 2026	1,692.08
Nossaman	596570	ESA / Water Quality - June 2026	9,177.00
Water & Land Solutions, LLC	5352	Representation - July 2026	3,880.75
VOUCHER TOTAL REQUEST			14,749.83

Check	Date	Payee	Amount	Description
		BALANCE AS OF 6/30/26	7,000.00	
		Deposit		
			<u>7,000.00</u>	

Ending Balance	7,000.00
Balance Limit	7,000.00

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**WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
BOARD OF DIRECTORS & MANAGEMENT BENEFITS BREAKDOWN**

July 2026 for the August 12, 2026 BOARD MEETING

NAME	ACWA BLUE CROSS OF CA			DENTAL-HEALTHEDGE		HARTFORD	TOTAL
	MED	VISION	LIFE/AD&D	CLAIMS	ADM	DISABILITY	
ATKINSON	1,990.34	17.21	9.77	***	18.15	0.00	***
BLAINE	2,637.20	17.21	5.50	***	18.15	0.00	***
FRY	2,637.20	17.21	4.30	***	18.15	0.00	***
MARIN	2,637.20	17.21	5.50	***	18.15	0.00	***
MARTIN	2,637.20	17.21	5.50	***	18.15	0.00	***
METTLER	1,990.34	17.21	7.10	***	18.15	0.00	***
REITER	995.70	17.21	4.30	***	18.15	0.00	***
RICHARDSON	2,637.20	17.21	3.20	***	18.15	0.00	***
VALPREDO	1,990.34	17.21	5.50	***	18.15	0.00	***
LOVELESS	2,637.20	17.21	36.50	***	18.15	72.00	***
MCDARIS	1,990.34	17.21	14.00	***	18.15	72.00	***
NICHOLAS	2,637.20	17.21	36.50	***	18.15	72.00	***
SMITH	2,637.20	17.21	78.50	***	18.15	72.00	***
SUGGS	2,637.20	17.21	78.50	***	18.15	72.00	***
WHITBY	1,990.34	17.21	36.50	***	18.15	72.00	***
	34,682.20	258.15	331.17	894.00	272.25	432.00	
TOTAL BENEFITS							\$36,869.77

*** INDIVIDUAL CLAIM AMOUNTS ARE CONFIDENTIAL PER THE HEALTH INSURANCE PORTABILITY ACCOUNTABILITY ACT (HIPAA)

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
 BOARD OF DIRECTORS/MANAGEMENT **COMPENSATION & EXPENSE** BREAKDOWN
 July 2026 for the August BOARD

NAME	DATE	TOTAL	PAYEE	MEMO
Blaine	07/06/2026	125.00	Blaine	Kern Subbasin Committee
Fry	07/27/2026	125.00	Fry	KNDLA Board Meeting
Mettler	07/07/2026	128.00	Mettler	White Wolf GSA Board Meeting
Reiter	07/09/2026	125.00	Reiter	KCWA Member Unit Call
DIRECTORS		503.00		

Loveless				
McDaris	07/14/2026	750.00	ACWA	2026 Executive Edge Conference Attendance
Nicholas	7/20/26-7/21/26	374.46	Tri Counties	ACWA Poss Committee - food, fuel, lodging, parking
Nicholas	07/29/2026	30.05	Hard Rock	EM Lunch
Smith	07/02/2026	260.00	CSMFO	2-day Course - Capital Improvement Planning
Suggs				
MANAGEMENT		1,414.51		

Kunde				
*** note: retired annuitant costs are expense reimbursements not compensation				
RETIRED ANNUITANT		0.00		

Board				
BOARD		0.00		

TOTAL EXPENSE	1,917.51
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WHEELER RIDGE - MARICOPA WSD
PAYROLL FUND
JULY 2026
AUGUST BOARD REPORT

	EMPLOYEES	DIRECTORS	RETIREES	TOTALS
SALARIES & WAGES Pay Period Ended: (June 04, 2026/ee)-(June 30, 2026/dir)	170,669.73	2,286.00		172,955.73
SALARIES & WAGES Pay Period Ended: (July 18, 2026)	163,510.67			163,510.67
SALARIES & WAGES Pay Period Ended:				-
PAYCHEX Employer taxes: SSI, Medicare, UI	25,922.08	211.49		26,133.57
PERS (EMPLOYER PORTION) RETIREMENT	40,899.65			40,899.65
ACWA-HEALTH BENEFITS Medical/Vision Insurance Premium	100,403.79	20,359.43	26,393.80	147,157.02
HEALTH EDGE ADMINISTRATORS INC Dental Insurance Administrative Fees	780.45	163.35	508.20	1,452.00
HEALTH EDGE ADMINISTRATORS INC Dental Insurance Claims	2,131.82	530.00	1,074.21	3,736.03
THE HARTFORD GROUP Long Term Disability Insurance	3,095.90			3,095.90
PAYCHEX P/R Processing Fees, monthly and W-2 fees	1,476.45	161.00		1,637.45
TOTAL PAYROLL FUND:	508,890.54	23,711.27	27,976.21	560,578.02

**WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
REIMBURSEMENTS AND TRANSFERS
AUGUST 12, 2026 BOARD MEETING
JULY / AUGUST 2026**

OPERATING / REVOLVING ACCOUNT:

WRM-WSD TRI COUNTIES BANK OPERATING ACCOUNT APPROVED AMOUNT OF FUNDS FOR: July 2026 Accounts Payable	1	\$ 12,019,108.49
WRM-WSD TRI COUNTIES BANK OPERATING ACCOUNT APPROVED AMOUNT OF FUNDS FOR: Committee for Delta Reliability	2	\$ 14,749.83
WRM-WSD TRI COUNTIES BANK REVOLVING ACCOUNT APPROVED AMOUNT OF FUNDS FOR: July 2026 Revolving Account	3	\$
TOTAL OPERATING / REVOLVING ACCOUNT:		\$ <u>12,033,858.32</u>

PAYROLL ACCOUNT:

WRM-WSD TRI COUNTIES BANK PAYROLL ACCOUNT APPROVED AMOUNT OF FUNDS FOR PPE: August 15, 2026	4	347,000.00	
WRM-WSD TRI COUNTIES BANK PAYROLL ACCOUNT APPROVED AMOUNT OF FUNDS FOR PPE: August 29, 2026	5	219,000.00	
WRM-WSD TRI COUNTIES BANK PAYROLL ACCOUNT APPROVED AMOUNT OF FUNDS FOR PPE: , 2026	6		
TOTAL PAYROLL ACCOUNT:		\$ <u>566,000.00</u>	<u>566,000.00</u>

COUNTY TRANSFERS: Transfer SSC / Property Taxes / ACH Deposits to CAMP

TOTAL REIMBURSEMENTS AND TRANSFERS: \$ **12,599,858.32**

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
BUDGET EXPENDITURES REPORT
PERIOD ENDING JULY 2026
(UNAUDITED)

BUDGET CLASS	ANNUAL BUDGET	ANTICIPATED TO DATE	ACTUAL SPENT TO DATE	UNDER/(OVER) BUDGET TO ACTUAL DIFFERENCE	% OF ANTICIPATED TO DATE
PAYROLL SALARIES	4,415,798	2,547,576	2,540,405	7,171	99.72%
PAYROLL TAX	332,953	192,088	201,121	(9,033)	104.70%
PAYROLL PERS	547,589	315,917	305,580	10,337	96.73%
PAYROLL HEALTH	1,287,640	751,123	763,701 (a)	(12,578)	101.67%
TOTAL PAYROLL & BENEFITS	6,583,980	3,806,704	3,810,807	(4,103)	100.11%
FUEL & OIL	494,800	288,633	205,878	82,755	71.33%
MATERIALS & SUPPLIES	1,867,900	1,089,608	495,467	594,141	45.47%
SMALL TOOLS & INSTRUMENTS	52,600	30,683	4,020	26,663	13.10%
WELL MAINTENANCE STANDBY POWER	6,000	3,500	3,573	(73)	102.09%
COMMUNICATIONS	66,700	38,908	31,530	7,378	81.04%
DIRECTORS PAYROLL & EXPENSES	36,000	21,000	19,478	1,522	92.75%
DIRECTORS HEALTH	255,000	148,750	146,740 (a)	2,010	98.65%
RETIREEES-OPEB	336,000	196,000	210,282 (a)	(14,282)	107.29%
INSURANCE & BONDS	364,800	212,800	166,460	46,340	78.22%
MEMBERSHIPS	102,210	102,210	106,834	(4,624)	104.52%
MISC SERVICES & SUPPLIES	72,400	42,233	30,202	12,031	71.51%
OFFICE SERVICES & SUPPLIES	34,700	20,242	12,558	7,684	62.04%
COMPUTER SUPPLIES	160,590	93,678	98,884	(5,207)	105.56%
MAINT. & REPAIR BY OTHERS	329,500	192,208	141,222	50,986	73.47%
PROFESSIONAL & SPECIALIZED-LEGAL	125,000	72,917	102,834	(29,917)	141.03%
PROFESSIONAL & SPECIALIZED-AUDIT	54,000	54,000	58,805	(4,805)	108.90%
PROF & SPECIALIZED-GOLDEN MUSSEL	1,081,221	498,984	498,984	-	100.00%
PROFESSIONAL & SPECIALIZED-OTHER	203,300	118,592	92,237	26,355	77.78%
SGMA - SOKR EXPENSES	100,000	58,333	103,729	(45,396)	177.82%
SGMA - WHITE WOLF GSA EXPENSES	100,000	58,333	54,290	4,043	93.07%
SGMA - WRM GSA EXPENSES	293,000	170,917	91,622	79,295	53.61%
LEGAL NOTICES & PUBLICATIONS	17,200	10,033	8,761	1,272	87.32%
RENTED EQUIPMENT	66,400	38,733	22,863	15,870	59.03%
SPECIAL DEPARTMENT EXPENSE	20,400	11,900	7,897	4,003	66.36%
TRAINING & TRAVEL EXPENSE	80,900	47,192	21,571	25,621	45.71%
UTILITIES	130,200	75,950	77,339	(1,389)	101.83%
JUDGEMENTS & CLAIMS EXPENSE	6,600	-	-	-	0.00%
CALPERS UNFUNDED LIABILITY	2,000,000	-	-	-	0.00%
CURRENTLY FUNDED ASSETS	890,000	218,533	218,533	-	100.00%
RESERVE FUNDED ASSETS	3,444,000	-	-	-	0.00%
TOTAL SERVICES AND SUPPLIES	12,791,421	3,914,871	3,032,593	882,278	77.46%
SUBTOTAL OPERATING COSTS	19,375,401	7,721,575	6,843,400	878,175	88.63%
KCWA F.O.	33,645,220	33,645,220	33,645,220	-	100.00%
SUPPLEMENTAL F.O.	19,884,509	19,884,509	19,884,509	-	100.00%
KCWA VARIABLE	6,852,936	6,852,936	6,852,936	-	100.00%
DISTRICT POWER-PUMPS	13,917,453	13,917,453	13,917,453	-	100.00%
TOTAL WATER BUDGET	74,300,118	74,300,118	74,300,118	-	100.00%
GRAND TOTAL	93,675,519	82,021,693	81,143,518	878,175	98.93%

CAPITAL EXPENDITURES BUDGET - PERIOD ENDING JULY 2026									
		BUDGET				ACTUAL (net of trade or sale)			
		BGT COST	TOTAL	CURRENT	RESERVE	TOTAL	CURRENT	RESERVE	%
QTY	DESCRIPTION	PER ITEM	BUDGET	FUNDED	FUNDED	TO DATE	FUNDED	FUNDED	OF BGT.
ENGINEERING:									
1	Drill Two Replacement Supply Wells	2,100,000	2,100,000	-	2,100,000	-	-	-	0%
8	WRM10 Large Pump Units, 17 & 44 CFS	210,000	1,680,000	336,000	1,344,000	-	-	-	0%
1	Portion of 6P Lateral Pipeline Replacement	300,000	300,000	300,000	-	422	422	-	0%
	SUBTOTAL		4,080,000	636,000	3,444,000	422	422	-	0%
OPERATIONS AND MAINTENANCE:									
1	Compact SUV #39	25,000	25,000	25,000	-	19,711	19,711	-	79%
1	1/2 Ton Reg Cab Pickup #175	29,300	29,300	29,300	-	29,252	29,252	-	100%
1	1/2 Ton Ext Cab Pickup #176	36,700	36,700	36,700	-	36,696	36,696	-	100%
1	Mid-Sized Crew Cab 4X4 #177	32,300	32,300	32,300	-	-	-	-	0%
1	Reg Cab Pickup #178*	-	-	-	-	21,477	21,477	-	0%
1	1-1/2 Ton Cab / Chassis Utility #394	56,900	56,900	56,900	-	57,503	57,503	-	101%
1	1 Ton Cab / Chassis Utility #395	53,700	53,700	53,700	-	53,472	53,472	-	100%
1	3/4 Ton Pickup**	20,100	20,100	20,100	-	-	-	-	0%
	SUBTOTAL		254,000	254,000	-	218,111	218,111	-	86%
TOTAL CAPITAL EXPENDITURES									
			4,334,000	890,000	3,444,000	218,533	218,533	-	
*Not originally budgeted; used remaining funds to replace problem unit									
**Expected to be purchased in 2027									

WHEELER RIDGE MARICOPA-WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors

FROM: Jennifer Whitby, Assistant Controller

DATE: August 12, 2026

SUBJECT: **FAA 2025 - FINAL ACCOUNTING ANNUAL ADJUSTMENT FOR WATER CHARGES**

Section 5(g) of the Water Service Contracts requires the District to prepare a final accounting of water charges prior to July 1 of each year for the previous year and provides for an adjustment of water charges based on these final costs.

I am pleased to present to you the draft FAA packet for 2025.

It is the purpose of this memorandum to present the results of the annual adjustment true-up. This final accounting adjustment shows the actual cost incurred for each of the components of the various water charges for each category of service and pump zone for which water service was made during 2025.

The annual adjustment has not been audited.

The total adjustment amounts to a credit refund of **\$12.3 million (14.8% budget to actual)** to the water users. This summary can be found in Table I, on page 1. The total adjustment was applied to the July statements.

The information for the State Water Project charges is developed on the tables attached hereto and is summarized in Tables IX & X found on pages 8 and 9 of the Final Accounting Package. A comparison between the final rates and those in the Revised 2025 Budget is shown in Tables XII & XIII found on pages 11 and 12.

The following is a brief presentation of the various major components of the water charges, summarized in Table I, on page 1:

DEBT SERVICE: Not applicable. The District bonds were paid in full in 2015.

KERN COUNTY WATER AGENCY FIXED OBLIGATION (FO): The Final Fixed Obligation decreased by \$9.6 million, or 18.6% as compared to the revised budget. The Kern County Water Agency SWP Final Fixed Obligation was \$4.7 million less than the revised budget, and the final supplemental fixed obligation was \$1.8 million less than the revised budget. Also included in the decrease is \$3.1 million for Pooled water purchased by the District for carryover.

OPERATION, MAINTENANCE AND REPLACEMENT (OM&R) COSTS: The OM&R component of the WAC is comprised of services & supplies as well as payroll costs. The final OM&R costs for 2025 were \$1.1 million or 11.7% less than the revised budget. Savings were across departments and cost categories, with the largest being for capital expenditures not purchased (\$470k), payroll costs (\$154k), and O&M fuel and materials (\$354k).

NON-CONTRACT OPERATION, MAINTENANCE AND REPLACEMENT (OM&R) COSTS: The final collections during 2025 from Landowners with non-contract lands netted a combined total of \$548,043. This amount was used to reduce the OM&R rates for the Contract Water Users. See Table VII found on page 6.

KERN COUNTY WATER AGENCY VARIABLE: The total final costs for the Agency variable increased by \$400 thousand or 5.3% more than the original budget. The budgeted SWP rates for Reach 14, 15 & 16 including Dos Amigos were \$46.00, \$62.00 & \$99.00 per acre-foot respectively. The Final Variable Rates including Dos Amigos were \$49.32, \$68.22 & \$111.98 per acre-foot respectively. The increase was primarily due to the increase in the final variable rates in all aqueduct reaches versus the budget.

DISTRICT VARIABLE CHARGES: The total final costs for the District variable decreased by \$1.9 million or 14.4% less than the original budget. The decrease is primarily due to the decrease in the final variable rates in most delivery zones of the District.

OVERALL WAC CHARGES: For the year 2025, the combined WAC Charge adjustment is \$10.8 million less than was budgeted and collected, or 17.5%.

OVERALL WUC CHARGES: For the year 2025, the combined WUC Charge adjustment is \$1.5 million less than was budgeted and collected, or 7.2%.

Attachments: Final Accounting Adjustment Packet for the Year 2025

WHEELER RIDGE-MARICOPA
WATER STORAGE DISTRICT

FINAL ACCOUNTING ADJUSTMENT
FOR THE YEAR
2025

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SUMMARY OF AMOUNTS BILLED TO WATER USERS
AND NET FINAL CHARGES TO WATER USERS
TABLE I
2025 FINAL ACCOUNTING

	WATER AVAILABILITY CHARGE				WATER USE CHARGE			TOTAL		TOTAL
	DEBT	FO &		TOTAL	STATE	DISTRICT	TOTAL	W.A.C.		W.A.C.
	SVC	FO EQUIV	OM&R	W.A.C.	VARIABLE	VARIABLE	W.U.C.	& W.U.C.	S.S.C.	W.U.C.
										S.S.C.
2025 CHARGES BILLED										
WSC CHGS - SWP		33,844,022	9,130,019	42,974,041	5,295,522	8,900,528	14,196,050	57,170,091	877,784	58,047,875
POOLED		(78,062)		(78,062)	(559,247)	(1,176,240)	(1,735,487)	(1,813,549)		(1,813,549)
WSC CHGS - SUP1		14,712,161		14,712,161	1,703,488	3,199,503	4,902,991	19,615,152		19,615,152
WSC CHGS - SUP3		3,253,375		3,253,375	364,725	732,608	1,097,333	4,350,708		4,350,708
TEMP WATER		90,392		90,392	11,500	12,000	23,500	113,892		113,892
TOTAL BILLED	-	51,821,888	9,130,019	60,951,907	6,815,988	11,668,399	18,484,387	79,436,294	877,784	80,314,078
NONC CHGS 4,799.62 AC		-	606,260	606,260			-	606,260		606,260
24/25 C/O 14,232.85 AF				-	739,672	1,535,607	2,275,279	2,275,279		2,275,279
EXCESS CAPACITY				-			-	-		-
MISC ADJ				-			-	-		-
NET CHRGS BILLED	-	51,821,888	9,736,279	61,558,167	7,555,660	13,204,006	20,759,666	82,317,833	877,784	83,195,617
2025 FINAL COSTS										
WSC CHGS		29,155,227	8,044,885	37,200,112	7,072,315	10,024,110	17,096,425	54,296,537	877,784	55,174,321
POOLED		(3,181,434)		(3,181,434)			-	(3,181,434)		(3,181,434)
WSC CHGS - SUP1		13,201,079		13,201,079			-	13,201,079		13,201,079
WSC CHGS - SUP3		2,919,222		2,919,222			-	2,919,222		2,919,222
XFRS from KWB/OS DIST				-	(177,983)	(618,606)	(796,589)	(796,589)		(796,589)
STANDBY CHARGES				-		5,148	5,148	5,148		5,148
TEMP WATER		80,160		80,160	17,213	13,054	30,267	110,427		110,427
NONC CHGS 4,330.62 AC FINAL			548,043	548,043			-	548,043		548,043
NET FINAL COSTS TO WTR USERS	-	42,174,254	8,592,928	50,767,182	6,911,545	9,423,706	16,335,251	67,102,433	877,784	67,980,217
FO POOL CREDITS				-			-	-		-
2025 C/O 14,232.85 AF				-	802,355	1,525,241	2,327,596	2,327,596		2,327,596
2026 C/O 4,343.48 AF (EST)				-	242,971	354,986	597,957	597,957		597,957
misc adj				-			-	-		-
ADJUSTED FINAL WTR COSTS	-	42,174,254	8,592,928	50,767,182	7,956,871	11,303,933	19,260,804	70,027,986	877,784	70,905,770
TOTAL ADJUSTMENT	-	(9,647,634)	(1,143,351)	(10,790,985)	401,211	(1,900,073)	(1,498,862)	(12,289,847)	-	(12,289,847)
TRANSFERS IN-ADJ DELTA to REACH 12										-
ADJUSTED FAA	-	(9,647,634)	(1,143,351)	(10,790,985)	401,211	(1,900,073)	(1,498,862)	(12,289,847)	-	(12,289,847)
AVG FINAL \$ / AC	-	585.09	119.21	704.30	110.39	156.82	267.21	971.51	12.18	983.69
AVG FINAL \$ / AF	-	347.03	70.71	417.74	65.47	93.01	158.49	576.23	7.22	583.45
% ADJ WTR COST to BGT		-18.6%	-11.7%	-17.5%	5.3%	-14.4%	-7.2%	-14.9%		-14.8%

NOTE: RATES ARE BASED ON NET FINAL COSTS TO WATER USERS.

WHEELER RIDGE- MARICOPA WATER STORAGE DISTRICT
TABLE II

ALLOCATION OF ADJUSTED COSTS AND EXPENSES TO SOURCES OF RECOVERY

2025 FINAL ACCOUNTING

		WATER AVAILABILITY CHARGE				SPECIAL SERVICE CHARGES			
	ADJUSTED EXPENSES	O M & R	KCWA FO	BOND DEBT SERVICE	WATER USE CHARGE	ADMIN	GENERAL PROJECT	GENERAL FUND	
KCWA FIXED OBLIG	29,155,227		29,155,227						
POOLING	(3,181,434)		(3,181,434)						
SUP1 - FIXED OBLIGATION	13,201,079		13,201,079						
SUP3 - FIXED OBLIGATION	2,919,222		2,919,222						
TEMP WATER	80,160		80,160						
KCWA VARIABLE	7,956,871				7,956,871				
DISTRICT VARIABLE	11,303,933				11,303,933				
PUMP EXPENSE	1,244,749	1,244,749							
T&D COSTS, OM&R	3,620,170	3,620,170							
WELL MAINTENANCE	11,559	11,559							
CATH PROTECTION	23,738	23,738							
AUTOMOBILE EXPS	558,909	514,782				44,127			
SUPRVSN, OM&R	226,637	226,637							
OTHER OM&R EXPNS	-	-							
DIRS FEES & EXPNS	257,464	157,674				99,790			
FIN & ACCTG	671,812	411,425				260,387			
ENGINEER-MANAGER	982,619	601,767				380,852			
STAFF ENGINEERING	715,516	438,190				277,326			
ATTY FEES & EXPNS	174,344	106,770				67,574			
INSUR AND BONDS	279,731	171,310				108,421			
INSUR - RETIREES	326,078	199,694				126,384			
OTHER GEN & ADM	267,932	164,085				103,847			
ENERGY COST MONITOR	3,951	2,420				1,531			
EASEMENTS & MAPPING	1,758	1,077				681			
SAFETY	9,821	6,014				3,807			
GROUND WATER STUDY	45,624					45,624			
CROP SURVEYS	10,072					10,072			
GEN MAINT (HQ)	172,540					172,540			
WHITE WOLF GSA	11,096					11,096			
COMMITTEE DELTA RELIAE	-					-			
SOKR/WRM GSA 2024	(432,372)					(432,372)			
TOTAL	70,618,806	7,902,062	42,174,254	-	19,260,804	1,281,686	-	-	

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III
KERN COUNTY WATER AGENCY
FIXED OBLIGATION (F.O.)
2025 FINAL ACCOUNTING ADJUSTMENT

						COST O-A MIN	
KCWA MULTIPLIER						\$	212,012,921.00
CONTRACT PERCENTAGE						\$	0.185439
BASIC OBLIGATION						197,088.00	AF \$ 39,315,464.00
2025 STATEMENT OF CHARGES DEFERRED INTEREST							\$ 98,870.00
2025 STATEMENT OF CHARGES DEFERRAL INTEREST EARNED							\$ (125,620.24)
2025 AG RATE MANAGEMENT CREDIT							\$ (21,256.00)
ENTITLEMENT SHORTAGE (BASED ON 50% SHORTAGE)						(98,544.00)	AF
						98,544.00	AF
KERN WATER BANK DELTA CHARGE						\$ 503,045.00	0.185439 \$ 93,284.16
AQUEDUCT EXCESS CAPACITY							\$ 630,433.00
KERN WATER BANK FIXED O&M							\$ 1,138,364.78
KERN WATER BANK GROUNDWATER SUSTAINABILITY AGENCY G&A							\$ 147,154.00
PIONEER PROJECT-ADMIN., RECHARGE & RECOVERY O&M							\$ 282,908.00
PIONEER PROJECT RECONCILIATION OF SEC. 4 PUMP POWER							\$ -
BERRENDA MESA PROJECT-ADMIN. RECHARGE & RECOVERY O&M							\$ 23,389.00
CROSS VALLEY CANAL CAPACITY FIXED COSTS FOR O&M & DEMAND							\$ 50,088.78
KERN FAN MONITORING COMMITTEE							\$ 7,043.00
IAA AUDIT OF SWP FISCAL YEAR 2024-2025							\$ 35,145.00
2025 DELTA CONVEYANCE DESIGN COSTS (a)							\$ -
2024 GROUNDWATER SERVICE CHARGE (COLLECTED AFTER 2024 FAA)							\$ (179,591.00)
2025 GROUNDWATER SERVICE CHARGE							\$ (2,998,116.38)
OVER/UNDER COLLECTION OF 2024 VARIABLE							\$ (570,572.12)
VARIABLE CREDIT THRU DOS AMIGOS PUMPING PLANT							
ENTITLEMENT NOT ALLOCATED - FIRM						\$ 31.990096 /AF x	98,544.00 AF= \$ (3,152,432.00)
ENTITLEMENT NOT ALLOCATED - SURPLUS						\$ 31.209362 /AF x	34,205.00 AF= \$ (1,067,516.00)
ENTITLEMENT DEL'D TO REACHES 14,15,16						\$ 31.990096 /AF x	66,653.00 AF= \$ (2,132,235.87)
ENTITLEMENT NOT DELIVERED - 2025-2026 CARRYOVER						\$ 28.548346 /AF x	15,686.00 AF= \$ (447,809.00)
DELIV TO R12 FOR WATER USER DELIVERY-TRANSFER							AF -
KERN WATER BANK RECHARGE						13,221 +AF	
PIONEER & BERRENDA MESA RECHARGE						2,984 +AF	
ENTITLEMENT DELIVERED TO REACH 12						\$ 31.990096 /AF x	16,205.00 AF= \$ (518,400.00)
SUBTOTAL - SWP ENTITLEMENT						\$ 310.608410 /AF x	98,544.00 AF= \$ 30,608,595.11
PRIOR YEAR ADJUSTMENTS REC'D AFTER 2024 FAA (INCLUDES VARIOUS CREDITS/CHARGES)							
2023 CAPITAL DISTRIBUTION							\$ (19,185.00)
KWB 2023 G&A SHORTFALL							\$ 316,505.20
2023 BASIC OBLIGATION							\$ 108,993.00
2024 BASIC OBLIGATION							\$ (1,551,370.00)
KCWA TABLE A LEASE - 2023 & 2024							\$ (10,400.00)
850 SYSTEM TEMPORARY POWER COST REDUCTION FACILITIES							\$ -
SUBTOTAL - SWP ENTITLEMENT + ADJUSTMENTS						\$ 298.8831 /AF x	98,544.00 AF= \$ 29,453,138.31
SWP FIXED OBLIGATION UNIT RATE							\$ 298.8831 /AF
ADDITIONAL WATER							
WATER USER REPAYMENTS FOR METER MISREADS [w]						--- /AF x	- AF= \$ -
DELIVERY MISMATCH WATER (LYNDAL WATER) (c)						--- /AF x	- AF= \$ -
ARTICLE 21 DELIVERED TO WATER USERS						--- /AF x	- AF= \$ -
LOWER RIVER DELIVERED TO WATER USERS						--- /AF x	- AF= \$ -
SUBTOTAL - ADDITIONAL WATER						--- /AF x	- AF= \$ -
SUPPLEMENTAL 1 COSTS FROM TABLE III - SUPP1 (b)						#DIV/0! /AF x	AF=
TOTAL						\$ 298.88312137 /AF x	98,544.00 AF= \$ 29,453,138.31
MELED FIXED OBLIGATION UNIT RATE TO WATER USERS						98,544.00 AF @	\$ 298.8831 /AF
(b) In 2025, because the SWP costs were lower than anticipated Supplemental costs, the SWP and Supplemental rates were not melded and the quantities of SWP and Supp 1							
FIXED OBLIGATION UNIT RATE TO WATER USERS FOR SWP						98,544.00 AF @	\$ 298.8831 /AF
COMPARE TO BUDGET RATE PER MAY 2025 BOARD ACTION							\$ 346.9445 /AF
F.O. COSTS ALLOCATED TO:							
CONTRACT WATER USERS - AGRICULTURAL						\$ 298.8831 /AF x	200,818.00 AF= \$ 60,021,110.67
CUT ENTITLEMENT						\$ 298.8831	(102,277) \$ (30,568,851.07)
AF RETURNED (CARRY INTO 2026)						\$ 298.8831 /AF x	(11,638) \$ (3,478,464.53)
SUBTOTAL						\$ 298.8831 /AF x	86,902.85 AF= \$ 25,973,795.06
AF RETURNED (CARRY INTO 2026)						\$ 298.8831 /AF x	- AF= \$ -
WATER USER PURCHASE PORTION OF SUPP 1 ATTRIBUTABLE TO STATE F.O.						\$ 298.8831 /AF x	- AF= \$ -
PURCHASE PORTION OF SUPP 1 ATTRIBUTABLE TO STATE F.O.						\$ 298.8831 /AF x	- AF= \$ -
POOL PURCHASE - TEMPORARY AGRIC. & INDUS. WATER USERS (d)						\$ 298.8831 /AF x	254.87 AF= \$ 76,176.34
POOL PURCHASE - WATER USER						\$ 298.8831 /AF x	- AF= \$ -
POOL PURCHASE - DISTRICT FOR BANKING - WIS						\$ 298.8831 /AF x	6,696 AF= \$ 2,001,321.38
POOL UNPURCHASE (DISTRICT CARRY INTO 2026)						\$ 298.8831 /AF x	4,687 AF= \$ 1,400,966.81
SUBTOTAL							98,541 AF \$ 29,452,259.60
RATE STABILIZATION RESERVE FUND						\$ - /AF x	98,541 AF \$ -
TOTAL						\$ 298.8831 /AF x	98,541 AF= \$ 29,452,259.60

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III - VPCA to F.O
KERN COUNTY WATER AGENCY
2024 VARIABLE PAST COST ADJUSTMENT TO 2025 F.O.
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III -KCWA VPCA

VARIABLE CHARGES FOR 2024 [A]						
Reach	Off-Aqueduct in Minimum, \$/AF	KCWA [D] Deliveries, AF		Total Deliveries AF		Variable Charges
14	\$ 39.76725	85,100.22		85,100.22	\$	3,384,201.72
15	\$ 54.93183	27,956.11		27,956.11	\$	1,535,680.25
16	\$ 90.08062	15,636.60		15,636.60	\$	1,408,554.64
Reach	Off-Aqueduct in Variable, \$/AF	W User C/O Deliveries, AF		Total Deliveries AF		Variable Charges
14	\$ 24.67288	7,046.78		7,046.78	\$	173,864.37
15	\$ 29.20614	886.89		886.89	\$	25,902.63
16	\$ 47.73831	107.40		107.40	\$	5,127.09
TOTAL VARIABLE CHARGES PER 2026 BASIS SHEET FOR 2024					\$	6,533,330.71
TOTAL VARIABLE CHARGES COLLECTED IN 2024 [B]						
Reach	Off-Aqueduct in Minimum, \$/AF	Adjusted State Variable Deliveries, AF	District Well Input, AF	Total Deliveries AF		Total Collected
14	\$ 39.76725	85,223.55	0.00	85,223.55	\$	3,389,106.22
15	\$ 54.93183	29,470.92	0.00	29,470.92	\$	1,618,891.54
16	\$ 90.08062	8,320.79	0.00	8,320.79	\$	749,541.93
Reach	Off-Aqueduct in Variable, \$/AF	Water User Carryover, AF				Total Collected
14	\$ 24.67288	7,046.78			\$	173,864.37
15	\$ 29.20614	886.89			\$	25,902.63
16	\$ 47.73831	107.40			\$	5,127.09
Reach	Carryover Rate, \$/AF [C]	Industrial Water, AF	Temporary Water, AF			Total Collected
14	\$ 55.00	84.24	0.00		\$	4,633.20
15	\$ 65.00	15.35	0.00		\$	997.75
16	\$ 110.00	9.72	0.00		\$	1,069.20
Pastoria Energy Facility / Granite Construction Co. (from 2024 FAA Table III-PEF/GCC)					\$	1,134,768.90
Previously unaccounted for SWP Entitlement (Variable Credit through DAPP)						
2024 User Input Incremental Pump Charge [F]					\$	-
TOTAL VARIABLE CHARGES COLLECTED IN 2024 [B]					\$	7,103,902.83
OVER/(UNDER)COLLECTION [to be credited or charged on 2025 FAA Table III]					\$	570,572.12

Notes:

[A] - Variable rates and deliveries per July 2025 Basis Sheet for 2024

[B] - Unless noted, variable rates and reach deliveries per 2024 FAA Tables III-A, and IV

[C] - 2024 Budget Rates

[D] - Less Water User Carryover

[F] - No User Input in 2025.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III - SUPP1
SUPPLEMENTAL 1 WATER
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III - Supp 1

RECOVERY OR ACQUISITION COST (as adjusted to the Delta to an F.O. Equivalent basis)					Notes
CARRYOVER FROM 2024 INTO 2025	\$	352.5958 /AF x	6,575.72 AF =	\$ 2,318,571.06	TBL III - CO
KERN WATER BANK		--- /AF x	0.00 AF =	\$ -	-
PIONEER PROJECT		--- /AF x	0.00 AF =	\$ -	-
BERRENDA MESA PROJECT		--- /AF x	0.00 AF =	\$ -	-
DISTRICT & BRID WELL USER INPUT		--- /AF x	0.00 AF =	\$ -	-
METROPOLITAN WATER AGENCY	\$	406.2319 /AF x	17,867.00 AF =	\$ 7,258,145.14	TBL III - MET
MOJAVE WATER AGENCY	\$	618.2563 /AF x	6,743.00 AF =	\$ 4,168,901.90	TBL III - MWA
PALMDALE WATER DISTRICT	\$	426.4060 /AF x	4,000.00 AF =	\$ 1,705,623.91	TBL III - PWD
BUTTE COUNTY	\$	339.8913 /AF x	2,128.00 AF =	\$ 723,288.61	TBL III - BUTTE
SAN JOAQUIN RIVER EXCHANGE CONTRACTORS	\$	193.9791 /AF x	3,500.00 AF =	\$ 678,926.90	TBL III - SJR EC
YUBA PROGRAM COMPONENT 1	\$	605.4640 /AF x	96.60 AF =	\$ 58,487.82	TBL III - YUBA
SUPPLEMENTAL REACH 1 - VARIOUS CONTRACTORS	\$	321.8221 /AF x	5,550.00 AF =	\$ 1,786,112.83	TBL III - SUPPLEMENTAL REACH 1
TOTAL RECOVERY COST AT THE DELTA	\$	402.4522 /AF x	46,460.32 AF =	\$ 18,698,058.17	
REPLACEMENT COST					
CARRYOVER FROM 2024 INTO 2025 (a)	\$	50.7219 /AF x	4,621.62 AF =	\$ 234,417.35	TBL III - CO
KERN WATER BANK	\$	230.0000 /AF x	- AF =	\$ -	-
PIONEER PROJECT	\$	217.0000 /AF x	- AF =	\$ -	-
BERRENDA MESA PROJECT	\$	217.0000 /AF x	- AF =	\$ -	-
Other water types (e)	\$	- /AF x	41,838.70 AF =	\$ -	-
TOTAL REPLACEMENT COST	\$	5.0455 /AF x	46,460.32 AF =	\$ 234,417.35	
PRIOR YEAR ADJUSTMENTS REC'D AFTER 2024 FAA (INCLUDES VARIOUS CREDITS/CHARGES)					
2024 KWB RECONCILIATION	\$	- /AF x	- AF =	\$ (217,059.40)	-
					-
TOTAL PRIOR YEAR ADJUSTMENT COST		--- /AF x	0.00 AF =	\$ (217,059.40)	-
OTHER SUPPLEMENTAL WATER COSTS SUMMARIZED					
SOUTH VALLEY WATER RESOURCES AUTHORITY INV. NO. 25-12 CASH CALL #10	\$			\$ 124,115.04	-
BROWNS VALLEY IRRIGATION DISTRICT - OPTION PAYMENT	\$			\$ 1,348.50	-
PROVOST AND PRITCHARD, VARIOUS WS5 INVOICES NO. 117772, 116939, 118589, 120568, 121252, 123027, 123996, 126877	\$			\$ 966.54	-
RINCON CONSULTANTS INC. WS5-SCVWA LT CEQA: INV. NO.s 69968, 70678, 71269, 72205, 72787	\$			\$ 2,236.73	-
WESTSIDE 5 TOUR - ALAMEDA CO. WATER DISTRICT	\$			\$ 102.68	-
YOUNG WOOLDRIDGE LEGAL SVC. - SUPPLEMENTAL AGREEMENT REVIEW	\$			\$ 195.00	-
KERN COUNTY WATER AGENCY INV. No.(s) 43241 TRF SETUP	\$			\$ 1,475.00	-
KERN COUNTY WATER AGENCY INV. No.(s) 43057 2024 TRF RECONCILIATION	\$			\$ (4,368.58)	-
EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR SUPPLEMENTAL 1 WATER (b)	\$	405.5393 /AF x	46,460.32 AF =	\$ 18,841,487.03	
Compare to Budget F.O. Rate	\$	451.9589 /AF			

F.O. EQUIVALENT COSTS ALLOCATED TO:					
Supplemental 1 Supplies allocated to Water Users	\$	405.5393 /AF x	52,820.97 AF =	\$ 21,420,980.77	
Supplemental 1 Supplies returned by Water Users	\$	405.5393 /AF x	(13,070.69) AF =	\$ (5,300,678.86)	
Total Supplemental 1 Supplies to Water Users	\$	405.5393 /AF x	39,750.28 AF =	\$ 16,120,301.91	
Total Supplemental 1 Supplies Produced	\$	405.5393 /AF x	46,460.32 AF =	\$ 18,841,487.03	
Total Supplemental 1 Supplies to Water Users	\$	405.5393 /AF x	39,750.28 AF =	\$ 16,120,301.91	
Supplemental 1 Supplies carryover to Sup1 2026	\$	405.5393 /AF x	6,710.04 AF =	\$ 2,721,185.12	
Supp Supplies for shortage of Supp 2-ART21	\$	405.5393 /AF x	- AF =	\$ -	
Estimated Final Accounting Adjustment Credit	\$	(46.4196) /AF x	39,750.28 AF =	\$ (1,845,190.92)	
				\$ -	

Notes:

(a) Proportionate share of replacement cost for the 2024 Carryover supply per May 2024 Board action.

(b) In May of 2025, the Board set an allocation with 53,020 AF of estimated Supplemental 1 supplies. This was done to provide Water Users an allocation of 75%. Subsequent to setting the allocation, it was evident the District did not need to produce the full allocation of Supplemental 1 water to satisfy Water Users demand.

(e) All other water types not subject to a replacement charge.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-CO
2024 / 2025 CARRYOVER SUPPLIES
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III - CO

DESCRIPTION
THE DISTRICT DELIVERED 20,808 ACRE-FEET OF CARRYOVER IN 2025. 14,232 ACRE-FEET OF WATER USER CARRYOVER WAS DELIVERED ALONG WITH 6,576 ACRE-FEET OF DISTRICT CARRYOVER BEING DELIVERED AS A SUPPLEMENTAL 1 SUPPLY. 1,923 ACRE-FEET OF WATER USER CARRYOVER WAS DELIVERED TO THE BANKING PROJECTS IN EARLY 2025.

COSTS					
SWP VARIABLE COST INTO AQUEDUCT REACHES 14, 15 & 16					
KCWA INV. NO. 44091 - 2024 / 2025 CARRYOVER PROGRAM					
TOTAL CARRYOVER PROGRAM					
			20,808.00		
Reach 12	\$	21.109270 (a) /AF x	1,923.00 AF =	\$	40,593.13
Reach 14	\$	32.375497 (a) /AF x	11,227.00 AF =	\$	363,479.70
Reach 15	\$	43.875823 (a) /AF x	4,861.00 AF =	\$	213,280.38
Reach 16	\$	71.617432 (a) /AF x	2,797.00 AF =	\$	200,313.96
TOTAL			20,808.00 AF =	\$	817,667.16
- WATER USER CARRYOVER					
			14,232.00		
Reach 12 (BANKING)	\$	21.109270 (a) /AF x	(1,923.57) AF =	\$	(40,605.16)
Reach 14	\$	32.375497 (a) /AF x	(12,309.28) AF =	\$	(398,519.06)
Reach 15	\$	43.875823 (a) /AF x	- AF =	\$	-
Reach 16	\$	71.617432 (a) /AF x	- AF =	\$	-
TOTAL			(14,232.85) AF =	\$	(439,124.22)
- DISTRICT CARRYOVER					
			6,576.00		
Reach 12 (BANKING)	\$	21.109270 (a) /AF x	- AF =	\$	-
Reach 14	\$	32.375497 (a) /AF x	(1,082.28) AF =	\$	(35,039.35)
Reach 15	\$	43.875823 (a) /AF x	4,861.00 AF =	\$	213,280.38
Reach 16	\$	71.617432 (a) /AF x	2,797.00 AF =	\$	200,313.96
TOTAL			6,575.72 AF =	\$	378,554.98
+ DISTRICT CARRYOVER TO REACH 12 FOR BANKING	\$	- (g) /AF x	- AF	\$	-
= TOTAL DISTRICT CARRYOVER			6,575.72 AF =	\$	378,554.98
ACQUISITION COSTS					
From 2024 FAA Table III - FO					
Cost of 2024 SWP Carryover Supplies	\$	376.79180 /AF x	2,566.80 AF =	\$	967,149.19
Replacement Cost of 2024 Carryover Supplies	\$	50.721900 /AF x	-		(b)
Total Cost of 2024 Carryover Supplies	\$	376.791800 /AF x	2,566.80 AF =	\$	967,149.19
From 2024 FAA Table III - SUPP1					
Cost of 2024 Supp 1 Carryover Supplies	\$	338.47752 /AF x	4,621.62 AF =	\$	1,564,314.50
Replacement Cost of 2024 Carryover Supplies (c)	\$	50.721900 /AF x	4,621.62		(b)
Total Cost of 2024 Carryover Supplies	\$	389.199425 /AF x	4,621.62 AF =	\$	1,798,731.85
TOTAL COSTS (EXCLUDING REPLACEMENT)	\$	442.539930 /AF x	6,575.72 AF =	\$	2,910,018.67
2024 / 2025 CARRYOVER TO BANKING	\$	442.539930	-	\$	-
TOTAL COSTS (EXCLUDING REPLACEMENT)	\$	442.539930 /AF x	6,575.72 AF =	\$	2,910,018.67

ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA					
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.					
Credit for SWP Buena Vista PP Firm Variable	\$	(49.323512) /AF x	(1,082.28) AF =	\$	53,381.85
Credit for SWP Wheeler Ridge PP Firm Variable	\$	(68.219791) /AF x	4,861.00 AF =	\$	(331,616.40)
Credit for SWP Wind Gap PP Firm Variable	\$	(111.981787) /AF x	2,797.00 AF =	\$	(313,213.06)
			6,575.72 AF =	\$	(591,447.61)

EQUIVALENT FIXED OBLIGATION (FO EQUIV) EXCLUDING REPLACEMENT					
FOR 2024 / 2025 CARRYOVER SUPPLIES	\$	352.5958 /AF x	6,575.72 AF =	\$	2,318,571.06

Notes:

The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

(a) O-A in the variable, from June 2024 Basis Sheet for 2023.

(b) To be collected in 2025 TBL III - Supp 1. There are no replacement costs for 2024 SWP Carryover.

(c) 4,621 AF of 2024 Carryover was subject to Replacement costs to be collected in the Supp 1 FO Equivalent.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III- SUPPLEMENTAL
SUPPLEMENTAL SURFACE WATER - VARIOUS SWC/CVP
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III - SUPP 1 REACH 1

DESCRIPTION					
SUPPLEMENTAL SURFACE WATER, VARIOUS: THE DISTRICT, THROUGH ITS PARTICIPATION IN THE WESTSIDE 5, PURCHASED A SERIES OF SUPPLEMENTAL SURFACE WATER SUPPLIES FROM VARIOUS STATE WATER PROJECT CONTRACTORS DESCRIBED BELOW. THESE SUPPLIES WERE INCLUDED IN THE DISTRICTS SUPPLEMENTAL 1 SUPPLY. SUPPLIES SHOWN HERE WERE PURCHASED IN REACH 1 OF THE CALIFORNIA AQUEDUCT. A PORTION OF THESE SUPPLIES WERE BANKED IN LATE 2025 TO MITIGATE POTENTIAL SPILL OF CARRYOVER AT SAN LUIS RESERVOIR.					
COSTS					
PURCHASE COSTS					
PURCHASE FROM ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT - ZONE 7:					
BELRIDGE WATER STORAGE DISTRICT INV. No. 10093	\$	375.00 /AF x	1,079.00	AF =	\$ 404,625.00
BELRIDGE WATER STORAGE DISTRICT INV. No. 10125 TRF RECONCILIATION	\$	- /AF x	-	AF =	\$ (775.69)
KCWA INV. No. 42977 TRF SETUP FEE	\$	- /AF x	-	AF =	\$ 1,475.00
ZONE 7 WATER COSTS	\$	375.65 /AF x	1,079.00	AF =	\$ 405,324.31
PURCHASE FROM NAPA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT:					
COUNTY OF NAPA INV. No. 1127861 AF CREDIT	\$	- /AF x	-	AF =	\$ (75.00)
NAPA COUNTY FLOOD CONTROL & WCD INV. No. SWP25028	\$	375.05 /AF x	1,618.00	AF =	\$ 606,825.00
KCWA INV. No. 43152 TRF SETUP FEE	\$	- /AF x	-	AF =	\$ 1,475.00
NAPA WATER COSTS	\$	375.91 /AF x	1,618.00	AF =	\$ 608,225.00
PURCHASE FROM PLUMAS COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT :					
NOTICE OF EXEMPTION FILING	\$	- /AF x	-	AF =	\$ 50.00
PLUMAS COUNTY FLOOD CONTROL & WCD INV. No. FC002	\$	325.00 /AF x	250.00	AF =	\$ 81,250.00
KCWA INV. No. 43237 TRF SETUP FEE	\$	- /AF x	-	AF =	\$ 1,475.00
PLUMAS WATER COSTS	\$	331.10 /AF x	250.00	AF =	\$ 82,775.00
PURCHASE FROM SOLANO COUNTY WATER AGENCY:					
KCWA INV. No. 43174 TRF SETUP FEE	\$	- /AF x	-	AF =	\$ 1,475.00
KCWA INV. No. 43178 TRF SETUP FEE	\$	- /AF x	-	AF =	\$ 1,475.00
BELRIDGE WATER STORAGE DISTRICT INV. No. 11278	\$	300.00 /AF x	2,603.00	AF =	\$ 780,900.00
SOLANO WATER COSTS	\$	301.13 /AF x	2,603.00	AF =	\$ 783,850.00
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$	338.77 /AF x	5,550.00	AF =	\$ 1,880,174.31
OTHER SUPPLEMENTAL WATER COSTS					
SWP VARIABLE COST INTO AQUEDUCT REACH 14					
Buena Vista PP Total Pumping from REACH 12 (O-A in variable) [I]	\$	32.3755 /AF x	5,550.00	AF =	\$ 179,684.01
Wheeler Ridge PP Total Pumping from REACH 12 (O-A in variable) [I]	\$	43.8758 /AF x	-	AF =	\$ -
Wind Gap PP Total Pumping from REACH 12 (O-A in variable) [I]	\$	71.6174 /AF x	-	AF =	\$ -
TOTAL COSTS	\$				2,059,858.32
ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA					
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.					
Adjust to the Delta (Dos Amigos Firm KCWA Variable)	\$	(31.9901) /AF x	5,550.00	AF =	\$ (177,545.03)
Credit for Buena Vista Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(17.3334) /AF x	5,550.00	AF =	\$ (96,200.46)
Credit for Wheeler Ridge Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(36.2297) /AF x	-	AF =	\$ -
Credit for Wind Gap Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(79.9917) /AF x	-	AF =	\$ -
EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR SUPPLEMENTAL SURFACE WATER - VARIOUS SWC/CVP	\$	321.82 /AF x	5,550.00	AF =	\$ 1,786,112.83

Notes:

This water was allocated to Water Users as part of the Supplemental 1 allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-YUBA
YUBA WATER PURCHASE
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III- YUBA

DESCRIPTION					
YUBA WATER PURCHASE: THE DISTRICT PARTICIPATED IN THE DWR YUBA RIVER WATER ACCORD PURCHASE PROGRAM. SUPPLIES WERE PURCHASED IN THE DELTA AND INVOICED THROUGH THE KERN COUNTY WATER AGENCY. THIS SUPPLY WAS INCLUDED IN THE DISTRICT'S SUPPLEMENTAL 1 SUPPLY. THE SUPPLY AVAILABLE AND COST ARE BASED ON THE JANUARY 21st DWR INVOICE TO KCWA AND SUBJECT TO FUTURE RECONCILIATION.					
COSTS					
PURCHASE COST IN DELTA					
YUBA WATER PURCHASE PROGRAM					
COMPONENT C1					
KCWA INV. NO.43628 2025 YUBA C-1 WATER PURCHASE	\$	128.00	/AF x	138.00	AF = \$ 17,664.00
NET AMOUNT DUE					\$ 17,664.00
KCWA INV. No. 43012 2021 YUBA PROGRAM RECONCILIATION					\$ 42,461.00
LESS DELTA CARRIAGE LOSSES		-30%	=	-41	AF
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$	622.41	/AF x	97	AF = \$ 60,125.00
SWP VARIABLE COST INTO AQUEDUCT REACH					
Buena Vista PP Total Pumping from DELTA (O-A in variable) [I]	\$	32.37550	/AF x	97	AF = \$ 3,127.47
Wheeler Ridge PP Total Pumping from DELTA (O-A in variable) [I]	\$	43.87582	/AF x	0	AF = \$ -
Wind Gap PP Total Pumping from DELTA (O-A in variable) [I]	\$	71.61743	/AF x	0	AF = \$ -
TOTAL COSTS					\$ 63,252.47
ADJUST FOR SWP VARIABLE CHARGES FROM AQUEDUCT REACH TO THE DELTA					
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.					
Credit for Buena Vista Pumping Plant	\$	(49.32351)	/AF x	97	AF = \$ (4,764.65)
Credit for Wheeler Ridge Pumping Plant	\$	(68.21979)	/AF x	0	AF = \$ -
Credit for Wind Gap Pumping Plant	\$	(111.98179)	/AF x	0	AF = \$ -
EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR YUBA WATER PURCHASE	\$	605.46	/AF x	97	AF = \$ 58,487.82

Notes:

This water was allocated to Water Users as part of the Supplemental 1 allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-MET
METROPOLITAN WATER DISTRICT
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III-MET

DESCRIPTION
THE WESTSIDE 5 DISTRICTS PURCHASED 100,000 ACRE-FEET FROM METROPOLITAN WATER DISTRICT IN 2025. SUPPLIES WERE DELIVERED FROM BANKS PUMPING PLANT AT REACH 1 OF THE CALIFORNIA AQUEDUCT. THE DISTRICT'S SHARE OF THIS SUPPLY WAS 26,970 AF. THE DISTRICT DELIVERED 1,612 AF LESS THAN ITS SHARE AS AN INTERNAL OPERATIONAL EXCHANGE TO MAKE UP FOR THE SJREC SUPPLY. THE DISTRICT ALSO TOOK AN ADDITIONAL 2,525 AF FOR WHICH WWA DID NOT HAVE DEMAND. THIS SUPPLY WAS DELIVERED TO WATER USERS AS A SUPPLEMENTAL 1 SUPPLY.

COSTS					
PURCHASE COST					
METROPOLITAN WATER DISTRICT OF SOUTHERN CALIFORNIA					
NOTICE OF EXEMPTION FILING	\$	-	/AF x	-	AF = \$ 50.00
KCWA INV. No. 42972 - TRF SETUP FEE	\$	-	/AF x	-	AF = \$ 1,475.00
BERRENDA MESA WD INV. No. 10103	\$	400.00	/AF x	26,970.00	AF = \$ 10,788,000.00
BERRENDA MESA WD INV. No. 12992	\$	400.00	/AF x	2,525.00	AF = \$ 1,010,000.00
MET WATER COSTS	\$	400.05	/AF x	29,495.00	AF = \$ 11,799,525.00
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$	423.18	/AF x	27,883.00	AF = \$ 11,799,525.00
DELIVERED TO AEWSO IN R14 (W.I.S.)	\$	423.18	/AF x	(10,016.00)	AF = \$ (4,238,569.82)
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT obo WATER USERS	\$	423.18	/AF x	17,867.00	AF = \$ 7,560,955.18
SWP VARIABLE COST INTO AQUEDUCT REACH 14					
Buena Vista PP Total Pumping from DELTA (O-A in variable) [I]	\$	32.3755	/AF x	17,867.00	AF = \$ 578,453.00
Wheeler Ridge PP Total Pumping from DELTA (O-A in variable) [I]	\$	43.8758	/AF x	-	AF = \$ -
Wind Gap PP Total Pumping from DELTA (O-A in variable) [I]	\$	71.6174	/AF x	-	AF = \$ -
TOTAL COSTS	\$ 8,139,408.18				

ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA					
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.					
Adjust to the Delta (Dos Amigos Firm KCWA Variable)	\$	(31.9901)	/AF x	17,867.00	AF = \$ (571,567.05)
Credit for Buena Vista Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(17.3334)	/AF x	17,867.00	AF = \$ (309,696.00)
Credit for Wheeler Ridge Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(36.2297)	/AF x	-	AF = \$ -
Credit for Wind Gap Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(79.9917)	/AF x	-	AF = \$ -

EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR					
METROPOLITAN WATER DISTRICT	\$	406.23	/AF x	17,867.00	AF = \$ 7,258,145.14

Notes:

This water was allocated to Water Users as part of the Supplemental allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-MWA
MOJAVE WATER AGENCY - LONG-TERM
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III- MWA

DESCRIPTION
MWA: CONSISTENT WITH THE LONG-TERM WATER PURCHASE AGREEMENT, MOJAVE WATER AGENCY MADE AVAILABLE 20,000 ACRE-FEET FOR DELIVERY TO THE WESTSIDE 5. OF THIS, THE DISTRICT TOOK DELIVERY OF ITS FULL SHARE OF 5,394 ACRE-FEET. THIS SUPPLY WAS DELIVERED TO WATER USERS AS A SUPPLEMENTAL 1 SUPPLY.

COSTS							
PURCHASE COST							
MOJAVE WATER AGENCY							
KCWA TRF FEES INV. NO. 42884	\$	-	/AF x	-	AF =	\$	750.00
MWA INV. No. INV02972	\$	636.69	/AF x	6,743.00	AF =	\$	4,293,200.67
MWA COSTS	\$	636.80	/AF x	6,743.00	AF =	\$	4,293,950.67
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$	636.80	/AF x	6,743.00	AF =	\$	4,293,950.67
SWP VARIABLE COST INTO AQUEDUCT REACH 14							
Buena Vista PP Total Pumping from DELTA (O-A in variable) [I]	\$	32.3755	/AF x	5,287.00	AF =	\$	171,169.25
Wheeler Ridge PP Total Pumping from DELTA (O-A in variable) [I]	\$	43.8758	/AF x	1,456.00	AF =	\$	63,883.20
Wind Gap PP Total Pumping from DELTA (O-A in variable) [I]	\$	71.6174	/AF x	-	AF =	\$	-
TOTAL COSTS						\$	4,529,003.12

ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA				
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.				
Adjust to the Delta (Dos Amigos Firm KCWA Variable)	\$	(31.9901) /AF x	6,743.00 AF =	\$ (215,709.22)
Credit for Buena Vista Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(17.3334) /AF x	5,287.00 AF =	\$ (91,642.00)
Credit for Wheeler Ridge Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(36.2297) /AF x	1,456.00 AF =	\$ (52,750.00)
Credit for Wind Gap Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(79.9917) /AF x	- AF =	\$ -

EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR						
MOJAVE WATER AGENCY - LONG-TERM						
	\$	618.26	/AF x	6,743.00	AF =	\$ 4,168,901.90

Notes:

This water was allocated to Water Users as part of the Supplemental allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-PWD
PALMDALE WATER DISTRICT - LONG-TERM
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III- PWD

DESCRIPTION				
PWD: THE LONG-TERM WATER PURCHASE AGREEMENT WITH PALMDALE WATER DISTRICT REQUIRES THAT THE SWP ALLOCATION BE AT LEAST 55% BEFORE ANY SUPPLIES ARE MADE AVAILABLE FOR PURCHASE. THE BELOW SUPPLIES WERE NEGOTIATED OUTSIDE THE LONG-TERM AGREEMENT ON A SINGLE-YEAR BASIS BUT DELIVERED UNDER THE EXISTING SWPAO AGREEMENT. PWD MADE AVAILABLE 4,000 ACRE-FEET; THIS WAS NOT A WS5 SUPPLY AND THE DISTRICT TOOK DELIVERY OF THE FULL 4,000 ACRE-FEET. THIS SUPPLY WAS DELIVERED TO WATER USERS AS A SUPPLEMENTAL 1 SUPPLY.				
COSTS				
PURCHASE COST				
PALMDALE WATER DISTRICT				
KCWA TRF FEES INV. NO. 42879	\$	-	/AF x	- AF = \$ 3,000.00
PWD INV. NO. PWD2024-003	\$	450.00	/AF x	4,000.00 AF = \$ 1,800,000.00
PWD COSTS	\$	450.75	/AF x	4,000.00 AF = \$ 1,803,000.00
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$	450.75	/AF x	4,000.00 AF = \$ 1,803,000.00
SWP VARIABLE COST INTO AQUEDUCT REACH 14				
Buena Vista PP Total Pumping from DELTA (O-A in variable) [I]	\$	32.3755	/AF x	- AF = \$ -
Wheeler Ridge PP Total Pumping from DELTA (O-A in variable) [I]	\$	43.8758	/AF x	4,000.00 AF = \$ 175,503.29
Wind Gap PP Total Pumping from DELTA (O-A in variable) [I]	\$	71.6174	/AF x	- AF = \$ -
TOTAL COSTS				\$ 1,978,503.29
ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA				
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.				
Adjust to the Delta (Dos Amigos Firm KCWA Variable)	\$	(31.9901)	/AF x	4,000.00 AF = \$ (127,960.38)
Credit for Buena Vista Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(17.3334)	/AF x	- AF = \$ -
Credit for Wheeler Ridge Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(36.2297)	/AF x	4,000.00 AF = \$ (144,919.00)
Credit for Wind Gap Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(79.9917)	/AF x	- AF = \$ -
EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR PALMDALE WATER DISTRICT - LONG-TERM	\$	426.41	/AF x	4,000.00 AF = \$ 1,705,623.91

Notes:

This water was allocated to Water Users as part of the Supplemental 1 allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-BUTTE
BUTTE COUNTY - LONG-TERM
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III- BUTTE

DESCRIPTION
BUTTE COUNTY: THE WESTSIDE 5 PURCHASED 7,890 ACRE-FEET OF SUPPLIES FROM BUTTE COUNTY AS PART OF A LONG-TERM TABLE A WATER LEASE NEGOTIATED THROUGH THE WESTSIDE 5 PROGRAM. DELIVERIES ARE FROM THE DELTA. THE DISTRICT SHARE WAS 2,128 ACRE-FEET. THIS SUPPLY WAS DELIVERED TO WATER USERS AS A SUPPLEMENTAL 1 SUPPLY.

COSTS				
PURCHASE COST IN THE DELTA				
BUTTE COUNTY				
BUTTE COUNTY TREASURER INV. 1 of 2	\$ 176.39 /AF x	2,128.00 AF =	\$	375,347.56
BUTTE COUNTY TREASURER INV. 2 of 2			\$	383,256.92
KCWA TRF FEE INV. No. 42484			\$	750.00
TOTAL BUTTE COUNTY COSTS	\$ 356.84 /AF x	2,128.00 AF =	\$	759,354.48
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$ 356.84 /AF x	2,128.00 AF =	\$	759,354.48
SWP VARIABLE COST INTO AQUEDUCT REACH 14				
Buena Vista PP Total Pumping from DELTA (O-A in variable) [I]	\$ 32.3755 /AF x	2,128.00 AF =	\$	68,895.06
Wheeler Ridge PP Total Pumping from DELTA (O-A in variable) [I]	\$ 43.8758 /AF x	- AF =	\$	-
Wind Gap PP Total Pumping from DELTA (O-A in variable) [I]	\$ 71.6174 /AF x	- AF =	\$	-
TOTAL COSTS			\$	828,249.54

ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA				
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.				
Adjust to the Delta (Dos Amigos Firm KCWA Variable)	\$ (31.9901) /AF x	2,128.00 AF =	\$	(68,074.92)
Credit for Buena Vista Pumping Plant	\$ (17.33342) /AF x	2,128.00 AF =	\$	(36,886.00)
Credit for Wheeler Ridge Pumping Plant	\$ (36.22970) /AF x	- AF =	\$	-
Credit for Wind Gap Pumping Plant	\$ (79.99169) /AF x	- AF =	\$	-

EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR BUTTE COUNTY - LONG-TERM	\$ 339.89 /AF x	2,128.00 AF =	\$	723,288.61
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Notes:

This water was allocated to Water Users as part of the Supplemental 1 allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-SJR EC
SAN JOAQUIN RIVER EXCHANGE CONTRACTORS - LONG-TERM
FIXED OBLIGATION EQUIVALENT (FO-EQUIV)
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III- SJR EC

DESCRIPTION				
SAN JOAQUIN RIVER EXCHANGE CONTRACTORS: THE WESTSIDE 5 PURCHASED 7,000 ACRE-FEET OF SUPPLIES FROM SJR EC AS PART OF A LONG-TERM WATER PURCHASE AGREEMENT NEGOTIATED THROUGH THE WESTSIDE 5 PROGRAM. DELIVERIES ARE FROM O'NIELL FOREBAY. THE DISTRICT SHARE WAS 1,888 ACRE-FEET. BECAUSE WRMWSO IS ONE OF TWO WS5 MEMBERS WITH CVP PLACE OF USE, THE DISTRICT DELIVERED 3,500 AF AND THE BALANCE WAS MADE UP BY DELIVERING LESS THAN OUR SHARE OF THE WS5 MET SUPPLY. THIS SUPPLY WAS BANKED AT END OF YEAR 2025.				

COSTS				
PURCHASE COST				
SAN JOAQUIN RIVER EXCHANGE CONTRACTORS				
BWSD INV. No. 10070	\$	94.71 /AF x	1,888.00 AF =	\$ 178,811.10
BWSD INV. No. 10090	\$	295.29 /AF x	1,888.00 AF =	\$ 557,508.90
KCWA TRF FEE INV. No. 42899				\$ 1,925.00
TOTAL SJR EC COSTS	\$	391.02 /AF x	1,888.00 AF =	\$ 738,245.00
NET AMOUNT DELIVERED TO CALIFORNIA AQUEDUCT	\$	210.93 /AF x	3,500.00 AF =	\$ 738,245.00
SWP VARIABLE COST INTO AQUEDUCT REACH 14				
Buena Vista PP Total Pumping from DELTA (O-A in variable) [I]	\$	32.3755 /AF x	3,500.00 AF =	\$ 113,314.24
Wheeler Ridge PP Total Pumping from DELTA (O-A in variable) [I]	\$	43.8758 /AF x	0.00 AF =	\$ -
Wind Gap PP Total Pumping from DELTA (O-A in variable) [I]	\$	71.6174 /AF x	0.00 AF =	\$ -
TOTAL COSTS				\$ 851,559.24

ADJUST FOR SWP VARIABLE CHARGES FROM REACH 14 TO THE DELTA				
A portion of the TOTAL COSTS will be collected through the SWP firm variable portion of the District Water Use Charge by charging all deliveries of this water at the full SWP firm variable rate (Off-Aqueduct in the Minimum) from the Delta. The remaining portion is the F.O. Equivalent of this water, and is collected through the F.O. or F.O. Equivalent charge for this water.				
Adjust to the Delta (Dos Amigos Firm KCWA Variable)	\$	(31.9901) /AF x	3,500.00 AF =	\$ (111,965.34)
Credit for Buena Vista Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(17.33342) /AF x	3,500.00 AF =	\$ (60,667.00)
Credit for Wheeler Ridge Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(36.22970) /AF x	0.00 AF =	\$ -
Credit for Wind Gap Pumping Plant (Inc. Firm Var. O-A in Min.)	\$	(79.99169) /AF x	0.00 AF =	\$ -

EQUIVALENT FIXED OBLIGATION (FO EQUIV) FOR				
SAN JOAQUIN RIVER EXCHANGE CONTRACTORS - LONG-TERM	\$	193.98 /AF x	3,500.00 AF =	\$ 678,926.90

Notes:

This water was allocated to Water Users as part of the Supplemental 1 allocation. The F.O. Equivalent rate to be charged to Water Users is the total costs of purchase and SWP pumping into Reach 14 (per billing on KCWA Invoices) less SWP Firm Variable from the Delta so that the F.O. Equivalent is on the same basis as the District F.O. for SWP water delivered from the Delta.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-PEF
VARIABLE COSTS FOR PASTORIA ENERGY FACILITY DELIVERIES
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III - PEF

PASTORIA: NO SUPPLIES WERE SOLD TO PASTORIA FROM THE DISTRICT. PASTORIA ACQUIRED A TOTAL OF 2,597.05 ACRE-FEET FROM TCWD (DELIVERED BY TRC) FOR THEIR 2025 OPERATIONS. THIS WATER WAS DELIVERED IN REACH 16 AND WILL BE CHARGED THE OFF-AQUEDUCT IN THE VARIABLE CHARGES FROM REACH 12 TO REACH 16.				
STATE VARIABLE COSTS - [A]				
SWP Off-Aqueduct charges in variable, R12 to R14	\$	11.26623	/AF x	2597.05 AF = \$ 29,259.0
SWP Off-Aqueduct charges in variable, R14 to R16	\$	39.24194	/AF x	2597.05 AF = \$ 101,913.3
Sub-Total	\$	50.50816	/AF x	2597.05 AF = \$ 131,172.2
TOTAL PASTORIA ENERGY FACILITY VARIABLE COSTS	\$	50.50816	/AF x	2597.05 AF = \$ 131,172.2

Notes:

[A] - KCWA would have booked these deliveries in Reach 16. PEF will be charged the Off-Aqueduct in the variable for Reach 16.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-GCC
VARIABLE COSTS FOR GRANITE CONSTRUCTION COMPANY DELIVERIES
2025 FINAL ACCOUNTING ADJUSTMENT

TBL III - GCC

GRANITE: NO SUPPLIES WERE SOLD TO GRANITE FROM THE DISTRICT. GRANITE ACQUIRED A TOTAL OF 90 ACRE-FEET FROM TCCWD FOR THEIR 2025 OPERATIONS. THIS WATER WAS DELIVERED IN REACH 15 AND WILL BE CHARGED THE OFF-AQUEDUCT IN THE VARIABLE CHARGES FROM REACH 12 TO REACH 15.

STATE VARIABLE COSTS - [A]			
SWP Off-Aqueduct charges in variable, R12 to R14	\$ 11.26623 /AF x	90.05 AF =	\$ 1,014.52
SWP Off-Aqueduct charges in variable, R14 to R15	\$ 11.50033 /AF x	90.05 AF =	\$ 1,035.60
Sub-Total	\$ 22.76655 /AF x	90.05 AF =	\$ 2,050.13
TOTAL GRANITE CONSTRUCTION COMPANY VARIABLE COSTS	\$ 22.76655 /AF x	90.05 AF =	\$ 2,050.13

As delivery is in gravity system, no district variable charges are applied.

In Table III-A and IV, these are excluded from calculations of adjusted state variable with Off-Aqueduct in the minimum. But these transfers do incur SWP variable costs with Off-Aqueduct in the variable that are subject to true-up in the Final Accounting Adjustment.
Rates from 2020 Basis Sheet of July 2021

Notes:

[A] - KCWA would have booked these deliveries in Reach 15. GCC will be charged the Off-Aqueduct in the variable for Reach 15.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE III-LANDOWNER TRANSFERS
VARIABLE COSTS FOR LANDOWNER TRANSFERS
2025 FINAL ACCOUNTING ADJUSTMENT

DESCRIPTION

IN TABLE III-A AND TABLE IV, LANDOWNER TRANSFERS ARE EXCLUDED FROM CALCULATIONS OF ADJUSTED STATE VARIABLE WITH OFF-AQUEDUCT IN THE MINIMUM. IN MOST YEARS, THESE TRANSFERS DO INCUR SWP VARIABLE COSTS WITH OFF-AQUEDUCT IN THE VARIABLE AND THE VARIABLE COSTS OF THESE TRANSFERS ARE SUBJECT TO TRUE-UP IN THE FINAL ACCOUNTING ADJUSTMENT (FAA). FOR 2025 FAA, THE AGENCY BOOKED THESE TRANSFER SUPPLIES FROM THE DELTA AND DID NOT CHARGE THEM INCREMENTALLY FROM REACH 12; THEREFORE THESE SUPPLIES ARE SUBJECT TO THE SWP FIRM VARIABLE RATE CHARGED TO WATER USERS FOR DELIVERIES AND NO ADJUSTMENT IS NECESSARY AT THIS TIME.

STATE VARIABLE

Water User	[1] Ac-Ft	[2] Source Reach	[3] Delivery Reach	[4] SWP Var. Rate Source Reach back to Δ	[5] Incremental Var. Rate Source Reach to Delivery Reach	[6] Final \$ [1]*([4]+[5])
Inter- District Landowner Transfer (a)						
TEJON RANCH (b)	6,036.00 AF					
xfr from AVEK	1,636.00 AF	12	16	\$ -	\$ -	\$ -
xfr from TCWD	4,400.00 AF	12	16	\$ -	\$ -	\$ -
2025 Pastoria Obligation	2,597.05 AF				\$ -	\$ -
Tejon Ranch Landowner Transfer Costs: \$	-					
Landowner Transfer Subtotal:	3,438.95 AF					
TOTAL	3,438.95 AF				\$ -	-

Notes:

The Full O-A in the Variable Rate is the Variable Rate from the Delta as billed by KCWA.

(a) These Water Users transferred the noted amounts from Reach 12 to various turnouts in Reach 16. All Water Users will be charged the incremental pumping costs from R12 to the Reach where the water was delivered (O-A in the Variable).

(b) Tejon Castac Water District, on behalf of Tejon Ranch, transferred in a total of 4,400 AF from Reach 12 to Wheeler Ridge throughout 2025. Of this, 2,597 AF was used to cover their obligation to Pastoria Energy Facility (PEF). Tejon was not charged the Incremental Variable Rate as it will be charged to Pastoria and Granite. See Table III-PEF and III-GCC for details.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

TABLE III-A

KCWA VARIABLE UNIT COSTS
2025 FINAL ACCOUNTING ADJUSTMENT

Sheet Name:

Tbl III-A

Data Source

KCWA DOS AMIGOS FIRM VARIABLE CHARGES:		
	\$	31.990096 /AF
KCWA INCREMENTAL FIRM VARIABLE CHARGES:		
REACH 14	\$	17.333416 /AF
REACH 15	\$	36.229695 /AF
REACH 16	\$	79.991691 /AF
KCWA TOTAL FIRM VARIABLE CHARGES (O-A in Min):		
REACH 14		\$ 49.323512 /AF
REACH 15		\$ 68.219791 /AF
REACH 16		\$ 111.981787 /AF

ADJUSTED STATE VARIABLE COSTS (a):				
REACH 14	84,938.22 AF @	\$	49.3235 /AF	\$ 4,189,451
REACH 15	27,754.41 AF @	\$	68.2198 /AF	\$ 1,893,399
REACH 16	8,835.94 AF @	\$	111.9818 /AF	\$ 989,464
TOTAL	121,528.57 AF			\$ 7,072,315

	ESTIM	AMT DUE
BGT RATES	FAA CHARGE	OR (REFUND)
\$ 46.0000	\$ 3,907,158	\$ 282,293
\$ 62.0000	\$ 1,720,773	\$ 172,626
\$ 99.0000	\$ 874,758	\$ 114,706
	\$ 6,502,690	\$ 569,625
ACTUAL WAS	108.76% OF BUDGET	

Costs collected from Supplemental Variable \$ 0 (a)

Notes for Table III-A:

Adjusted state variable deliveries are based on WRMWSD water delivery records. It includes state water supplies and District supplemental supplies because both are District supplies whose cost is calculated at the Delta; therefore, the state variable charge is collected on it when delivered.

Adjusted state variable deliveries exclude user carryover, private user input, non-contract industrial, and temporary deliveries. Carryover is billed separately to specific water users at a different rate. Private user input is not typically pumped through state pumping plants for which a state variable charge would apply.

Non-contract Industrial and temporary water rates are not adjusted in the Final Accounting.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

TABLE IV

WATER DELIVERIES (ACRE-FEET)
2025 FINAL ACCOUNTING ADJUSTMENT

Sheet Name: TBL IV

Note	Water Type Description	Reach 12	Reach 14	Reach 15	Reach 16	Total
AVAILABLE SUPPLY:						
	KCWA Table 1 Entitlement - Firm	-	125,847	36,593	34,648	197,088
	(for 2007-2025) - Surplus	-	21,998	6,061	6,146	34,205
	=Subtotal	-	147,845	42,654	40,794	231,293
	but SWP Allocation of	50%				
	results in a Shortage of	50%	(62,924)	(18,297)	(17,324)	(98,544)
	less Surplus Undelivered	-	(21,998)	(6,061)	(6,146)	(34,205)
	= 2025 SWP Entitlement Available	-	62,924	18,297	17,324	98,545
	plus 2024>2025 User Carryover (del'd during C/O period)	1,924	12,309	-	-	14,233
	plus 2024>2025 District Carryover (del'd during C/O period)	-	(1,082)	4,861	2,797	6,576
	plus Butte W.D. Purchase	-	2,128	-	-	2,128
	plus Xfrs From Other SWC	1,887	42,218	5,456	-	49,561
	plus Lower River to Aqueduct	-	-	-	-	-
	plus Article 21	-	-	-	-	-
[A],[F]	Subtotal - Surface Water from Delta (excluding SWP Entitlement)	3,811	55,573	10,137	2,797	72,318
	plus Common Landowner Transfers In	-	-	-	3,447	3,447
	plus Yuba Water Program	-	96	-	-	96
	plus NOD Water Transfer Program	-	-	-	-	-
	plus Transfer from TCCWD for Granite	-	-	69	-	69
	plus Transfer from TCWD for Pastoria	-	-	-	2,589	2,589
[C],[F]	Subtotal - Water from Reach 12	-	96	69	6,036	6,201
	KCWA Pumping Plant Check Totals - KCWA INV. No. 44102	1,887	44,348	5,456	-	51,691
	Subtotal - SWP + Surface from Delta + Reach 12 Water	3,811	118,593	28,503	26,157	177,064
	less Transfers Out (to KWB or Others)	-	(8,853)	(1,228)	-	(10,082)
	less Banking Project Recovery Losses	-	-	-	-	-
	less GW/SWP Substitution/Exchange	-	-	-	-	-
	= Subtotal	3,811	109,740	27,275	26,157	166,982
	plus UI to Aq - District (per KCWA)	-	-	-	-	-
	plus UI to Aq - Private (per KCWA)	-	-	-	-	-
[F]	Subtotal UI to Aq - (From KCWA S&D & Dist Correlation Sheet)	-	-	-	-	-
	= Water Available per KCWA Delivery Summary	3,811	109,740	27,275	26,157	166,982
(h)	less SWP for Kern Water Bank recharge	(6,901)	-----	-----	-----	(6,901)
(h)	less SWP for Pioneer Project recharge	(4,267)	-----	-----	-----	(4,267)
(h)	less SWP for Arvin Edison Exchange (recharge)	-----	(10,016)	-----	-----	(10,016)
(h)	less Water User for Kern Water Bank Second Priority recharge	(1,923)	-----	-----	-----	(1,923)
(C)	= Subtotal	(9,280)	99,724	27,275	26,157	143,875
	minus UI to Aq - (From KCWA S&D & Dist Correlation Sheet)	-	-	-	-	-
[B]	plus User Input to Aqueduct - District Well - WRM 7	-	-	-	-	-
[B]	plus User Input to WRM System - District Wells - other	-	-	-	-	-
[B]	plus User Input to WRM System - District Wells - BRID	-	-	-	-	-
[B1]	plus User Input to Aqueduct - private	-	-	-	-	-
[B1]	plus User Input to WRM System - private	-	-	191	-	191
[D]	Reach 16 Intertie adjustment	-	-	-	-	-
(A)	= Total supply available to Water Users	(9,280)	99,724	27,466	26,157	144,066
CARRYOVER TO 2026:						
	temporary calc field (from 2010)	-	-	-	-	-
	temporary calc field	1,923	-	-	-	1,923
(C)	2025 Water Supply Available per KCWA	(9,280)	99,724	27,275	26,157	143,875
[F]	less 2025 Water Delivered in-District per KCWA	-	80,097	32,590	15,577	128,264
(B)	= Estimated Carryover to 2026	(9,280)	19,627	(5,315)	10,580	15,611
RECONCILE WRMWSD VS KCWA DELIVERIES:						
(A)-(B)	Adjusted KCWA Deliveries (A)-(B)	-	80,097	32,781	15,577	128,455
	plus KCWA/WRM Delivery Mismatch	-	1,867	774	(770)	1,871
(D)	= WRMWSD "Summary of Water Deliveries" Dec-2025	-	81,964	33,555	14,807	130,326
DELIVERIES NOT SUBJECT TO ADJUSTED STATE VARIABLE:						
(b)	less Carryover del'd to Water Users	-	(8,923)	(5,310)	-	(14,233)
	correct for eligible Carryover not del'd	-	-	-	-	-
(b2)	less Landowner Transfer (Pastoria Energy Facility)	-	-	-	(2,589)	(2,589)
(b2)	less TCCWD recovery for Granite Construction	-	-	(90)	-	(90)
(b3)	less Landowner Transfer (Pastoria Energy Facility from District Pool)	-	-	-	-	-
(b2)	less Landowner Transfer (Others)	-	-	-	-	-
(c1)	less User Input - Private	-	-	-	-	-
(c2)	less User Input - District Wells	-	-	-	-	-
(c3)	less User Input - Private to District Sys.	-	-	(191)	-	(191)
(d)	less Delivery of AEWSD supplies in 850	-	-	-	-	-
(d1)	less Water User Transfers	-	12,097	(173)	(3,367)	8,558
(e)	less non-Contract Industrial Water from WRMWSD	-	-	-	-	-
(f)	less Temporary Water per Dispatching	-	(12)	(35)	(8)	(55)
(g)	less Temporary Water per Accounting	-	(200)	-	-	(200)
(g1)	less Water for In-District Spreading	-	-	-	-	-
	plus accounting differences (i)	-	11	(2)	(7)	3
(E)[E]	= Subtotal	-	2,974	(5,801)	(5,971)	(8,797)
(D)-(E)	DELIVERIES SUBJECT TO ADJUSTED STATE VARIABLE:	-	84,938	27,754	8,836	121,529

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE VII
OPERATIONS AND MAINTENANCE COSTS
2025 FINAL ACCOUNTING

DETERMINATION OF O&M COSTS PER ACRE								
	TOTAL	NSI	NS-1972 NS-1974	5P EXT	SANTIAGO	NAL	LAT 13G	LAT 14G
Charge Code		1xxx & 2xxx	3xxx & 6xxx	4xxx	5xxx	7xxx	9xxx	8xxx
Acres Served in 2000 (C)	73,374.34	51,698.69	12,686.16	858.79	3,316.71	0.00	2,335.87	2,478.12
Acres Transferred in 2004	0.00	-161.00	161.00					
Acres Transferred in 2006	2.56	3.40					-0.02	-0.82
Acres Transferred in 2007	3.71	3.71						
Acres N.A.L. 2011	0.00	-630.41				921.57	-291.16	
Acres Transferred in 2015	0.00	-40.00				40.00		
Acres Transferred in 2017	0.00	-1,026.36				1,026.36		
Acres Transferred in 2021	0.00	-196.38			196.38			
Acres Transferred in 2024	0.00	627.88			-627.88			
Acres Transferred in 2025	102.93					102.93		
Adjust for 1988 Prepaid OM&R Lands (G)	-39.23	-39.23						
Subtotal (C)	73,444.31	50,240.30	12,847.16	858.79	2,885.21	2,090.86	2,044.69	2,477.30
1988 Canceled Acres Farmed (D) ended 12/31/15	-1,641.39	-76.28	0.00	0.00	0.00	0.00	-393.27	-1,171.84
Total 2025 Non-Pump O&M Acres	71,802.92	50,164.02	12,847.16	858.79	2,885.21	2,090.86	1,651.42	1,305.46
Ratio to Total	1.000000	0.698635	0.178923	0.011960	0.040182	0.029119	0.022999	0.018181
Non-Pump O&M Costs Allocated	\$6,753,819	\$4,718,453	\$1,208,410	\$80,778	\$271,384	\$196,667	\$155,333	\$122,793
Contract Acreage Equivalents Served By Pumping Plants	84,316.20	46,546.96	26,142.03	3,435.16	6,300.82	1,891.23	0.00	0.00
1988 Equivalent Canceled Acres (D)	144.05	144.05	0.00	0.00	0.00	0.00	0.00	0.00
Total 2025 Pump O&M Acres	84,460.25	46,691.01	26,142.03	3,435.16	6,300.82	1,891.23	0.00	0.00
Ratio to Total	1.000000	0.552816	0.309519	0.040672	0.074601	0.022392	0.000000	0.000000
Pump O&M Costs Allocated	\$1,291,066	\$713,722	\$399,609	\$52,510	\$96,315	\$28,910	\$0	\$0
Total O&M Costs to Contract Lands	\$8,044,885	\$5,432,175	\$1,608,019	\$133,288	\$367,699	\$225,577	\$155,333	\$122,793
Unit O&M Cost Per Acre	\$112.0412	\$108.2883	\$125.1653	\$155.2050	\$127.4426	\$107.8870	\$94.0603	\$94.0607
Charge Code		1xxx & 2xxx	3xxx & 6xxx	4xxx	5xxx	7xxx	9xxx	8xxx

2025 Budget	\$127.1539	\$124.1284	\$137.7216	\$161.8534	\$139.5512	\$123.8414	\$112.7340	\$112.7340
2024 FAA values	\$126.9581	\$119.6201	\$152.6196	\$211.3555	\$157.0725	\$118.8357	\$91.8006	\$91.8010

ALLOCATION OF TOTAL O&M COSTS TO PUMP AND NON-PUMP O&M COSTS			
	PUMP PLANT O&M COSTS	NON-PUMP O&M COSTS	TOTAL O&M COSTS
Payroll Costs (Direct Labor)	\$639,815	\$3,276,219	\$3,916,034
Ratio to Total	0.163383	0.836617	1.000000
Services & Supplies	\$651,251	\$3,334,777	\$3,986,028
Subtotal	\$1,291,066	\$6,610,996	7,902,062
Currently Funded Plant Acquisitions		\$690,866	\$690,866
Credits from Non-Contract Land OM&R Surcharge on Farming Unit Operations		(\$548,043)	(\$548,043)
Adjusted Cost to Water Users	\$1,291,066	\$6,753,819	\$8,044,885

Notes:

- (C) Includes 50% of the acreage from Contracts canceled in 1988 (except for Note (G)). Per the Canceled Contracts, these Lands remain encumbered for the fixed portion of the OM&R charge (i.e. 50% of the full OM&R charge). The remaining variable 50% OM&R charge becomes due if water deliveries are made to said Lands. See Note (D).
- (D) This is 50% (NSI), 62% (13G), and 69% (14G) respectively, of the acreage of the 1988 Canceled Lands that was farmed with District water deliveries during the year of the Final Accounting Adjustment.
- (G) 1988 Canceled Lands. Most acreage canceled in 1988 continues to pay the fixed portion of the OM&R charge, which varies by system from 31% to 50% of the full OM&R. However, Contract 48B (Texaco) and part of Contract 69.02 (Andrews/Koch Oil) prepaid the fixed portion of the OM&R charge, and this prepayment was held in the 1988 Prepaid OM&R Reserve Fund that was used up in 2003. This prepaid fixed OM&R cost falls back to the contract water users in 2005. The prepaid acreage is now excluded from the Non-Pump O&M Acres and the Pump O&M Acres above as follows:
- Contract 48B held 76.97 contract acres now canceled. The fixed OM&R is 50% of the full charge, and the charge is determined at 100% of the full charge on 50% of the canceled acreage, = 38.49 acres. These acres were in the '1403' charge code zone (2 pump lifts), so the pump acres were 2x38.49 acres.
- Contract 69.02 held 1.49 contract acres now canceled. The fixed OM&R is 50% of the full charge, and the charge is determined at 100% of the full charge on 50% of the canceled acreage, = 0.75 acres. These acres were in the '1402' charge code zone (1 pump lift), so the pump acres were 1x0.75 acres.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE VIII
DISTRICT POWER COSTS
2025 FINAL ACCOUNTING

PUMP ZONE	AC-FT DELIVERED	R15 & R16 ADJUSTED INTERTIE AC-FT ADJTMTS DELIVERED	COST	UNIT RATE PER AF (C)
00	3,855.71	3,855.71	\$ -	0.00
01	39,460.13	39,460.13	\$ 1,162,259	29.4540
02	12,727.25	12,727.25	\$ 539,548	42.3931
03	13,729.35	13,729.35	\$ 1,539,955	112.1652
04	10,574.25	10,574.25	\$ 2,061,209	194.9272
05	(431.48)	(431.48)	\$ (65,025)	150.7032
06	-	-	\$ -	0.00
07	1,844.01	1,844.01	\$ 607,565	329.4801
08	9,716.15	9,716.15	\$ 570,497	58.7164
09	12,683.52	12,683.52	\$ 1,824,153	143.8207
10	1,053.13	1,053.13	\$ 200,149	190.0513
11	1,899.98	1,899.98	\$ 138,342	72.8122
12	8,999.54	8,999.54	\$ 1,445,233	160.5897
13	-	-	\$ -	2,694.67
92	5.33	5.33	\$ 226	42.3931
99	5,411.70	5,411.70	\$ -	0.00
Subtotals	121,528.57	-	\$ 10,024,110	
Transfers from Kern Water Bank			\$ (618,606)	
Standby Charges			\$ 5,148	
Temp Water			\$ 13,054	
2024 to 2025 Carryover			\$ 1,525,241	
2025 to 2026 Carryover			\$ 354,986	
Total - Carry to Table 1			\$ 11,303,933	

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
Table IX
WATER CHARGE COMPONENTS
BY CATEGORIES OF SERVICE AND PUMP ZONES
FINAL ACCOUNTING

2025

CODE	CATEGORY OF SERVICE	DEBT SERVICE	OM&R	TOTAL WAC (EXC FO)	SPECIAL SVC CHG PER ACRE
1	NSI (EXCEPT SOUTH LAKE)	\$ 0.0000	\$ 108.2883	\$ 108.2883	\$ 12.19
2	SOUTH LAKE	0.0000	108.2883	108.2883	12.19
3	NS-1972	0.0000	125.1653	125.1653	12.19
4	LATERAL 5P EXTENSION	0.0000	155.2050	155.2050	12.19
5	SANTIAGA	0.0000	127.4426	127.4426	12.19
6	LATERAL 6P (EXC. SPECIAL)	0.0000	125.1653	125.1653	12.19
6A	LATERAL 6P (SPECIAL)	0.0000	125.1653	125.1653	12.19
7	N.A.L.	0.0000	107.8870	107.8870	12.19
8	LATERAL 14G	0.0000	94.0607	94.0607	12.19
9-A	LATERAL 13G-A	0.0000	94.0603	94.0603	12.19
9-B	LATERAL 13G-B	0.0000	94.0603	94.0603	12.19

WATER USE CHARGE (WUC) PER ACRE-FOOT

KCWA VARIABLE PER ACRE-FOOT			DISTRICT VARIABLE PER ACRE-FOOT		
ACQUEDUCT CODE	REACH	COST PER AC/FT	CODE		COST PER ACRE-FOOT
4	14	49.3235	00	GRAVITY	0.00
5	15	68.2198	01	DOWNHILL PUMPING	29.4540
6	16	111.9818	02	UPHILL, ZONE I	42.3931
			03	UPHILL, ZONE II	112.1652
			04	UPHILL, ZONE III	194.9272
			05	RANCH HQ, ZONE I	150.7032
			06	RANCH HQ, ZONE II	0.00
			07	LATERAL 5P EXT.	329.4801
			08	850, ZONE I	58.7164
			09	850, ZONE II	143.8207
			10	850, ZONE III	190.0513
			11	SANTIAGA, ZONE I	72.8122
			12	SANTIAGA, ZONE II	160.5897
			13	RINCON - ZONE I	2,694.67
			14	RINCON - ZONE II	0.00
			15	RINCON - ZONE III	0.00

*KCWA FIXED OBLIGATION (FO) PER ACRE FOOT \$298.8831

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE X

WAC AND WUC RATES
BY CATEGORY OF SERVICE AND PUMP ZONES
FINAL ACCOUNTING
2025

CHARGE CODE	CHARGE ZONE	WAC (LESS FO) PER ACRE (1)	WUC PER AC-FT	SSC PER AC
1401	BUENA VISTA DOWNHILL	\$ 108.2883	\$ 78.7775	\$ 12.19
1402	SAN EMIDIO, ZONE I	108.2883	91.7166	12.19
1403	SAN EMIDIO, ZONE II	108.2883	161.4887	12.19
1501	WHEELER RIDGE DOWNHILL	108.2883	97.6738	12.19
1508	850 AREA, ZONE I	108.2883	126.9362	12.19
1509	850 AREA, ZONE II	108.2883	212.0405	12.19
1510	850 AREA, ZONE III	108.2883	258.2711	12.19
1600	RANCH HDQ, GRAVITY	108.2883	111.9818	12.19
1605	RANCH HDQ, ZONE I	108.2883	262.6850	12.19
1606	RANCH HDQ, ZONE II	108.2883	111.9818	12.19
2401	SOUTH LAKE	108.2883	78.7775	12.19
3402	NS-1972, ZONE I	125.1653	91.7166	12.19
3403	NS-1972, ZONE II	125.1653	161.4887	12.19
3404	NS-1972, ZONE III	125.1653	244.2507	12.19
4407	LATERAL 5P EXTENSION	155.2050	378.8036	12.19
5401	SANTIAGA, DOWNHILL	127.4426	78.7775	12.19
5411	SANTIAGA, ZONE I	127.4426	122.1357	12.19
5412	SANTIAGA, ZONE II	127.4426	209.9132	12.19
6402	LAT 6P, (EXC SPEC) I	125.1653	91.7166	12.19
6402A	LATERAL 6P, (SPECIAL) I	125.1653	91.7166	12.19
6403	LATERAL 6P, ZONE II	125.1653	161.4887	12.19
7613	N.A.L.	107.8870	2,806.6518	12.19
7614	N.A.L.	107.8870	111.9818	12.19
7615	N.A.L.	107.8870	111.9818	12.19
8600	NS-1978	94.0607	111.9818	12.19
9600A	LATERAL 13G-A	94.0603	111.9818	12.19
9600B	LATERAL 13G-B	94.0603	111.9818	12.19

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE XI
ACREAGE ADJUSTMENTS FOR APPLICATION OF VARIOUS WAC COMPONENTS
2025

		(2XXX)	(1XXX)	TOTAL CONTRACT ACREAGES
	SOUTH LAKE AREA		ALL OTHER NSI	
NSI:	ACTUAL ACRES - 1997	7,914.18	43,862.55	51,776.73
	TENNECO-FRY ADJUST.		15.50	15.50
	ADJUSTED AC. (EXC.BDS)	7,914.18	43,878.05	51,792.23
	DOWELL LAND (NO BDS)	(20.00)		(20.00)
	ACRES ADJUSTED	(120.00)	551.50	431.50
	TRANSFER TO NAL	(21.00)	(1,818.70)	(1,839.70)
	ACRES ADJ'D. FOR BDS	7,753.18	42,610.85	50,364.03
NS-1972-74:				
(3XXX)	NS-1972			9,875.93
(6XXX)	NS-1974 (EXCEPT SPECIAL)			2,698.34
(6492)	NS-1974 (SPECIAL)			272.89
				12,847.16
(4XXX)	LATERAL 5P EXTENSION			858.79
(5XXX)	SANTIAGA			2,923.69
(8XXX)	NS-1978			1,305.46
(9688)	LATERAL 13G-A			572.78
(9699)	LATERAL 13G-B			1,078.64
(7XXX)	NAL			2,130.86
	TOTAL CONTRACT ACREAGE			72,081.41

	SUMMARY OF ACREAGES	CONTRACT ACREAGES	OM&R ACREAGES	AC ADJ FOR ALLOCATIONS OF BDS
NSI:				
	SOUTH LAKE AREA	7,753.18	7,753.18	7,450.00
	ALL OTHER NSI AREA	42,610.85	42,410.84	42,145.15
		50,364.03	50,164.02	49,595.15
NS-1972-1974:				
	NS-1972	9,875.93	9,875.93	9,875.93
	NS-1974 (EXCEPT SPECIAL)	2,698.34	2,698.34	2,698.34
	NS-1974 (SPECIAL)	272.89	272.89	272.89
		12,847.16	12,847.16	12,847.16
	LATERAL 5P EXTENSION	858.79	858.79	858.79
	SANTIAGA	2,923.69	2,885.21	2,923.69
	LATERAL 13G-A	572.78	572.78	572.78
	LATERAL 13G-B	1,078.64	1,078.64	1,078.64
	NS-1978	1,305.46	1,305.46	1,305.46
	NAL	2,130.86	2,090.86	2,130.86
		72,081.41	71,802.92	71,312.53

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT
TABLE XII
COMPARISON OF RATES FOR WATER CHARGE COMPONENTS
BUDGET VS. FINAL ACCOUNTING
CALENDAR YEAR
2025

WATER AVAILABILITY CHARGE (PER ACRE):

		DEBT SERVICE		O M & R		WAC (EXC FO)	
		BUDGET	FINAL	BUDGET	FINAL	BUDGET	FINAL
1	NSI (EXCEPT SOUTH LAKE)	\$ 0.00	\$ 0.00	\$ 124.13	\$ 108.29	\$ 124.13	\$ 108.29
2	SOUTH LAKE	0.00	0.00	124.13	108.29	124.13	108.29
3	NS-1972	0.00	0.00	137.72	125.17	137.72	125.17
4	LATERAL 5P EXTENSION	0.00	0.00	161.85	155.21	161.85	155.21
5	SANTIAGA	0.00	0.00	139.55	127.44	139.55	127.44
6	LATERAL 6P (EXCEPT SPECIAL)	0.00	0.00	137.72	125.17	137.72	125.17
6 A	LATERAL 6P (SPECIAL)	0.00	0.00	137.72	125.17	137.72	125.17
7	N.A.L.	0.00	0.00	123.84	107.89	123.84	107.89
8	LATERAL 14G	0.00	0.00	112.73	94.06	112.73	94.06
9 A	LATERAL 13G-A	0.00	0.00	112.73	94.06	112.73	94.06
9 B	LATERAL 13G-B	0.00	0.00	112.73	94.06	112.73	94.06

		ORIGINAL	REVISED	
KERN COUNTY WATER AGENCY FIXED OBLIGATION		BUDGET	BUDGET	FINAL
	KCWA F.O. PER ACRE-FOOT	\$ 268.27	\$ 346.94	\$ 298.88
	SUPP 1 F.O. PER ACRE-FOOT	268.27	451.96	405.54

WATER USE CHARGE:

KCWA VARIABLE	BUDGET	FINAL
4 AQUEDUCT REACH 14	\$ 46.00	\$ 49.32
5 AQUEDUCT REACH 15	62.00	68.22
6 AQUEDUCT REACH 16	99.00	111.98

DISTRICT VARIABLE	BUDGET	FINAL
01 DOWNHILL PUMPING	\$ 48.00	\$ 29.45
02 UPHILL, ZONE I	82.00	42.39
03 UPHILL, ZONE II	146.00	112.17
04 UPHILL, ZONE III	233.00	194.93
05 RANCH HEADQUARTERS, ZONE I	119.00	150.70
06 RANCH HEADQUARTERS, ZONE II	160.00	0.00
07 LATERAL 5P EXTENSION	338.00	329.48
08 850, ZONE I	88.00	58.72
09 850, ZONE II	132.00	143.82
10 850, ZONE III	150.00	190.05
11 SANTIAGA, ZONE I	74.00	72.81
12 SANTIAGA, ZONE II	168.00	160.59

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

TABLE XIII

COMPARISON OF TYPICAL COSTS PER ACRE-FOOT
BUDGET VS FINAL ACCOUNTING COSTS
ASSUMING 3.0 ACRE-FEET PER ACRE

		2025			
		CONTRACT		REVISED	
		ACRES	BUDGET	BUDGET	FINAL
SERVICE AREA		SERVED	PER AF (1)	PER AF (1)	PER AF (1)
1401	BUENA VISTA DOWNHILL	17,771.52	\$ 403.64	\$ 482.32	413.76
1402	SAN EMIDIO, ZONE I	3,421.37	437.64	516.32	426.70
1403	SAN EMIDIO, ZONE II	1,087.83	501.64	580.32	496.47
1501	WHEELER RIDGE DOWNHILL	2,560.43	419.64	498.32	432.65
1508	850 AREA, ZONE I	6,752.34	459.64	538.32	461.92
1509	850 AREA, ZONE II	6,988.12	503.64	582.32	547.02
1510	850 AREA, ZONE III	2,163.34	521.64	600.32	593.25
1600	RANCH HEADQUARTERS, GRAVITY	723.87	408.64	487.32	446.96
1605	RANCH HEADQUARTERS, ZONE I	257.09	527.64	606.32	597.66
1606	RANCH HEADQUARTERS, ZONE II	257.06	568.64	647.32	446.96
2401	SOUTH LAKE	7,753.18	403.64	482.32	413.76
3402	NS-1972, ZONE I	1,431.75	442.17	520.85	432.32
3403	NS-1972, ZONE II	4,619.01	506.17	584.85	502.09
3404	NS-1972, ZONE III	3,825.17	593.17	671.85	584.86
4407	LATERAL 5P EXTENSION	858.79	706.22	784.90	729.42
5401	SANTIAGA, DOWNHILL	40.00	408.78	487.46	420.14
5411	SANTIAGA, ZONE I	448.98	434.78	513.46	463.50
5412	SANTIAGA, ZONE II	3,062.59	528.78	607.46	551.28
6402	LATERAL 6P, (EXCEPT SPECIAL) I	1,189.82	442.17	520.85	432.32
6402 A	LATERAL 6P, (SPECIAL) I	272.89	442.17	520.85	432.32
6403	LATERAL 6P, ZONE II	1,508.52	506.17	584.85	502.09
7401	N.A.L.	496.54	408.17	486.85	419.38
7402	N.A.L.	40.00	437.55	516.22	426.56
7403	N.A.L.	40.00	501.55	580.22	496.33
7411	N.A.L.	160.00	429.55	508.22	456.98
7509	N.A.L.	150.89	487.55	566.22	527.99
7600	N.A.L.	921.57	408.55	487.22	446.83
7699	N.A.L.	321.86	408.55	487.22	446.83
8600	NS-1978	1,305.46	404.85	483.52	442.22
9600 A	LATERAL 13G-A	572.78	404.85	483.52	442.22
9600 B	LATERAL 13G-B	1,078.64	404.85	483.52	442.22
TOTAL		72,081.41			

(1) THESE CHARGES INCLUDE WAC AND WUC.



ENGINEER-MANAGER'S REPORT

JULY
2026



WHEELER RIDGE – MARICOPA WATER STORAGE DISTRICT

12109 Highway 166, Bakersfield, CA 93313-9630, 661-858-2281

MEMORANDUM

TO: BOARD OF DIRECTORS

FROM: SHERIDAN NICHOLAS

DATE: AUGUST 5, 2026

SUBJECT: ENGINEER-MANAGER'S MONTHLY REPORT FOR JUNE & JULY 2026

During the month of June and July, the District delivered 44,982 acre-feet consisting of the water types described below. Of the total quantity delivered, 535 acre-feet was delivered for industrial use, with the remainder being delivered for agricultural use. This is less than average when compared to the projected deliveries of approximately 47,600 acre-feet, based on the "typical average surface water demand 2020-2025" estimated in September 2025. The total quantities of water delivered during the month as well as the year-to-date water supply by source and type of water delivery are summarized in the following tabulation:

<u>Quantities (Acre- Feet)</u>			
Source of Supply- 2026	Jan-May	Jun-Jul	YTD
2026 SWP Entitlement (a)	25,159	33,392	58,551
2025 Carryover (estimate) (b)	8,832	-	8,832
Mettler Water Bank (c)	523	-	523
Pastoria/TRC	454	435	889
Granite/TRC	199	26	225
Supplemental Supplies	350	350	700
Landowner Water Transfer	1,000	7,593	8,593
Kern Water Bank - 2nd Priority Recovery	-	-	-
Kern Water Bank Recovery	3,811	3,185	6,996
Pioneer Project Recovery	603	-	603
Type of Delivery			
Irrigation	40,200	44,447	84,647
Industrial Contract	653	462	1,114
Other Industrial	80	73	154
Subtotal: In-District Deliveries	24,093	44,982	85,915
Kern Fan Recharge Deliveries estimates			
Kern Water Bank (c)	3,651	-	3,651
Pioneer Project + 2800 Acres (c)	2,881	-	2,881
Total Deliveries	30,625	44,982	92,447

(a) Assumes a 2026 SWP allocation of 88,690 acre-feet (45%)

(b) An estimated 15,686 acre-feet was carried over from 2025 into 2026. Of this, Water User carryover was approximately 4,343 acre-feet. These figures are subject to further reconciliation as additional information becomes available.

(c) Estimates based on KCWA daily Summary of Deliveries

ENGINEER-MANAGER’S REPORT – S. NICHOLAS

New District Employees. Aziz Safarov has recently joined the District family. We welcome him to District and look forward to working with him.

New DWR Director Tom Gibson. On June 29, Tom Gibson was appointed Director at the California Department of Water Resources. He succeeds former Director Karla Nemeth. This appointment requires Senate confirmation. From the DWR press release:

Gibson has been Chief Deputy Director at the California Department of Water Resources since 2024, where he was Chief Counsel from 2021 to 2024. He held multiple positions at the California Natural Resources Agency from 2014 to 2020, including Deputy Secretary and Special Counsel for Water, Undersecretary, and General Counsel. He held multiple positions at the California Department of Fish and Wildlife from 2007 to 2014, including General Counsel and Assistant Chief Counsel.

New State Water Resources Control Board Member Jared Blumenfeld. In June, Governor Newsom appointed his former CalEPA secretary to the five-member State Water Resources Control Board. Former member Laurel Firestone recently stepped down to “pursue other opportunities” in water. It is assumed Mr. Blumenfeld will consider the Governor’s strong support for the Healthy Rivers and Landscapes initiative, the Delta Conveyance Project and the Sites Reservoir Project. These matters are currently under consideration by the SWRCB.

White Wolf GSA.

- The White Wolf GSA met on July 7.
 - Financial Accounting Report
 - Update on grant funding
 - Summary of DWR meeting
 - Approved Fiscal Year Budget of \$477,500 in revenues and \$643,700 in expenditures, with the remaining amount covered by carryover balance.
 - Approved EKI Task Order for WY 2026 GSP Implementation
 - Public Review Draft of the Periodic Evaluation and amended GSP was released July 7, 2026, with a 60 day comment period.
 - Draft GSP Revisions included:
 - A single updated Sustainable Yield of 39,700 AFY (1.0 AF/acre/year over the irrigated agricultural area) was presented in place of the prior range, along with new projected surface-water budget tables.
 - The Undesirable Results definition for groundwater levels was revised to occur when 40% of water-level monitoring wells exceed their MTs in two consecutive fall (seasonal low) measurements; SMCs at select wells were revised to reflect historical data.
 - Land subsidence SMCs now use direct land-displacement rates and extents (removing the groundwater-level proxy), with separate criteria basin-wide and along the California Aqueduct, plus a critical-infrastructure impact assessment for the Aqueduct and the 850 Canal. A land-subsidence monitoring network using INSAR data and Aqueduct benchmarks was established.
 - Selenium was removed as a water-quality constituent of concern, and Interconnected Surface Water (ISW) was removed as an applicable sustainability indicator; however, the GSA will still continue to monitor.
 - New Projects and Management Actions were added for consistency with the annual reports, and the metering, pumping-limitation, allocation, and water-market actions were consolidated under the GSA rather than the individual districts.
- Next scheduled White Wolf GSA Board Meeting is September 1.

Wheeler Ridge-Maricopa GSA

Coordination between SOKR GSA's

- Executive Committee meeting in August has been cancelled.

Kern Subbasin Coordination

- Biweekly Managers Meetings
- Monthly Subbasin Meetings
- Meetings with DWR-SGMO, and CASP.

Subbasin/SWRCB Timeline

- May 16 Submittal of Draft Kern Subbasin GSP
- July 25 Release of SWRCB Draft Staff Report on Kern Subbasin
- Dec 16 Submittal of Adopted Kern Subbasin GSP to SWRCB
- Jan 21 Release of SWRCB Final Staff Report on Kern Subbasin
- Feb 20 Probationary Hearing. Hearing continued to September
- June 20 Draft Revised Kern Subbasin GSP due to SWRCB
- August Final Revised Kern Subbasin GSPs to be approved by GSAs
- Sep 05 Release of SWRCB Final Staff Report on Kern Subbasin
- Sep 17 Resumed Probationary Hearing - SWRCB Passed Resolution
- Dec 9 SWRCB Letter Sending Subbasin to DWR
- DWR Review of Kern Subbasin Plan (potentially 2 years)

Meetings in addition to weekly Member Unit and Westside 5 calls, (held either in person or via teleconference):

Jun 01	Kern Subbasin Coordination Committee	Jul 01	Kern Subbasin Coordination Committee
Jun 02	White Wolf GSA Board	Jul 02	White Wolf GSA Board
Jun 02	Craig Wallace	Jul 09	Kern Subbasin Subsidence Subcommittee
Jun 02	CVC Negotiation	Jul 09	Member Unit Managers
Jun 03	DWR BMP	Jul 10	Kern Subbasin Managers
Jun 03	ACWA Region 6&7 Pre-ACWA Board	Jul 10	Landowner Meeting
Jun 04	WRMWSA Audit/Finance Committee	Jul 10	Kern Water Collaborative
Jun 04	San Luis Canal Subsidence Technical Committee	Jul 13	CVC Negotiations
Jun 04	ACWA Board Workshop	Jul 14	Committee for Delta Reliability
Jun 05	ACWA Board	Jul 14	Kern Water Bank / KWBGSA Board
Jun 08	Craig Wallace	Jul 15	White Wolf GSA Technical Committee
Jun 09	ACWA Audit Subcommittee	Jul 16	Nord Turnout Discussion
Jun 09	KWBA/KWBGSA Board	Jul 17	Kern Subbasin Managers
Jun 10	WRMWSA Board	Jul 17	CASP-KCS Technical
Jun 11	Pioneer Project	Jul 20	Kern Water Bank Special Board
Jun 11	Member Unit Managers	Jul 20	ACWA Region 6&7 Board
Jun 12	Kern Subbasin Managers	Jul 21	ACWA Projects of Statewide Significance Task Force
Jun 12	Kern Water Collaborative	Jul 22	CVC Advisory Committee
Jun 15	Kern Non-Districted Lands Authority Board	Jul 23	Kern Subbasin County Well Permitting
Jun 16	CVC Negotiations	Jul 23	Nord Turnout Discussion
Jun 17	DWR BMP Pre-Meeting	Jul 23	Kern Water Bank Special Board
Jun 17	White Wolf Technical Committee	Jul 27	Kern Non-Districted Lands Authority Board
Jun 17	Fiscal Training	Jul 29	South of Kern River Managers
Jun 19	Kern Subbasin Managers	Jul 29	ACWA Region 6&7 Pre-Board
Jun 19	PAS Assoc.	Jul 30	South Valley Water Resources Authority Board
Jun 22	California Farm Water Coalition	Jul 31	Kern Subbasin Managers
Jun 23	San Luis Canal Subsidence Technical	Jul 31	ACWA Board
Jun 23	DWR - Kern Subbasin Subsidence BMP Implementation		

RETIRED ANNUITANT REPORT – R. KUNDE

Delta Conveyance Project (DCP) - KCWA Action on Planning Costs. At its July 23 meeting the Kern County Water Agency adopted Resolution 45-26

“... which authorizes the General Manager to send a letter to the Department of Water Resources committing the Agency to provide additional funding for planning and preconstruction work costs of the Delta Conveyance Project, authorizes the General Manager to execute a funding agreement with the Department of Water Resources for that additional funding (subject to final revisions approved by the General Manager and General Counsel), and authorizes the General Manager to execute an amendment to the Agency’s funding agreement with the participating Member Units relative to that additional funding (subject to final revisions approved by the General Manager and General Counsel).”

Of KCWA’s 982,730 acre-feet of State Water Project Table A Amount, Member Unit and ID4 participation was only 158,932 acre-feet (16.17%). The District’s participation level was 1% (1971 acre-feet out of its 197,088 acre-feet). Although DWR has approved the Delta Conveyance Project, the Agency action did not approve or commit to the broader Delta Conveyance Project at this time.

Delta Conveyance Project - Revised Submittal to Delta Stewardship Council (DSC). On April 23, the Delta Stewardship Council found the DCP compliant to the Delta Plan with two caveats. DWR must further address (a) if the project could worsen the invasive golden mussel problem and (b) concerns about possible conflicts with Sacramento-area recycled water systems.

On July 24, DWR submitted the DCP Revised Certification of Consistency with the Delta Plan on Remanded Items (those identified above). This revised certification demonstrates how DWR (a) fully considered and avoids or mitigates the potential for DCP facilities to improve habitat conditions for the nonnative invasive golden mussel, and (b) considered and avoided or reduced conflicts between the siting of the DCP’s Twin Cities Complex and Sac Sewer’s Harvest Water when feasible.

If the Certification is appealed, an appeal hearing will be held by the DSC followed by the issuance of a determination on the appeal.

Delta Conveyance Project - Federal Record of Decision. From the federal press release: On July 8, *the U.S. Army Corps of Engineers, Sacramento District, finalized its Record of Decision (ROD) for the proposed Delta Conveyance Project, completing the agency’s programmatic environmental review under the National Environmental Policy Act. The decision concludes one phase of the federal review process and allows USACE to begin evaluating future permit applications for project components within its jurisdiction.*

Delta Conveyance Project – Validation Action for Bonds. In April and May, DWR’s First and Second “Validation Actions” were dismissed. It is assumed DWR will file a Third Validation Action intended to cure the deficiencies identified by Courts, but this did not occur by month’s end.

Delta Conveyance Project - Litigation. Trial Court proceedings were ongoing that challenge DWR’s DCP CEQA approval. July 6 was the deadline to file motions to augment the administrative record. December 31, 2026 is the deadline to file discovery motions.

Trial Court proceedings were ongoing that challenge the issuance of incidental take permits under CESA for the DCP by the California Department of Fish and Wildlife. On July 24, a hearing was held on the State Water Contractors’ motion to intervene in the CESA case.

Delta Conveyance Project - Water Right Hearing and Schedule. *NEW information is below) Through Procedural Rulings on June 11 and July 1, the State Water Resources Control Board (SWRCB) Administrative Hearing Officer (AHO) revised the Hearing Schedule on DWR’s Petition (Change in Point of Diversion - CPOD) for the DCP. The updated Hearing schedule through Summer 2026 is as follows:*

Protestants' rebuttal portion of the Public Hearing will begin on June 1, 2026, and continue on June 4, 5, 8-10, 15, 18, 23-26, AND July 8, 2026. If necessary, Petitioner's surrebuttal portion of the Public Hearing will begin on August 20, 2026, and continue on August 21 & 24, 31, and September 3, 2026.

(NEW) On June 5, the AHO rejected a Protestant subpoena attempt for DWR testimony and documents "regarding proposed control measures for golden mussel that DWR may use for the DCP, the potential for the DCP to enhance conditions for golden mussel, and means to control the spread of golden mussel into other water conveyance systems."

Sites Reservoir - Draft Water Right Issued in March for Public Comment. *(No change from May Report, but see the Update below). On March 20, the SWRCB released for public comment its:*

- a. 174 page DRAFT "Decision Conditionally Approving Water Right Application for the Sites Reservoir Project and Denying Assignment of State-filed Application and Release from Priority of State-filed Applications", and*
- b. 123 page DRAFT "Permit to Divert and Use Water", for the Sites Reservoir Project.*

Some terms of the DRAFTs were more burdensome and restrictive than the terms included in the California Department of Fish and Wildlife's Incidental Take Permit (ITP) for the Sites Project. The Sites Project estimated that if all DRAFT terms were formally adopted, the Project Yield would be 48% to 55% lower than the ITP terms thereby more than doubling the unit cost of Sites water.

Most Sites Participants, including the District, submitted comment letters, and numerous industry groups (e.g. California Farm Water Coalition) submitted comment letters.

Per the Sites Project: *There are ~40 letters submitted in support of the State Board making the Authority's requested revisions to the draft permit This is a very strong showing including supportive letters from the following state agencies and electeds as follows:*

*California Natural Resources Agency
California Department of Fish and Wildlife
California Department of Water Resources
California Environmental Protection Agency
California Regional Water Quality Control Board Region 5
Governor Newsom
Senator Padilla
Bi-partisan Congressional Letter (10 signatures)*

Sites Reservoir - Draft Water Right Update through July 2026. On June 26, after receipt and review of the public comments due May 22, the AHO issued a "Notice of Supplemental Hearing And Procedural Ruling". At the July 24 Supplemental Hearing of about 6 hours, Sites consultants/experts Jacobs Engineering and MBK Engineers provided testimony on their May 22 submission of technical memoranda analyzing the effects on diversion and corresponding yield of the proposed Sites Reservoir Project from limitations on diversion in Draft Permit Terms 23, 30, and 31 as compared to conditions on diversion in the 2024 ITP. These experts were questioned and cross-examined by the AHO, her staff, and by the opposing parties.

In the "Notice" the AHO ruled against the request of the South of Delta Sites Reservoir Participants (including Wheeler Ridge) to admit their 427 page public comment into the evidentiary record. The reasons for this ruling are described in the Notice.

Per the Notice, the Revised Schedule for further water right consideration is:

July 24 Supplemental Hearing

Aug 10 Deadline for submission of supplemental briefs and evidentiary objections.

Aug 17 Deadline for Sites Authority to respond to evidentiary objections.

~ Sep 3* Revised Draft Decision and Permit released

~ Oct 2* Written Comments Due on Revised Draft to SWRCB

~ Nov 2 or 3* SWRCB Decision

* Per the Notice, *“These estimated dates are subject to revision.”*

Caution: Anticipated schedules during this proceeding have often been delayed.

Sites Reservoir - 2026 Decision Schedule. Due to the Water Right delay, the key dates for Participant decisions are delayed by at least two months as follows:

September	Presentation of the Sites Project Baseline Report incorporating costs, yield, financing, and cash flows.
September	Resolution to Offer Capacity to Sites Participants
Sept – Dec	Investor Commitment period - Participant decisions on participation level for Phase 3 including commitment to repay future bonds.
March 2027	Start Phase 3 (final design, land acquisitions, construction planning and initiation)
April 2027	Initiate and draw on interim financing for Phase 3

This is a challenging schedule and assumes the revised draft water right is timely issued on September 3.

Sites Reservoir – June 26 Joint Meeting of Sites Project Authority (SPA) and Reservoir Project Committee (RPC).

At its June 26, 2026 meeting, the SPA and/or RPC approved the Consent Agenda consisting of the (a) May minutes, (b) treasurer’s report, (c) accounts payable, (d) revisions to the Construction Workforce Policy, (e) transfer of \$490,000 from the Contingency Budget to the California Independent System Operator (CAISO) Commercial Readiness Deposit budget and delegating authority to the Executive Director to execute necessary documents to satisfy CAISO Cluster 15 interconnection requirements, (f) approval of four task order amendments including an \$932,000 increase in authorized work to four legal consultants, and (g) approval of a task order amendment with CH2M Hill Engineers, Inc. for additional modeling services and conveyance package engineering support in the amount of \$380,500. Item (f) will result in no change to the overall 2026 budget as the increased funding will be provided primarily by the reallocation of funds previously identified for Interim and Permanent Finance Support (\$782,000) with the remaining funds (\$150,000) coming from the decommitment of funds previously assigned to MBK’s operations modeling contract. Governance - The manner and durability of delegation of certain future matters to the Reservoir Committee has been extensively discussed over the past two years. It appears these matters are very close to resolution.

Action items were as follows.

1. Approved the 2025 Audit by Richardson & Company LLP which resulted in an “clean” opinion i.e. unmodified opinion - the highest level of assurance that can be provided by an independent auditor. The Audit also found there to be sufficient funds for 2026 expenses, and that internal controls were sufficient and satisfactory with no material weaknesses or significant deficiencies.
2. Approved Reservoir Storage Capacity Reassignments to achieve Reclamation’s 16% share goal by voluntary transfer of 98,274 acre-feet storage from several Sacramento Valley Participants to be effective upon execution of the Partnership Agreement and Benefits & Obligations (B&O) Contracts. It was recognized that some of the transfer amounts were preliminary. Such transfers do not confer voting rights as Reclamation will have a water contract but remain an ex-officio member.
3. Approved the tentatively agreed terms contained in the Partnership Agreement with the Bureau of Reclamation and authorized the Executive Director to sign upon the final coordination of the Partnership Agreement terms with the Final Benefits & Obligations (B&O) Contract. The approval contained some additional conditions introduced by the Board.
4. Approved the staff recommendation for the Terrestrial Compensatory Mitigation program (after review of the two Request for Qualifications submitted by RES and The Westervelt Company) to short-list both firms and proceed to issue Request for Proposals thereto. Staff noted there are not enough existing mitigation banks to handle all Sites needs, so some of the mitigation work will be owner-led.

Discussion and information items were as follows.

5. Provided comments on the Clean Water Act Section 401 Draft Permit for the Sites Project from the State Water Resources Control Board ahead of the public comment period closing June 26. Sites will request some specific revisions in the Permit. This is not related to the Sites Water Right.
6. Discussed clarifications with no formal changes to the Sites Credit Reimbursement Liability and Policy which govern refunds of Sites charges for Participants who have or will reduce their capacity share.
7. Updates were provided on the status of:
 - a. Impact Alleviation Agreements with Glenn, Colusa and Yolo Counties; and
 - b. the Lower Colusa Basin Drain System conditions precedent to Investor Commitment.
8. Board feedback was sought and provided on:
 - a. the key terms of the Operations Agreement with Reclamation District 108 for future operation and maintenance of the Lower Colusa Basin Drain system; and
 - b. the key terms of the Warren Act Excess Capacity Agreement with Reclamation for use of the Tehama Colusa Canal which will be publicly negotiated starting June 23.

A Closed session was also held with no reportable action taken.

Sites Reservoir – July 24 Joint Meeting of Sites Project Authority (SPA) and Reservoir Project Committee (RPC).

At its July 24, 2026 meeting, the SPA and/or RPC approved the usual consent agenda (minutes, treasurer’s report, accounts payable).

The only action item was Board approval of a consulting agreement/contract with Pacific Land and Energy, LLC (Dan O’Connell) to provide Deputy External Affairs Manager services through December 31, 2026.

Discussion items were as follows.

9. Further discussion and consensus occurred on the current draft of the Benefits & Obligations Contract, updated Bylaws, and amended and restated Joint Powers Agreement, which incorporated the direction provided at the June 26, 2026 board meeting with further input from the Participant Attorney Group. A few items were identified for further discussion and resolution.
10. An update was provided on the early draft of the Sites Project Baseline Report. Board comments and direction were provided to staff.

A Closed session was also held on various matters with no reportable action taken.

The next regular joint Sites Project Authority/Reservoir Project Committee Meeting will be held on August 21, 2026.

Sites Reservoir - District Participation Changes. (*NEW information is below*). Per Board actions taken in December, the District, Santa Clara Valley Water District and the Sites Project Authority approved and/or executed an *Assignment* of 1000 acre-feet of Sites participation (out of the total District participation of 3050 acre-feet) from the District to Santa Clara Valley Water District on behalf of District grower Booth Ranches LLC. The effective date of the transfer was April 2, 2026. All funds were received from Santa Clara in May.

(NEW) On June 10, the Retired Annuitant distributed a “Remaining Tasks” memo to District staff and Booth Ranches. These tasks include invoicing Santa Clara for up to \$10,000 in District costs to develop and execute the *Assignment*, distributing the net proceeds to Booth Ranches in November, and adjusting the value of the Sites assets on the District General Ledger.

Sites Reservoir - Grower Communications. On June 8, the memorandum to the Board entitled “*Sites Reservoir Project - Public Comments on Draft Water Right Order and Permit*” was transmitted to the Grower Participants.

On July 21, the above Draft Water Right Update and the Sites Project portion of the May Engineer-Manager’s Report was transmitted to the Grower Participants and the Board of Directors.

Meetings. The Retired Annuitant attended the following meetings:

June 17 California Special Districts Assoc. - SB827 Fiscal/Financial Training Seminar
 July 14 Committee for Delta Reliability
 June 11 Delta Conveyance Project - Policy Briefing
 July 09 Delta Conveyance Project - Policy Briefing
 June 25 Joint Powers Insurance Authority - Workers Compensation Committee
 July 17 Sites Reservoir - Budget and Finance Committee
 July 10 Sites Reservoir - Conveyance Ad Hoc Subcommittee
 June 17 Sites Reservoir - Coordination Committee
 July 15 Sites Reservoir - Coordination Committee
 June 04 Sites Reservoir - Executive Director Meeting
 June 26 Sites Reservoir - Joint Sites Authority/Reservoir Committee Board Meeting
 June 26 Sites Reservoir - Benefits and Obligations Contract Workshop
 July 24 Sites Reservoir - Joint Sites Authority/Reservoir Committee Board Meeting
 June 03 Sites Reservoir - Operations and Engineering Work Group Agenda Planning
 June 10 Sites Reservoir - Operations and Engineering Workgroup
 July 01 Sites Reservoir - Operations and Engineering Work Group Agenda Planning
 July 08 Sites Reservoir - Operations and Engineering Work Group
 July 28 Sites Reservoir - Secretary Crowfoot meeting
 June 18 State Water Contractors - Board of Directors
 June 10 WRMWSD - Board of Directors

DIRECTOR OF WATER RESOURCES REPORT – E. MCDARIS

2026 State Water Project Allocation – 30%

On December 1st, 2025, DWR announced the initial 2026 State Water Project allocation of 10%. On January 29th, DWR announced an increase to the 2026 allocation raising it to 30% of contracted supplies. On May 15th DWR announced an additional increase to 45% where it remains at this time. DWR's allocation analysis considered several factors including existing storage in SWP conservation reservoirs, SWP operational constraints such as the conditions of the Biological Opinions for Delta Smelt and Salmonids, and the Longfin Smelt Incidental Take Permit, and the 2026 contractor demands. DWR may revise the initial and subsequent allocations if warranted by the year's developing hydrologic and water supply conditions.

The 45% allocation exceeds the 90% probability of exceedance (P.O.E.) study with moderate Old and Middle River (OMR) restrictions in DWR's most recent "*Allocation Analysis for 2026*" (Analysis) but is consistent with the 75% P.O.E. study. The *Analysis* includes different ranges of impacts from the Delta Smelt and Salmon Biological Opinions as well as the Longfin Incidental Take Permit (the *Analysis* uses existing Delta Smelt Biological Opinion standards).

The July 27th DWR analysis results for 2026 are as follows (values in acre-feet).

Source/SVI	Above Normal	DNR	Above Normal	DNR
SWP Allocation	45%	0%	45%	0%
OMR Restriction [a]	Moderate	Moderate	Moderate	Moderate
Prob. Of Exceedance [b]	90%	75%	50%	25%
District Supply	88,690	-	88,690	-

[a] Average Old and Middle River reverse flow restrictions (cfs) from December 2025 to July 2026.

[b] Example: a 90% Probability of Exceedance means there is a 9 in 10 chance conditions will be wetter than assumed, and 1 in 10 chance conditions will be conditions will be drier than assumed.

Note that precipitation is not runoff, and runoff is not Delta export pumping for the State Water Project. State Water Project allocations are highly variable, and an average precipitation year does not translate directly to an average SWP allocation (the current long-term average SWP allocation is 54% per DWR's *Draft Delivery Capability* report 2025). Allocations vary considerably based on precipitation severity, proportions of snow and rain, timing, and the location of where the precipitation events occur. While the health of the Feather River watershed and its annual snowpack remains the largest factor in SWP allocations, Delta export restrictions have made south of Delta flows, specifically those on the San Joaquin River, vital to achieving average or above average SWP allocations.

2026 District Allocation.

At the special meeting of the Board of Directors held on May 19, 2026, the Board established the District's 2026 water allocation at a combined 75% of Contract Amount of Water (CAW), consisting of a 45% State Water Project (SWP) allocation and a 30% Supplemental allocation, for a total of 150,620 acre-feet made available to Water Users.

To improve the District's ability to manage carryover supplies, the Board also approved a return schedule establishing the amount of Fixed Obligation (F.O.) credit a Water User would receive based on the date unused water was returned to the District:

- Returns received through June 15 – 100% F.O. credit
- June 16 through July 1 – 75% F.O. credit
- July 2 through August 15 – 50% F.O. credit
- August 16 through September 15 – 25% F.O. credit
- After September 15 – 0% F.O. credit

During the first return period, Water Users returned 1,614 acre-feet of SWP supplies and 22,111 acre-feet of Supplemental 1 supplies. An additional 1,843 acre-feet was returned during the second return period. These returned supplies were reallocated to satisfy 7,503 acre-feet of additional Water User demand. Following these returns and reallocations, **132,553 acre-feet** of SWP and Supplemental 1 water remained allocated to Water Users, representing approximately **66% of CAW**.

Water and Snowpack Conditions.

The “*Northern Sierra 8-Station Precipitation Tabulation*” index of rain and snow water content for the Sacramento, Feather, Yuba and American River Basins in May was 1.4 inches, or 50% of the monthly average of 2.8 inches.

Accumulation for the season is as follows:

Current Amount – October 1, 2025 – September 30, 2026,	50.5”
Seasonal Average to Date	51.3”
Seasonal Percent of Average to Date	98%
Average (historic) for the entire Water Year (Oct. 1 through Sep. 30)	53.2”

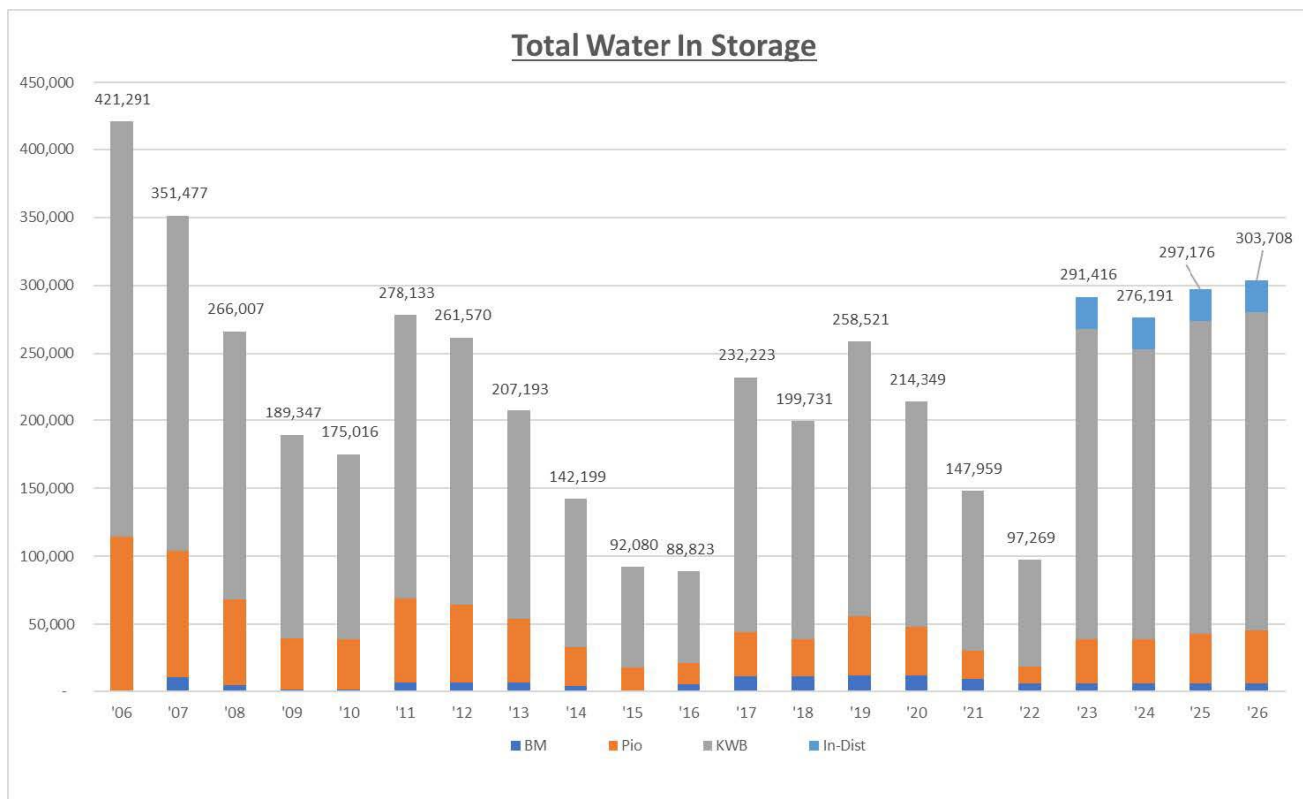
The “*San Joaquin 5-Station Precipitation Tabulation*” index for the month of June was 0.0 inches, which is 0% of historical average (0.6 inches). *Accumulation* for the season is 34.8 inches, which is 88% of the seasonal average of 39.2 inches.

Carryover and Spill Conditions.

The District continually reviews current San Luis Reservoir (SLR) storage levels (August 5, 2026: 57% capacity, 134% of average) to determine optimum carryover amounts. End of month San Luis Reservoir conditions were as follows:

<u>Description</u>	<u>Million Acre-feet (MAF)</u>
SLR Capacity	
SWP Share	1.062
CVP Share	<u>0.966</u>
SWP + CVP subtotal	2.028
Actual December 31, 2016 storage	1.259
Actual December 31, 2017 storage	1.638
Actual December 31, 2018 storage	1.503
Actual December 31, 2019 storage	1.286
Actual December 31, 2020 storage	0.955
Actual December 31, 2021 storage	0.616
Actual December 31, 2022 storage	0.688
Actual December 31, 2023 storage	1.147
Actual December 31, 2024 storage	1.408
Actual December 31, 2025 storage	1.397
August 05, 2026, storage	
SWP Share	0.760
CVP Share	<u>0.394</u>
SWP + CVP subtotal	1.154

The amount of State Water Project water stored during the months of June and July decreased approximately 25,760 acre-feet, going from 776,000 acre-feet at the end of April to 776,000 acre-feet at the end of May to 750,294 acre-feet at the end of July. On August 5, 2026, SLR overall storage was approximately 873,781 acre-feet from full.



Meetings. The Water Resources Manager attended the following meetings in-person or remotely during the month:

6/2, 6/9, 6/16, 7/7, 7/14, 8/4 — Weekly Supervisor/Staff Meeting
 6/2, 7/7 — White Wolf Board Meeting
 6/2 — White Wolf Board Meeting, WS5–SLOCFCWCD Meeting, SCV Water & WS5 Long-Term Agreement Discussion
 6/3, 6/10, 6/17, 6/24, 7/1, 7/8, 7/15, 7/22, 7/29 — Weekly Sync Meeting
 6/3, 6/10, 6/17, 6/24, 7/1, 7/8, 7/15, 7/22, 7/29 — WS5 Weekly Call
 6/5, 6/12, 6/19, 7/17, 7/24, 7/31 — Kern Subbasin Managers/PMA Meetings
 6/4 — KCWA Audit & Finance Committee Meeting
 6/8 — Golden Mussels Ad Hoc Committee Meeting
 6/9, 7/14 — KWBGSA/KWBA Board Meetings
 6/9, 6/23, 7/7, 7/14, 7/28 — Delta Conveyance Operations Update Call
 6/11, 7/9 — Monthly AE/WRM Meeting, MU Policy Briefing (DCP), SWC Water Operations Mid-Study Call
 6/11 — Member Unit Managers Meeting, Pioneer Participants Meeting
 6/15, 7/27 — KNDLA Board Meetings (Special/Regular)
 6/15 — KNDLA Special Board Meeting
 6/17 — CSDA SB 827 Fiscal & Financial Training
 6/17, 7/15 — White Wolf Technical Committee Meeting
 6/19, 7/24 — Sites Reservoir Committee/Authority Board Meeting
 6/23 — ACWA Groundwater Banking Working Group Meeting, Summer Science Symposium
 6/24, 7/29 — SOKR Managers Meeting
 6/24, 7/22 — Cross Valley Canal Advisory Committee Meeting
 6/25, 7/23, 7/31 — KCWA Board Meetings (Regular/Special)
 6/30 — Kern Multi-Jurisdictional Hazard Mitigation Plan (MJHMP) Utility & Service Districts Meeting #4
 7/9 — IDE Coordination Call – Kern County Golden Mussel Invasion
 7/10 — WS5 Strategy Meeting
 7/10 — Kern Subbasin PMA Meeting
 7/16, 7/23 — Nord Project Discussions
 7/24 — Combined Kern Subbasin PMA/Managers Meeting
 7/27 — KCWA Golden Mussel Task Force
 7/30 — South Valley Water Resources Authority Board Meeting
 7/31 — CIGMA Meeting

The Contract Administrator's Work Included:

Contract/Water Allocation Work.

Contract Processing

- Contract(s): 47, 135, 165, 121B
 - Following Board Approval, began drafting Amendment Agreements
- Contract(s): 22, 22F1, 57C
 - Properties closed escrow
 - Received Grant Deed
 - Reviewing APNs/Land Descriptions
- Contract(s): 124A06
 - Finalized agreement and sent to Landowner
 - Received agreement back from Landowner
 - Pending Board & Legal signatures
- Contract(s): 51, 69.11, 69L, 70 • Received District Legal signatures
 - Hand-delivered to the Kern County Recorder's Office
 - Received back from the Recorder's Office
 - Pending post-recording Procedures
- 2026 Temporary Water
 - Processed 01 Temporary Water Agreement
- 2026 Farming Unit Operation Agreements • Assisted with new or revision requests to existing farming units
 - Finalized **04** new agreements (fully executed)
- Industrial Water Service Agreement • Drafted Amendment Agreement
 - Pending review
- Eligibility Agreement for Delivery of District Water to Non-Contract Lands(s): 26-01
 - Received notarized District signature
 - Hand-delivered to the Kern County Recorder's Office
 - Received back from the Recorder's Office
 - Pending Post-Recording Procedures

Supplemental Supplies

- 2026 Supplemental 3 Water Supply Campaign
 - 6/08/26 Sent out 2026 Supplemental Water Supply notice with Service Agreements, Exhibit A forms to Water Users.
 - 6/26/26 Completed 2026 Supplemental 3 Water Supply Subscriptions

Landowner/Water User Assistance.

Provided assistance to Landowners and Water Users regarding water allocations, ledger balances, account status, program participation, water transaction processing, etc.

<u>Type of Assistance</u>	<u>Number Assisted:</u>
• 2026 SWP Allocation/Supp/Returns	08
• 2025 Carryover/Water Usage	21
• Water Costs/Allocation/General Questions	30
• APN Verification (Appraiser Requests)	10
• Non-contract User District Information	06
• Farming Unit Operation changes/questions.	05
• Second Priority Sub-Account Program/Requests	16
• GWSC Information Requests	06
• Water for Sale Announcement via email	00
• Provide Water User(s) with Seller's contact information	00
• Title Demand Request	08
• Water Transfers	09
• SWP-Water Returns	02
• SUPP Water Returns	06

Other Tasks.

- Important Notices via email to Landowners/Water Users
 - 6/10/26 Kern Subbasin Annual Report Workshop
 - 6/11/26 Notice regarding Aqueduct Moss & Algae Growth
 - 6/24/26 Supplemental 3 Water Supply- Reminder
 - 6/30/26 Water Demand Inquiry
 - 7/13/26 DWR Outage
 - 7/14/26 DWR Outage Reschedule Notice
 - 7/22/26 DWR Outage, Flow Testing & Herbicide Treatment
 - 7/22/26 DWR Outage Reschedule Notice
- 2026 SSC Review
 - 6/26/26 submitted first submittal for both Funds (60710 and 60713)
 - 7/02/26 submitted second submittal for Fund 60710
 - 7/20/26 submitted third submittal for Fund 60710
 - 7/30/26 finalized the 2026-2027 SSC Review (3rd submittal zero rejects)
- Completed weekly water schedule updates, reconciling variances with Dispatch and Controller
 - Low Water Balance Notices
 - Worked with Controller & Operations on End of Month Water Reports & Non-Contract Accounts.
 - Worked with Dispatch/Accounting to resolve low/negative Water User Accounts
 - Worked with Accounting on Supplemental 3 subscriptions & Temporary Water
- 2025 GWSC Delinquency:
 - Work with Accounting on final delinquent balances as of the close of 2025 billing
 - Prepare recording documents to file remaining delinquent balances for all delinquent accounts
 - 6/16/26- Hand-delivered Delinquency Documents for recording
 - 7/3/26- Received Delinquency Documents back from the recorder's office
 - 7/14/26- Mailed by Certified Mail Delinquency Letters and a copy of recorded documents to delinquent Water Users
 - 7/20/26- Received Certified Mail Return Receipt hard copies for two Water Users
 - 7/23/26 District received payment from one delinquent Water User
- Assisted Executive Assistant and Accounting Department with Mail Distribution/Cash Receipts/Cash Deposit Scan process
- Assisted in current/ongoing discussions:
 - Bankruptcy Notices/Proof of Claim regarding a Contract Water User
- Reviewed the monthly Accounts Payable and distributed Board and Annuitant payables.
- Managed Petty Cash Fund and EC stamp cash fund
- Prepared monthly report for Board Meeting packet

Meetings/Trainings:

<u>[Date]</u>	<u>[Meeting / Training]</u>
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- June 10 Board Meeting
- June 12 GWSC Delinquencies Meeting
- June 03,17, 24 Bi-Weekly Sync Meeting
- June 25 Safety Meeting
- July 10 GWSC/GA/GP Credits Landowner Meeting
- July 15, 22, 29 Bi-Weekly Sync Meeting
- Landowner Communications via phone, virtual, or in-person on:
 - June 01, 03, 05, 08, 10-11, 24-25, 29-30
 - July 15,17, 24, 28-29, 30-31

ACCOUNTING ACTIVITIES – J. SMITH

Controller's Report:

2026 Water Allocations, Deliveries, and Billings The May water reports were mailed on June 2. On December 1, 2025, DWR announced an initial SWP allocation of 10% of CAW. The DWR announced a revised allocation of 30% on January 29. DWR announced a 45% allocation on April 27. The Board at its May meeting revised the District water allocations to 45% of SWP and 30% Supplemental 1. The District made available a subscription supply on June 8 which is reflected below. Current allocations and usage are:

<u>As of 7/31/2026</u>	<u>Acre-Feet</u>
SWP	200,818.00
Entitlement cut	(112,127.65)
Net SWP entitlement	88,690.35
Supplemental	61,930.02
Subscription	7,421.00
Carry Over	4,343.48
User Input	127.11
Transfers In	8,593.00
Transfers to KWB	(3,230.40)
Temporary Water	22.00
Returns	(25,569.61)
Total Supply	142,326.95
Deliveries (Jan-Jul)	(84,647.21)
Unused	57,679.74

2026 Contract and Non-Contract Water Billings and Delinquencies.

- The 7 of 8 contract water billings were mailed on July 27
- The final 6 of 6 noncontract billings were mailed on July 27

Contract Water Delinquencies as of July 31, 2026.

None.

NonContract Water Delinquencies as of July 31, 2026.

None.

2024/2025/2026 Ground Water Service Charge Delinquencies as of July 31, 2026.

<u>Acct #</u>	<u>Customer</u>	<u>Billing</u>	<u>Penalties</u>	<u>Interest</u>	<u>Total</u>	<u>Field Acres</u>	<u>Delinq. \$/Acre</u>	
0038	Almond Blossom Ranch, LLC	66,675.47	13,090.37	12,151.72	91,917.56	279.92	328.37	2025
0038	Almond Blossom Ranch, LLC	1,490.00	149.00		1,639.00	279.92	5.86	2026
	Total	68,165.47	13,239.37	12,151.72	93,556.56		334.23	
1010	Biane JP Living Trust	13,762.45	1,376.26	1,180.55	16,319.26	90.00	181.33	2025
	Total	13,762.45	1,376.26	1,180.55	16,319.26		181.33	
1060	Jiechu Wu	3,419.50	341.96	325.51	4,086.97	99.11	41.24	2025
	Total	3,419.50	341.96	325.51	4,086.97		41.24	
1852	LNZ Prosperity, LLC	23,537.13	2,486.06	2,270.05	28,293.24	322.32	87.78	
	Total	23,537.13	2,486.06	2,270.05	28,293.24		87.78	
1090	New Sunny International, LLC	3,795.34	379.52	897.50	5,072.36	61.69	82.22	2024
1090	New Sunny International, LLC	892.50	89.27	91.22	1,072.99	61.69	17.39	2025
	Total	4,687.84	468.79	988.72	6,145.35		99.62	
2410	Old River Farm, Inc. et. al.	18,912.74	8,046.28	6,586.04	33,545.06	365.69	91.73	2025
	Total	18,912.74	8,046.28	6,586.04	33,545.06		91.73	
	Total GWSC	132,485.13	25,958.72	23,502.59	181,946.44	1,280.42	142.10	

Controller Report-Smith:

- Continued training Assistant Controller Whitby with 2025 FAA.

CalPERS Update:

On July 11, CalPERS announced a preliminary investment return of 14.8% for fiscal year ended June 30, 2026. The CalPERS current discount rate is 6.8%.

The District received its Annual Valuation Report on August 6. It reports the District's funded ratio at 104.7% as of June 30, 2025. CalPERS reported an investment return of 11.6% last year, which is what the current valuation is calculated on. Staff anticipates that the current funded ratio will increase significantly with the current 14.8% return.

Meetings:

June 10 Claude discussion with Tejon Rance IT.

July 7 Break9 Phase 3 demo with replacement water accounting database.

The Assistant Controller's activities included:

- Processed accounts payable
- Completed reports for Board
- Reconciled bank accounts
- Attended Accounting Department meetings
- Processed checks and completed reports for CDR
- Invoiced water users for short run/industrial/miscellaneous water charges
- Distributed water reports to landowners
- Processed supplemental water purchases and transfers
- Prepared installments for landowners
- Prepared GWSC statements for landowners
- Attended District Supervisors meetings
- Completed Fiscal & Financial training
- Attended District Safety meeting
- Attended WAKC Workshop
- Attended Claude AI demonstration
- Completed 2025 Final Accounting Adjustment (FAA)
- Prepared 2025 FAA Packet
- Reviewed workload and participated in hiring discussions

The Junior Accountant's activities included:

- Updated payrates, half sheet and vacation/sick worksheets
- Calculated timesheets
- Compared time sheets to the Paychex system
- Processed and submitted the biweekly payroll
- Reviewed and saved payroll reports
- Reviewed the payroll distribution reports
- Updated the salary schedule
- Updated June and July 50k life worksheet
- Prepared burden checks
- Made online burden payments
- Entered the 6/6, 6/20, 7/4 and 7/18 CalPERS data and submitted the payments
- Generated the CalPERS report breakdown for each pay period
- June and July meetings requested from the directors
- Prepared and submitted the monthly payroll

- Updated the ACWA, HealthEdge Administration and HealthEdge Claims spreadsheets and vouchers for July and August invoices
- Completed the June and July burden journal entries
- Reconciled payroll account for June
- Completed the monthly CES report
- Completed the Expense and Compensation sheet
- Completed the payroll voucher estimates
- Completed the payroll fund sheet
- Completed daily deposits
- Requested safety incentives
- Filed AP invoices
- Completed the monthly security training course

Employee Committee

- Collected cash from snack stations
- Reviewed June and July's bank statement
- Made two Deposit

Meetings/Training

- CalPERS Webinar
- Attended accounting department meetings
- Attended the Employee Committee meeting

ENGINEERING ACTIVITIES – T. SUGGS

South of Kern River (SOKR) GSP:

- Water levels were recorded in 14 out of 14 monitoring wells and subsequently shared with EKI and AEWSD.
- A water sample was collected from RMW-319 pursuant to the protocols for water quality monitoring contained in the Kern Subbasin GSP.

White Wolf Basin GSA:

- The District hired DeWalt Corporation to survey two brass benchmarks located on the 850 Canal on behalf of the GSA. The survey eventually revealed a small amount (about a half inch) of subsidence during the 12-month period ending July 2026, which happened to be preceded by a like amount of rebound during the 12 months ending July 2025. It is the Staff Engineer's opinion that both findings fall within the survey method's margin of error.
- Water levels were observed in 10 out of 11 SGMA monitoring wells and shared with EKI as a routine matter; one program well was not sounded because it is known to be collapsed.

Underground Facilities and Turnouts: The following field activities and/or research were conducted related to underground facilities:

- Engineering Department staff responded to 503 underground services alerts (USAs) during June and July, eventually marking about 5.4 miles of District pipelines.
- Field inspections were made and as-built notes were collected while:
 - A contractor constructed a 15-inch-diameter PVC irrigation pipeline in parallel with a portion of the 850D Lateral.
 - A contractor crossed the District's 5P and 5P-B-A laterals with a 2-inch-diameter fiber optic cable.
- Two deep ripping contractors were advised about their obligation to notify the District before making any changes to their ripping plans in the 5P Service Area. One agreement to that effect was signed and returned by the contractor but the other has not been returned.
- Many field meetings were held with Ampco Contracting personnel to discuss the excavation of several new water treatment ponds adjacent to the District's 850A-A Lateral. The District urged the contractor to positively locate the 850A-A Lateral by potholing, but the contractor was unresponsive and the ponds were quickly constructed without incident in mid-July. District personnel eventually located the lateral in the bank of one of the ponds by potholing.
- The District's BRID well pipelines located in the 850A Area are notoriously difficult to locate. As certain vines in that area were recently removed, the O&M Department exposed BRID well pipelines in eight locations and Engineering Department personnel measured references to landmarks so the pipelines can be located again after the ground is eventually replanted.
- In late July, the Griffith Company mobilized a vacuum truck to attempt to locate the District's 850A-A Lateral in anticipation of boring underneath the lateral and installing a 36-inch-diameter concrete storm drain pipe. The lateral was finally located after potholing numerous spots over three days.
- A field meeting was held with Torrent Irrigation to discuss plans to cross the 850D in eight places with new irrigation pipelines.

2025 Power Cost Survey: Approximately 10 man-days were required to prepare the 2025 Power Cost Survey. Subtasks included the following:

- Calculating the District Variable portion of the 2025 Water Use Charge rates for Final Accounting
 - Calculating actual cost savings attributable to Wheeler #1, Wheeler #2, and the 850 Canal solar projects
 - Training the Assistant Engineer with a view toward transitioning all tasks within about three years

Golden Mussels:

- Mussel settling plates were checked at 14 locations as an ongoing program. No attached mussels were visible with the naked eye.

6P Lateral Replacement:

- A specification for furnishing 36-inch-diameter PVC pipe materials for the project was developed in June and distributed to about a dozen potential suppliers on July 14th.
- A solicitation for bids was advertised on July 16th and the bid opening date was scheduled for August 5th.
- Engineering Department personnel provided engineering support while the O&M Department exposed the 6P-1 and 6P-A lateral tees on June 22nd to verify the diameters and materials used for these important existing facilities.

Crop Surveys: Field checks began for the 2026 fall crop survey, requiring about six man-days of effort.

Corrosion Protection:

- Cathodic potentials were measured at 18 rectifier stations during June and July, and minor adjustments were made to rectifier voltage as needed as part of an ongoing program.
- Three sacrificial anodes were installed in the vicinity of the pump columns at the WRM 9 Pumping Plant and cables were run back to the current rectifier.
- The 40-year-old impressed current rectifier at the WRM 9 Pumping Plant was replaced with a new unit with the assistance of the O&M Department and subsequently successfully tested.
- Pipe-to-soil potentials can point to corrosion hot spots in steel pipelines as well as harmful stray currents from other utilities, but unfortunately the District has lost its institutional knowledge about how to collect and interpret pipe-to-soil potentials in recent years. Accordingly, the Corrosion Technician communicated with Accurate Corrosion Control, Inc. personnel to discuss a possible scope of services for support.

Groundwater Service Charges (GWSCs):

- April 2026 groundwater extraction amounts were computed and GWSC invoices totaling \$342,862 were mailed out to 56 farm operators on June 20th.
- May 2026 groundwater extraction amounts were computed and GWSC invoices totaling \$586,886 were mailed out to 65 farm operators on July 20th.
- During June and July, the Assistant Engineer visited approximately 30 private supply wells to verify landowner-reported meter readings.
- Two new applications to use a landowner well meter were approved following review by Provost & Pritchard Consulting Group.

Landowner Services:

- A tabulation of 2025-2026 surface water deliveries to the overlap area was provided to AEWS.
- Plan and profile drawings of the District's 8G-3-A and 8G-4 laterals were conveyed to PG&E per their request.
- All available plans and drawings showing the WRM 14 Aqueduct turnout and the WRM 14 distribution pipelines were provided to Tejon Ranch.
- Available plans and drawings of the District's 10P and 850A-A laterals were provided to PG&E's landman in anticipation of a utility rerouting project.

Maps and Records:

- An inventory of existing butterfly valves throughout the District was furnished to the O&M Department so that appropriate replacement stock can be pre-purchased.
- An updated distribution map was drafted and distributed to District personnel.
- The Kern County Assessor's Office notified District staff that the much-awaited final version of the 2026 assessor's parcel map was still unavailable but might be released in August.

Hydrology and Hydraulics:

- All District wells were observed for static water levels as part of an ongoing program.

PG&E Rates and Energy Studies: The Staff Engineer completed a small analysis of seven years of actual electrical power consumption by WRMWSD, concluding that the target allocation percentages for RES-BCT credits flowing from

the Wheeler #2 solar generating account should be rebalanced and should delete certain “standby only” well accounts. Once removed from the Wheeler #2 allocation scheme, those accounts will be subject to PG&E’s demand charge limiter rule. This will enable these former BRID wells to be tested without incurring excessive demand charges. After running the idea by WhitePine Renewables and others, the Staff Engineer submitted appropriate forms to PG&E and requested the change.

Kern Fan Monitoring Committee: In July, pursuant to authorization by the Board in its regular June meeting, District Counsel reviewed, and the Engineer-Manager signed, amendments to the Operating Agreement designating the KCWA as Committee’s financial administrator and enabling needed changes to the administrative procedures.

Meetings Attended:

June 2	White Wolf GSA Board of Directors
June 5	Kern Subbasin Managers
June 9	KCWA Operations Conf. Call
June 12	Kern Subbasin Managers
June 17	White Wolf Technical Committee
June 19	Kern Subbasin Managers
July 7	White Wolf GSA Board of Directors
July 10	Kern Subbasin Managers
July 14	KCWA Operations Conf. Call
July 14	Claude Demonstration by Grapevine
July 15	White Wolf Technical Committee
July 17	Kern Subbasin Managers
July 24	Kern Subbasin Managers
July 28	KCWA Operations Conf. Call
July 31	Kern Subbasin Managers
July 27	Golden Mussel Task Force

District Well Status Summary

As of July 31, 2026

Well Name	Status / Description of the Problem	Most Recent Activity	Next Planned Activity
Not in Running Condition			
 #A2	A new submersible electric pump/motor unit (Goulds 7CHC, 8-stage pump plus 150-hp, 3600-rpm electric motor) was installed 10/12/2023. Found dead with power to the motor on 5/28/2024. SWL was 633' on 7/23/2026.	L.O. Lynch removed the pump/motor for inspection on 10/29/2024. On 12/18/2024, they reported finding a good motor together with a broken pump shaft plus heavy abrasion on the shaft. To the contractor, that was consistent with a sudden start while sand locked.	The failure seems to have been instigated by sand pumping. A 1/19/2026 video log showed what could be holes in the casing at approximately the same depth as the old pump setting (744-747'). It is not known whether it would be feasible to patch the casing.
 #C3	Off line for wire theft. L.O. Lynch completed installation of Goulds-made 12CLC, 13-stage pump assembly rated at 775 gpm 10/12/2023. SWL was 569' on 7/23/2026.	Electrical wires were stolen in summer 2023, replaced in October 2023, and stolen again in November 2023. Tested 11/1/2023 and found to run very smoothly, producing 840 gpm with 9' of drawdown at good (71%) pump efficiency.	Because the well is subject to vandalism and wire theft, a decision was made to not replace wires until the well is again scheduled to operate. Wires can be replaced on short notice if needed.
 #C2	Off line for wire theft. SWL was 579' on 7/23/2026	Tested 3/5/2024 and found to run at 800 gpm with 18' of drawdown at 65% efficiency.	Because the well is subject to vandalism and wire theft, a decision was made to not replace wires until the well is again scheduled to operate. Wires can be replaced on short notice if needed.
Currently in Running Condition			
 WRM7	Currently off. SWL was 456' on 5/19/2026.	Tested 5/19/2026 and found to produce 1040 gpm with 311' of drawdown at 69% efficiency. Redeveloped in Feb 2023. FPI completed installing a new Flowise-made pump unit rated 950 gpm at 910' TDH 3/17/2023.	
 PA-1	Currently off. SWL was 710' on 7/23/2026.	Tested 5/19/2026; found to produce 862 gpm with 26' of drawdown at low (59%) efficiency. New pump assembly rated 1007 gpm at 887' TDH was installed 6/28/2021.	
 #A1	Currently off. SWL was 676' on 7/23/2026.	New wires were pulled in May 2024 after being stolen sometime in early 2024. Tested 3/3/2025 and found to produce 1490 gpm with 66' of drawdown at 78% efficiency.	
 #A4	Currently off. SWL was 591' on 7/23/2026.	Tested 3/3/2025; found to produce 605 gpm at 48' of drawdown but at relatively low (51%) efficiency. New bowl assembly rated 800 gpm was installed 2/22/2021. Placed back in service 4/13/2021.	
 #B1	Currently off. SWL was 735' on 7/23/2026.	Tested 3/4/2025 and found to produce 920 gpm with 25' of drawdown at 70% efficiency. New pump assembly (rated 1005 gpm at 868') installed 6/17/2021.	
 #B2	Currently off. SWL was 771' on 7/23/2026.	Tested 3/10/2025 and found to produce 1080 gpm with 90' of drawdown at 71% efficiency. Redevelopment was completed 2/2/2023. On 3/2/2023 FPI completed installing a new Simflo-made pump unit rated at 950 gpm at 900' TDH.	

District Well Status Summary

As of July 31, 2026

Well Name	Status / Description of the Problem	Most Recent Activity	Next Planned Activity
Currently in Running Condition			
 #C1	Currently off. SWL was 613' on 7/23/2026.	Air line was found to be leaking 5/28/2024. Tested 3/19/2025 and found to produce 1530 gpm with 24' of drawdown at 64% efficiency. Shock treated with chlorine 7/25/2022.	
 #C5	Currently off. SWL was 559' on 7/23/2026.	Tested 3/11/2025; found to produce 1600 gpm with 48' of drawdown at excellent (75%) overall plant efficiency. PG&E energized the transformer 9/2/2022.	
 #C6	Currently off. SWL was 719' on 7/23/2026.	Tested 3/10/2025; found to produce 1680 gpm with 108' of drawdown at excellent (77%) efficiency. A long-standing phase imbalance issue (i.e., low amperage on one leg) was partly resolved by PG&E in late July 2021.	
Out of Service			
 6P-P2	Off line for excessive drawdown. Appears to be even more clogged than in 2018. Has a new Simflo SR10C-20-stage pump ass'bly, but drew down to 1000' at 100-200 gpm 3/15/2021. SWL was 478' on 10/14/2024.	Listed in the SOKR GSP as a SGMA water level monitoring well.	Should probably remain idle until a substitute monitoring well can be found. It is likely that any viable option to improve the well will involve significant expense for little water.
 7P-P2	Currently unequipped. Shut down 7/9/2018 for vibration and low PWL (926') and a sudden loss of flow rate. Pump removed 8/13/2018. Upon inspection, impellers showed clear signs of cavitation. SWL was 594' on 11/18/2023.	Listed in the SOKR GSP as a SGMA water level monitoring well.	Should probably remain unequipped until a substitute monitoring well can be found.
 PB-1	All of the old column pipe was removed 3/23/2022. Part of the old pump assembly was also removed, but the bottom eight pump stages broke off and the hole remains full of sand fill below 785' of depth. SWL was 687' on 4/27/22.	Kaweah Pump air lifted approx. 2-3 feet of sand on 10/22/2022 before encountering a hard obstruction at 785'. Video logged in 2022 and 2025, revealing only a sandy bottom; nothing could be seen sticking up.	Staff are working to properly abandon the hole by grouting in 2026. The site location is very favorable, and it is recommended that a new well should be drilled to replace the collapsed well.
 #A3	Began pumping sand and gravel on 4/21/2016. Video logged on 7/27/2016 and again 11/2/2016. A large casing split measuring up to 5" wide x 20' long was seen at 613' of depth together with 240' of sand fill.	Per advice of the GW Committee, staff began pursuing replacement of this well in June 2021. GEI Consultants was retained to assist in August 2021 and provided draft specifications and well designs in 2024.	It is recommended that this well should be converted to a monitoring well and that a replacement well be drilled.
 #C4	Failed 4/17/04. Equipment stuck down hole. Suspect collapsed casing at about 120'.	Same as above.	The hole should be properly abandoned by grouting. It is believed that it may not be economic to replace this well due to the limited pumping season in C Reach of the 850 Canal. Moreover, the site is located within one half mile of two active District wells.
 #WRM6	Non-operational since 2000. Always produced < 1,000 gpm. Probably never properly developed. SWL was 458' on 10/14/2024.		

CLIMATOLOGICAL DATA FOR GREENLEE'S PASTURE

Parameter	July 2026	Since 10/01/2025	Days Occurred in July
Maximum Temperature	107°	101°	16th
Minimum Temperature	59°	40°	1st, 2nd
No. Days at or over 100° F	23	37	6th-11th, 13th-17th, 19th- 24th, 27th, 29th-31st
No. Days at or under 32° F	0	7	N/A
Precipitation (inches)	0.00	8.48	N/A
Evaporation (inches)	12.87	59.07	----
Wind Run	OOS	OOS	----

STORAGE IN MAJOR RESERVOIRS (Acre-Feet)

Reservoir	Capacity	Notes	Storage at End of July	
			2025	2026
Shasta	4,552,000	(c)	3,237,967	3,018,423
Oroville	3,538,000	(c)	2,730,625	2,475,317
San Luis (Total)	2,028,000		773,397	1,141,907
San Luis (State Share)	1,062,000	(a),c)	479,929	757,795
Folsom	977,000	(c)	574,799	632,737
Isabella	568,075	(b),(d)	280,919	211,495
Millerton	520,000	(d)	313,066	273,902
TOTALS	12,183,075		7,910,773	7,753,781

Notes

(a) The San Luis (State Share) is included in San Luis (Total) but not included in total capacity or storage.

(b) US Army Corps Of Engineers' authorized capacity in Lake Isabella = 568,075 AF on May 1; 170,000 AF from Nov 1 - Jan 1; 245,000 AF from February 1-28; between 245,000 and 361,250 AF from March 1-30; 361,250 AF on April 1

(c) July end-of-month amounts were not available on any DWR website, so reported as of 8/2/2026

(d) July end-of-month amounts were not available on any DWR website, so reported as of 8/5/2026

OOS Out of service

NR Not reported as of this publication

OPERATION & MAINTENANCE ACTIVITIES – G. LOVELESS

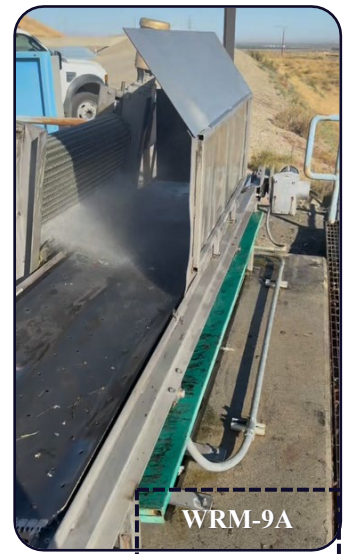
Safety/Administrative Training

Safety meeting on Code of Safe Practices *Code of safe Personal Protective Equipment.*

Field/System Maintenance

- Completed 11 various trouble reports across the District.
- New roof was installed on MC building at WRM-4.
- Hauled fill dirt to 6P lateral for pipeline project scheduled for December.
- Potholed 6P lateral crossings for measurements.
- Cleaned pipe yard and dressed graveled areas. Trimmed ivy, trees and shrubs around Maintenance yard.
- Cleaned and dressed gravel in various well yards and pumping plants.
- Fabricated new stainless-steel backsplash for WRM-9A travelling water screen.
- 7/14/26 - Applied aquatic herbicide (Teton) to 850 Canal.
- Spot sprayed 850 Canal banks and spill basin. Performed dirt and rock work on spillway channel.

Trouble Reports



Pipeline Repair

Completed repair to previously reported leak on the 8P-3 lateral.

8P-3

Power Outage

- 7/5/26, 0755 hours – Power outage WRM-7. Service restored 0800 hours.
- 7/6/26, 0630 hours – Power outage WRM-3, 3P-P2, WRM-4, 4P-P2. Service restored 0645 hours.

Other Service Interruptions

7/28/26, 0600 hours – Emergency Shutdown WRM-3. System reset and returned to service 0630 hours.

Pump/Electrical

- Replaced capacitors in two monitors on the video wall in Dispatching.
- Repaired broken pvc drain line 4P-P2 unit #4.
- Replaced hour meter WRM-5 unit #3.
- Replaced upper assembly and gasket on check valve 5P-P3 unit #4.
- Retorqued electrical lugs WRM-7 unit #6.
- Replaced photocell on yard light and serviced air conditioning unit at 8P-P2.
- Replaced blower motor and capacitor on air conditioning unit at PA-1.
- Replaced capacitor on air conditioning unit at PA-2.
- Replaced gear box and bearing on conveyor and replaced spray bar hose on travelling water screen at PB-1.
- Replaced bearing on conveyor at PC-1.
- Installed rebuilt pump unit #1 and installed temporary pump unit #2 at 15G-P1. Transported unit to repair facility.

Equipment Maintenance

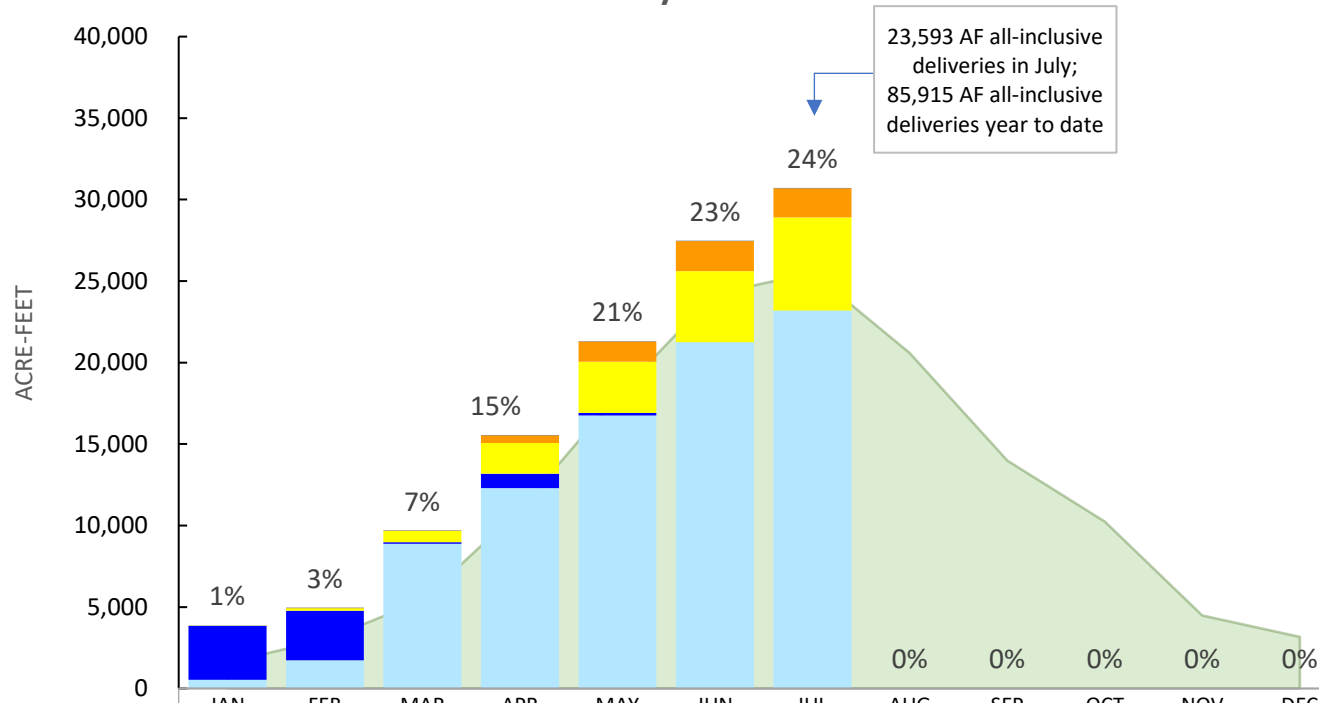
8 regular vehicle services.

- Unit #159 Had the battery replaced.
- Unit #171 had 4 tires replaced.
- Unit #175 had 4 tires replaced.
- Unit #39 had hood damage repaired.
- Unit #390 had tuneup and transmission serviced.
- Unit #153 had A/C manifold and oil cooling fittings replaced.
- Unit #699B had the front tires replaced.
- Unit #366A had the winch motor repaired.



**Current gasoline bulk purchase prices for the District are:
\$4.55 per gallon for gasoline and \$4.23 per gallon for diesel.**

IN-DISTRICT WATER DEMANDS AND SURFACE WATER DELIVERIES THROUGH July 2026



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTALS
Typical Avg. SW Demand (AF)	1,603	2,988	5,399	10,979	17,960	24,219	25,509	20,589	13,976	10,232	4,473	3,162	141,089
Est. % of Available Water from GW	1%	3%	7%	15%	21%	23%	24%	0%	0%	0%	0%	0%	--
Est. White Wolf GW Pumping (AF)	0	5	16	454	1,238	1,842	1,800						5,355
Estimated Kern Subbasin GW Pumping (AF)	26	156	682	1,892	3,157	4,364	5,700						15,977
User Input GW Applied (AF)	0	0	0	0	0	0	0	0	0	0	0	0	0
Calc'd Effective Precip. (AF)	3,311	3,042	95	885	142	0	0	0	0	0	0	0	7,475
SW Deliveries (AF)	538	1,727	8,880	12,296	16,759	21,246	23,201	0	0	0	0	0	84,647

Notes and Assumptions:

- July crop water use and GW pumping were estimated, because the 2026 GWSC calculator was not set up as of this writing.
- It was assumed that the following percentages of rainfall were lost to evaporation or deep percolation (Jan 20%, Feb 30%, Mar 50%, Apr 70%, May 80%, Jun 80%, Jul 80%, Aug 80%, Sep 80%, Oct 80%, Nov 50%, Dec 20%)

Wheeler Ridge-Maricopa Water Storage District

Monthly Deliveries in Acre-Feet

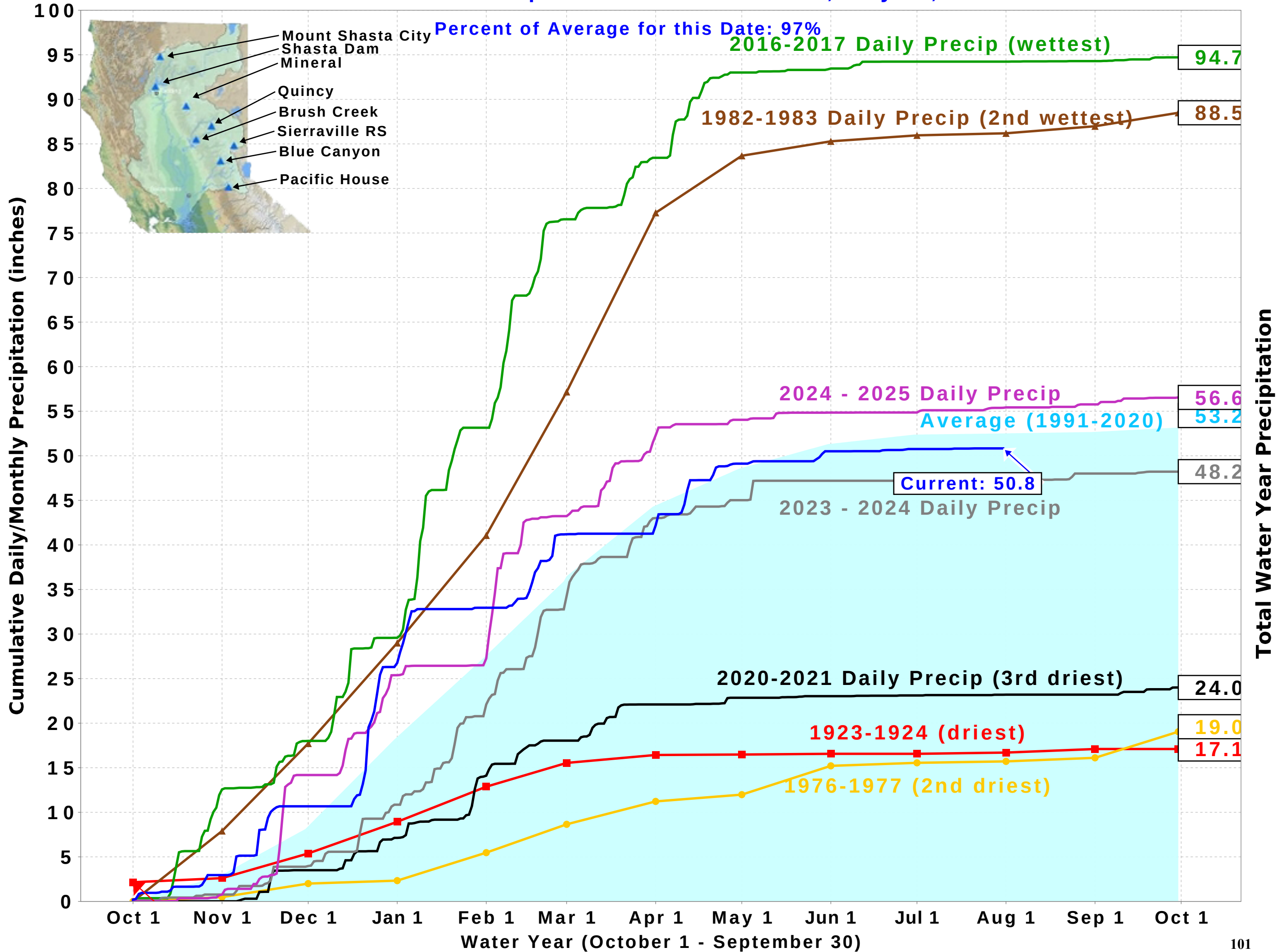
(Includes water from the State Water Project, banking projects, District wells, and User input.)

Month	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017*	2018	2019	2020	2021	2022	2023	2024	2025	2026
January	1,962	5,258	1,615	1,265	894	1,613	6,108	2,213	3,367	2,210	1,223	2,425	1,785	3,055	1,386	1,785	1,094	1,357	1,277	2,009	704
February	7,588	7,269	6,933	2,952	3,440	5,333	8,128	6,387	6,380	4,666	3,077	1,454	7,704	1,667	4,641	4,188	4,131	2,204	1,243	2,892	8,436
March	9,315	12,557	12,392	10,151	8,440	7,938	10,696	10,695	9,627	10,157	10,218	8,184	3,174	5,494	5,170	6,838	6,387	2,572	4,377	3,600	9,082
April	10,572	15,665	17,770	17,717	12,966	13,935	10,521	16,999	13,994	17,102	13,133	14,731	13,500	14,824	7,084	13,797	11,546	8,606	9,555	10,416	12,403
May	20,700	25,488	24,384	24,151	20,664	21,545	23,320	25,754	23,317	20,936	21,496	25,759	21,858	16,441	20,278	19,202	17,606	21,338	17,654	18,116	16,841
June	26,542	29,940	27,348	26,379	29,411	27,534	29,261	29,894	25,128	24,540	29,390	32,629	28,802	27,146	24,279	26,995	23,445	25,453	25,050	21,822	21,390
July	29,107	28,394	29,661	30,156	32,124	29,719	28,259	28,599	23,476	21,401	29,546	33,290	28,233	30,633	26,042	26,560	23,709	32,167	28,953	24,654	23,593
August	25,078	21,817	22,680	22,153	23,873	24,461	25,027	24,554	17,490	18,220	26,948	26,639	26,029	27,793	22,464	18,539	17,855	23,440	20,612	19,779	
September	16,897	13,924	16,050	17,453	18,335	17,923	16,678	17,090	15,244	14,908	15,452	17,376	17,705	18,343	15,043	13,169	12,837	16,813	13,794	14,467	
October	9,033	9,385	10,797	11,953	8,156	12,343	13,075	13,440	13,394	10,715	11,135	14,974	13,896	12,444	10,551	7,351	7,179	11,992	11,298	7,280	
November	5,438	5,609	6,093	5,669	5,872	4,699	4,895	6,485	5,412	4,862	4,957	5,351	5,867	6,300	5,171	2,689	3,190	6,035	4,149	2,845	
December	4,788	7,424	3,245	2,739	2,515	6,315	3,354	6,615	4,231	3,055	2,520	4,449	4,626	5,266	3,796	1,569	1,557	5,155	3,347	2,455	

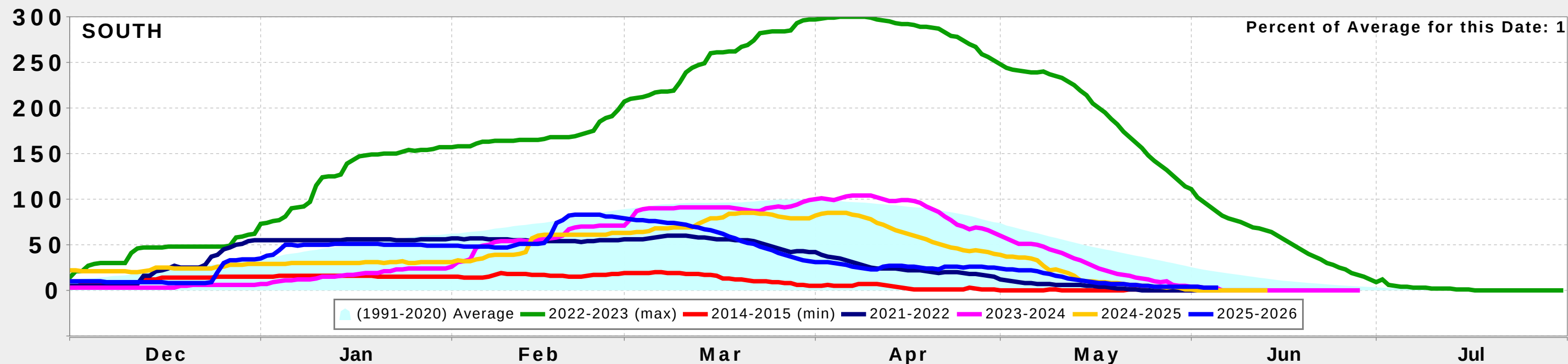
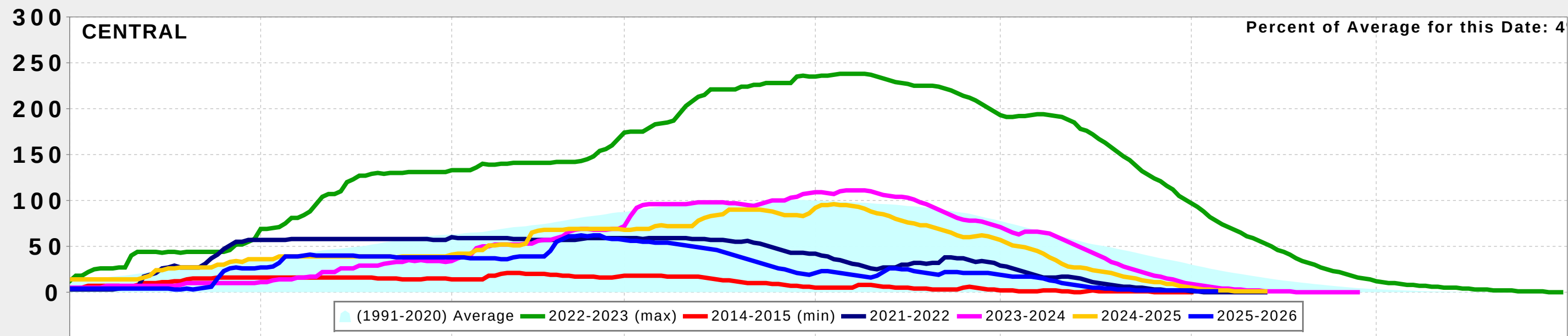
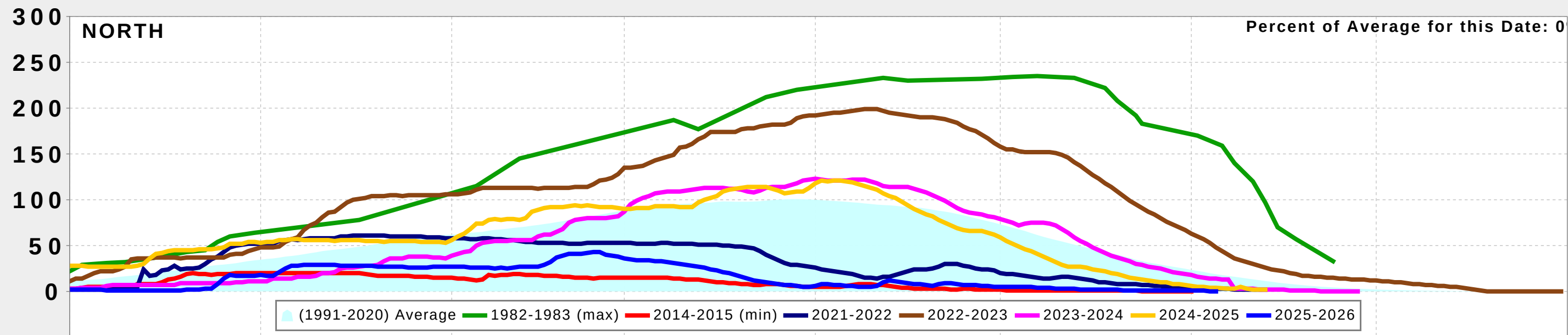
Accumulated Monthly Deliveries in Acre-Feet

Month	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
January	1,962	5,258	1,615	1,265	894	1,613	6,108	2,213	3,367	2,210	1,223	2,534	1,785	3,055	1,386	1,785	1,094	1,357	1,277	2,009	92,449
February	9,550	12,527	8,548	4,217	4,334	6,946	14,236	8,600	9,747	6,876	4,300	3,879	9,489	4,722	6,027	5,973	5,225	3,561	2,520	4,901	9,140
March	18,865	25,084	20,940	14,368	12,774	14,884	24,932	19,295	19,373	18,191	14,518	12,063	12,663	10,216	11,197	12,811	11,612	6,132	6,897	8,501	18,222
April	29,437	40,749	38,710	32,085	25,740	28,819	35,453	36,294	33,367	35,293	27,651	26,794	26,163	25,040	18,281	26,608	23,158	14,738	16,452	18,917	30,625
May	50,137	66,237	63,094	56,236	46,404	50,364	58,773	62,048	56,684	55,071	49,147	52,553	48,021	41,481	38,559	45,810	40,764	36,076	34,106	37,033	47,466
June	76,679	96,177	90,442	82,615	75,815	63,014	88,034	91,942	81,812	79,611	78,537	85,182	76,823	68,627	62,838	72,805	64,209	61,529	59,156	58,855	68,856
July	105,786	124,571	120,103	112,771	107,939	107,617	116,293	120,541	105,288	101,012	108,082	118,472	105,056	99,260	88,880	99,365	87,918	93,696	88,110	83,509	92,449
August	130,864	146,388	142,783	134,924	131,812	132,078	141,320	145,096	122,778	119,232	135,030	145,111	131,085	127,053	111,344	117,904	105,773	117,136	108,722	103,288	
September	147,761	160,312	158,833	152,377	150,147	150,001	157,998	162,186	138,022	134,140	150,482	162,487	148,790	145,396	126,387	131,073	118,610	133,950	122,516	117,755	
October	156,794	169,697	169,630	164,330	158,303	162,344	171,073	175,626	151,416	144,855	161,617	177,461	162,686	157,840	136,938	138,424	125,789	145,941	133,814	125,035	
November	162,232	175,306	175,723	169,999	164,175	167,043	175,968	182,111	156,828	149,717	166,574	182,812	168,553	164,140	142,109	141,113	128,979	151,976	137,963	127,880	
December	167,020	182,730	178,968	172,738	166,690	173,358	179,322	188,726	161,059	152,772	169,094	187,261	173,179	169,406	145,905	142,682	130,536	157,131	141,310	130,335	
SWP Allocation%	100%	60%	35%	40%	50%	80%	65%	35%	5%	20%	60%	85%	35%	75%	20%	5%	5%	100%	40%	50%	30%
SWP Allocation (AF)	197,088	118,253	68,981	78,835	98,544	157,670	128,107	68,981	9,854	39,418	118,253	167,525	68,981	147,816	39,418	9,854	9,854	197,088	78,835	98,544	59,126

Northern Sierra Precipitation: 8-Station Index, July 31, 2026



California Snow Water Content, June 5, 2026, Percent of April 1 Average



Statewide Percent of April 1: 1.0%

Date: 4.0%

Statewide Percent of Average for

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT 2026 WATER SUPPLY/DEMAND ESTIMATE As of Aug 01 2026		As Allocated 45% SWP ALLOCATION		Current Supplies 45% SWP ALLOCATION	
	Capacity Values in acre-feet	Supply	Shortage or (Excess)	Supply	Shortage or (Excess)
[1] Sacramento Valley Water Year Index (40-30-30)		Below Normal		Below Normal	
[2] Probability of Exceedance		90%	P.O.E.	90%	P.O.E.
[3] Assumptions		45% Allocation		45% Allocation	
[4] Total Estimated Demand (b)		130,600		130,600	
[5] Surface Supplies					
[6] SWP Table A Entitlement	197,088	88,690	41,910	88,690	41,910
[7] Article 21 In-district deliveries	-	-	41,910	-	41,910
[8] KR Lower River Water	-	-	41,910	-	41,910
[11] SWP Supply		88,690	44.16%	88,690	44.16%
[12] Lyndal Water	-	-	41,910	-	41,910
[13] Transfers out of WRMWSD	-	-	41,910	-	41,910
[14] District Recharge Deliveries	(3,825)	(3,825)	45,735	(3,825)	45,735
[15] Lower River Water Banking deliveries	-	-	45,735	-	45,735
[16] Article 21 Banking deliveries	-	-	45,735	-	45,735
[17] Supplemental 1 Supplies					
[18] District Carryover (estimate)	7,518	7,719	38,016	7,518	38,217
[19] Long Term- Butte County **	6,956	1,876	36,140	1,876	36,341
[21] Long Term- Palmdale Water District **	8,000	-	36,140	809	35,532
[22] Long Term - Exchange Contractors**	5,000	1,349	34,791	1,349	34,183
[23] Metropolitan Water District **	85,000	16,182	18,609	22,925	11,259
[24] Solano County Water Agency **	9,585	2,279	16,330	2,585	8,674
[25] Plumas County FCCD **	833			225	8,449
[26] Yuba (North of Delta)	1,320	-	16,330	858	7,591
[27] Kern Water Bank - estimate to date (c)	27,525	27,525	(11,195)	6,996	595
[29] Pioneer Project - estimate to date (c)	5,000	5,000	(16,195)	603	(8)
[31] District & BRID Wells - actual	-	-	(16,195)	-	(8)
[35] Supplemental 1 Water Capacity	156,737	61,930		45,743	
[36] DISTRICT ALLOCATION		150,619	75.00%	134,432	66.94%
		2.090	AF/Ac	1.89	AF/Ac
[45] Supplemental Supplies - Water User					
[46] Water User - Carryover from 2025 (estimate)	1,113	1,113	(17,308)	1,113	(1,121)
[47] KWB 2nd Priority - estimate to date (Recharge)/Recover	(3,230)	-	(17,308)	(3,230)	2,109
[48] KWB 2nd Priority - estimated through EOY	-	-	(17,308)	-	(1,121)
[49] User Input - actual	-	-	(17,308)	-	(1,121)
[50] User Input - estimated through EOY	-	-	(17,308)	-	(1,121)
[51] Landowner Transfer	8,593	8,593	(25,901)	8,593	(9,714)
[52] Available Supply		160,325		140,908	
[53] Estimated Demand (b)		130,600		130,600	
[54] Shortage (Excess)		(29,725)		(10,308)	

** WS5 Deal

(b) Based upon average deliveries 2020-2025.

(c) Based on KCWA daily Summary of Water Supply Rights

WATER IN STORAGE @ 5-Aug-26	
LOCATION	AF
Kern Water Bank	
District	183,154
Water User 2nd Priority	54,327
KWB Tot	237,481
KCWA	45,645
In Dist.	23,568
Semitropic	7,500
TOTAL KERN FAN	314,194
PRELIMINARY- SUBJECT TO REVISION	

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors
FROM: Eric McDaris
DATE: August 7th, 2026
SUBJECT: Carryover & San Luis Reservoir Conditions Update

DWR's most recent allocation studies project SWP storage in San Luis Reservoir (SLR) at no less than 1.03 MAF on December 31, or approximately 97% full. The analysis evaluated 50% and 90% P.O.E. scenarios, each with and without use of USBR surcharge capacity. The 50% P.O.E. scenarios include approximately 140,000 acre-feet of late-year Article 21 availability and project year-end SWP storage of 1.27 MAF with surcharge and 1.06 MAF without. No Article 21 water was available under the 90% P.O.E. scenarios, which project year-end storage of 1.09 MAF with surcharge and 1.03 MAF without. These projections remain highly variable and depend largely on Delta export capacity and the State's ability to utilize available USBR surcharge space.

Delta exports increased considerably over the last month, averaging approximately 6,000 cfs, compared with approximately 1,000 cfs in June. Current SWP storage in SLR is approximately 760,000 acre-feet, with 300,000 acre-feet of remaining capacity; USBR storage is approximately 394,000 acre-feet, with 572,000 acre-feet of remaining capacity.

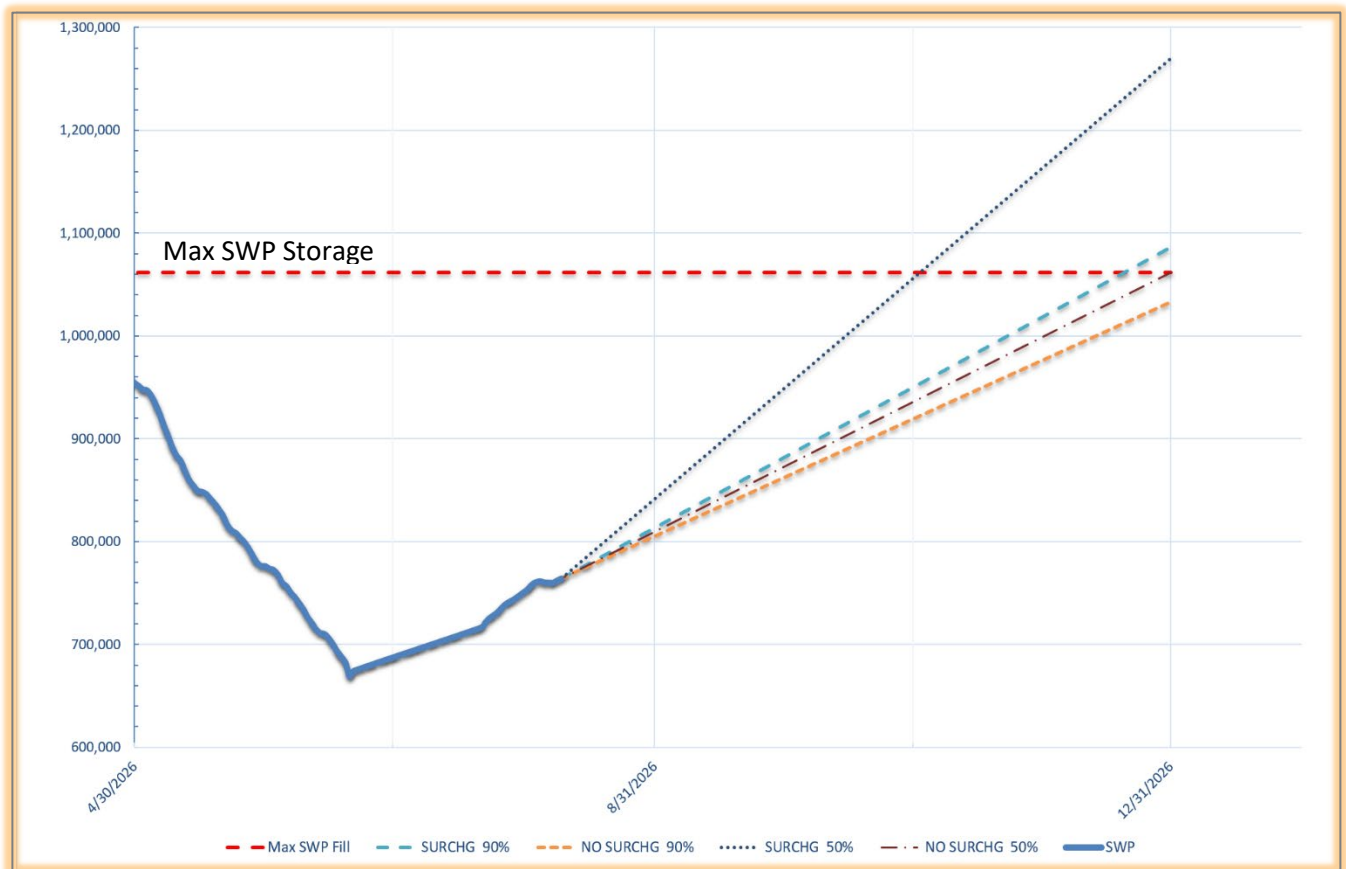
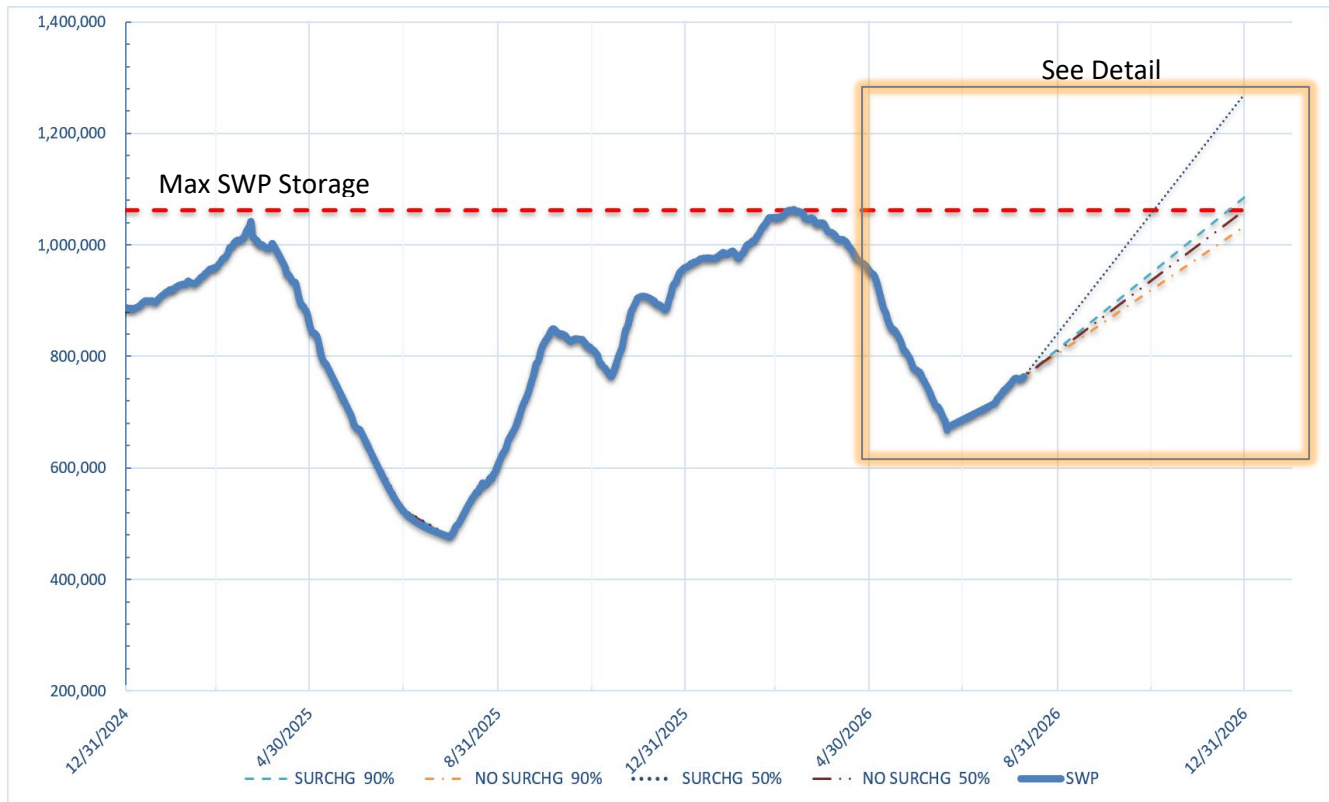
The District's earlier efforts to expedite Water User returns through the declining Fixed Obligation refund schedule were largely successful. Water Users returned 23,725 acre-feet, of which 7,503 acre-feet was reallocated to Water Users with additional demands, resulting in a net return of 16,222 acre-feet. These supplies might otherwise have been returned later in the year, increasing the District's year-end carryover management obligation.

Staff currently estimate 2026-2027 carryover at approximately 10,250 acre-feet, subject to remaining Water User deliveries. Water supply transfers in SLR associated with the CVC failure and Nord Turnout Replacement Project have not been incorporated into this estimate.

Recommendation: None. This item is for information only.

Attachments: DWR Allocation Studies; SLR Graph

Filename: 8.2.b Carryover & San Luis Reservoir Conditions Update



WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors

FROM: Eric McDaris

DATE: August 10, 2026

SUBJECT: Other Purchases and Exchanges

The District currently has sufficient supplemental surface water to satisfy Water User Supplemental 1 demands. In addition to existing water purchase agreements, the Westside 5 (WS5) districts are pursuing several potential 2026 transfers for delivery to banking projects or to augment District carryover:

Napa County FC & CD

- Status- term sheet executed; pending submission to DWR. The District share of this supply could be approximately 1,349 acre-feet.

Zone 7 Water Agency

- Status- term sheet in development. The District share of this supply could be approximately 1,618 acre-feet.

MWA

- Status- term sheet in development. The District share of this supply could be approximately 2,697 acre-feet.

If these supplies are pursued and Water User deliveries remain near current estimates, District carryover could increase to approximately 16,000 acre-feet. WS5 is also pursuing additional supplies at prices favorable for banking, of which the District's combined share could be approximately 5,000 acre-feet. These additional supplies, if available, would not become available until October.

Staff will continue to update the Board on the progress of these and any other potential purchases.

Recommendation. None. This memorandum is for information purposes only.

Attachments: None
Filename: 8.2.c Other Purchases and Exchanges

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors
FROM: Eric McDaris
DATE: August 6th, 2026
SUBJECT: Golden Mussel Update

Golden Mussel Treatment. Golden mussel treatment operations along the 850-Canal are continuing. At the beginning of July, dosing rates were reduced in accordance with the District's treatment schedule to approximately 2 ppm of EarthTec QZ product, equivalent to approximately 0.10 ppm copper. Residual monitoring indicates the product is moving effectively throughout the 850-distribution system. Following significant algae issues along the California Aqueduct in June, staff also received reports from growers of dead mussels at filter stations, providing further indication that treatment concentrations are reaching downstream facilities.

The Water Association of Kern County and Kern County Farm Bureau hosted an invasive species symposium on August 5 highlighting regional golden mussel response efforts by local water agencies. To date, Kern County agencies have spent more than \$9 million in 2026 on golden mussel response efforts, with total costs expected to exceed \$36 million. Kern, Yolo, Sacramento, and San Joaquin Counties continue to maintain local emergency declarations. On July 6, a letter of support, signed by the District and other local agencies, was submitted to Governor Newsom requesting a statewide emergency declaration. No response had been received as of the date of this report. A statewide declaration could make state-level assistance available through the California Disaster Assistance Act, including potential reimbursement of eligible treatment and response costs. County staff continue compiling local agency expenditures in anticipation of a statewide declaration.

KCWA Golden Mussel Task Force – July 27, 2026. The Task Force continued regional planning and mitigation efforts. Dudek is advancing the regional control plan and vulnerability assessment. DWR reported that EarthTec QZ treatment has begun on the Coastal Branch and that studies evaluating copper concentrations, mussel sensitivity, settlement thresholds, and low-dose treatment strategies are ongoing. CDFW continues advancing invasive mussel rulemaking, staffing, grant funding, and enforcement efforts. Additional updates included antifouling coating trials, bio-box testing, and regional coordination on treatment and emergency response.

Invasive Mussel Regulations. CDFW has initiated rulemaking to implement Assembly Bill 149 by expanding California's invasive mussel regulations. The proposed amendments update watercraft inspection and decontamination requirements, establish a list of approved conveyance service providers, and broaden the regulations to address all invasive mussel species. The proposed regulations were published for public notice on July 3, 2026, with comments due August 18, 2026.

Recommendation. None. This item is for informational purposes only.

Wheeler Ridge Maricopa WSD - EarthTec QZ Residual Report

updated 7/22/2026

Phase 1 Site:	Start Treatment Date:	Treatment dosing Rate, ppm as product:	Treatment dosing Rate, ppm as Cu:	Residual Test Date:	Cu Residual measured:	% of residual Cu remaining:	Water Temp.:	Water pH:	Notes:
WRM-10 / 850 CANAL	4/28/2026								started treatment on 4/28/2026
850 canal PA-1		6.5	0.39	4/30/2026	0.38	97%	68	8.64	
		6.5	0.39	5/5/2026	0.38	97%	16.3 c	9	
		6.5	0.39	5/14/2026	0.34	87%	80.1	8.9	
		6.5	0.39	5/22/2026	0.36	92%	n/a	n/a	
		3	0.18	5/29/2026	0.19	106%	78.5	9.06	lowered dosage to preventative rates on 5/25/2026
		3	0.18	6/3/2026	0.17	94%	n/a	n/a	
		2.5	0.15	6/10/2026	0.14	93%	80.5	9.28	
		3.5	0.21	6/23/2026	0.2	95%	82.1	8.63	I elevated dosing rate for a couple weeks per Greg's request during a algae bloom
		2	0.12	7/2/2026	0.09	75%	83.7	8.75	reduced rate back to normal after algae bloom
		2	0.12	7/7/2026	0.11	92%	78.1	8.77	
		2	0.12	7/15/2026	0.1	83%	78.8	9.34	walking the preventative rates down to as low as possible
		2	0.12	7/22/2026	0.09	75%	85.7	8.31	
850 canal PC-1 (terminal)		6.5	0.39	4/30/2026	0.31	79%	66.2	8.88	
		6.5	0.39	5/5/2026	0.36	92%	n/a	n/a	
		6.5	0.39	5/14/2025	0.33	85%	80	9.03	
		6.5	0.39	5/22/2026	0.34	87%	n/a	n/a	
		3	0.18	5/29/2026	0.16	89%	78.6	9.03	
		3	0.18	6/3/2026	0.15	83%	n/a	n/a	
		2.5	0.15	6/10/2026	0.12	80%	80.4	8.79	
		3.5	0.21	6/23/2026	0.19	90%	82.1	9.1	Increased rate during algae bloom per Greg
		2	0.12	7/2/2026	0.12	100%	89.3	9.31	reduced rate back to normal after algae bloom
		2	0.12	7/7/2026	0.11	92%	77.8	8.58	
		2	0.12	7/15/2026	0.09	75%	76.9	9.31	
		2	0.12	7/22/2026	0.1	83%	85	8.43	
850 canal - lateral C3		6.5	0.39	5/19/2026	0.23	59%	27.9 c	8.79	
850 canal - lateral AG21		6.5	0.39	5/19/2026	0.33	85%	26.2 c	8.78	
850 canal - lateral DG25		6.5	0.39	5/19/2026	0.10	26%	28.1 c	8.79	
850 canal - lateral CG29-A		3	0.18	6/4/2026	0.16	89%	32.1 c	8.73	
850 canal - lateral B9		3	0.18	6/4/2026	0.15	83%	32.9 c	9.2	
									I reduced the preventative dosage rates down to 2ppm 6/18/2026
									preventative residual goals 0.06 to 0.12

copper legend for reference:

as product:	1ppm	1.5ppm	2ppm	5ppm	6ppm	8ppm
as copper:	0,06ppm	0.09ppm	0.12ppm	0.30ppm	0.36ppm	0.48ppm
PPB:	60ppb	90ppb	120ppb	300ppb	360ppb	480ppb

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors

FROM: Thomas Suggs

DATE: August 10, 2026

SUBJECT: Consider Bids for PVC Pipe for 6P Lateral

It was previously determined that the District should attempt to replace approximately one quarter mile of remaining Techite pipe in the 6P Lateral in 2026, beginning where the O&M Department left off in 2025 and proceeding southward as far as time allows. To that end, a notice inviting bids for furnishing 1,400 linear feet of 36-inch-diameter PVC pipe was advertised in the *Bakersfield Californian* on July 16th, 2026. Copies of the specifications were also sent directly to several potential suppliers.

Staff soon learned that the requested 36-inch-diameter pipe materials may come in either 20 or 22-foot lengths depending on the manufacturer, which could have led to some ambiguity in the results if different bidders quoted different products in different lengths. It was felt that any confusion could be removed by changing the bid quantity to 1,320 feet of pipe, so an even number of joints could be quoted regardless of whether they were supplied in 20-foot or 22-foot lengths. An addendum to the specifications was issued on July 30th modifying the quantity to 1,320 feet.

On August 5th, 2026, a total of 10 sealed bids were received and publicly opened. One bid was received approximately 10 minutes after the 2 pm deadline and was returned to the bidder. The lowest responsive bid was submitted by Core & Main of Bakersfield, California, in the amount of \$165,780.97. By way of comparison, the Engineer's estimate was \$175/foot, or \$231,000 for 1,320 feet of pipe.

Review of Bids Received: Bid results are summarized in the attached table. All of the products offered were acceptable. In a few instances it was obvious that the bidder had failed to include taxes in their unit price, and in those instance the correct unit price was back-calculated by the District from the grand total that was written on the form. Two bid packages used the wrong bidding schedule, making them irregular but not necessarily unresponsive:

- BPS Supply Group – the Bidder's Non-Collusion Affidavit was not notarized; the wrong bidding schedule form was used; the bid amount was recalculated by the District for 1,320 feet.
- Pacific Southwest Irrigation – the wrong bidding schedule was used; the bid amount was recalculated by the District for 1,320 feet.

Recommendations: It is recommended that the Board authorize the Board President and Secretary to execute a contract on behalf of the District with Core & Main in the amount of \$165,780.97 for furnishing 1,320 feet of 36-inch diameter PVC pipe as detailed in Specification No. WRM 26-01 and Core & Main's proposal dated July 31st, 2026.

TABULATION OF BIDS RECEIVED

SPECIFICATIONS NO. WRM 26-01, 36-in Diameter PVC PIPE

Bids Were Received Until 2:00 pm, August 5, 2026

	1	2	3	4	5	6	7	8	9	10
	Core & Main (a)	Superior Ag Construction	Laurel Ag & Water	Fortline Waterworks	Ferguson Enterprises (b)	BPS Supply Group (c)	Streamline Irrigation (d)	Rain for Rent	S.A Camp Pump Company	Pacific Southwest Irrigation (e)
<u>Enclosures Rec'd</u> Proposal Bidding Schedule (Schedule "A") Bidder's Non-Collusion Affidavit (notarized) Addendum No. 1 (signed)	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes
	yes	yes	yes	yes	yes	no	no	yes	yes	yes
	yes	yes	yes	yes	yes	no	yes	yes	yes	no
Proposed Manufacturer, PVC Pipe, C900, 125 psi, DR 32.5	Diamond Plastics	JM Eagle	JM Eagle	Diamond Plastics	Diamond Plastics	JM Eagle	JM Eagle	JM Eagle	JM Eagle	JM Eagle
Unit Price / Foot	\$125.59	\$126.36	\$127.02	\$127.56	\$127.60	\$128.77	\$129.25	\$129.89	\$146.00	\$167.79
TOTAL	\$165,780.97	\$166,795.20	\$167,666.40	\$168,379.20	\$168,433.02	\$169,981.94	\$170,610.51	\$171,454.80	\$192,720.00	\$221,483.85

Notes:

- a. Unit price on form (\$116.02/ft) did not include taxes; recalculated by the District to \$125.59/ft
- b. Unit price on form (\$117.88/ft) did not include taxes; recalculated by the District to \$127.60/ft
- c. Wrong bidding schedule was used; bid submitted (\$180,238.88) was made on the basis of 1,400 feet; total price shown above was recalculated by the District as if it had been bid on the basis of 1,
- d. Unit price on form (\$120.16/ft) did not include taxes; recalculated by the District to \$129.25/ft
- e. Wrong bidding schedule was used; bid submitted (\$234,907.11) was made on the basis of 1,400 feet; total price shown above was recalculated by the District as if it had been bid on the basis of 1,



Directors:

Jay Kroeker
Division 1

Laura Cattani
Division 2

Martin Milobar
President
Division 3

Tamara Johnson
Division 4

Charles (Bill) W. Wulff, Jr.
Division 5

Royce Fast
Division 6

Gene A. Lundquist
Vice President
Division 7

Eric L. Averett
General Manager

James Ciampa
Lagerlof, LLP
General Counsel

July 23, 2026

To: General Managers of the Member Units of the Kern County Water Agency

RE: Notice of Historic Billing Issue Regarding DWR Credits, Debits, and Reach-Based Allocation to Member Units

Dear General Managers,

This letter is to inform you that Kern County Water Agency ("Agency") staff have become aware of a billing issue that appears to extend back a number of years. The issue concerns the manner in which variable past cost adjustments applied by the California Department of Water Resources ("DWR") to the Agency's Statements of Charges have been administered, and the manner in which those adjustments have in turn been allocated among the Agency's Member Units based on the reach of the California Aqueduct in which each Member Unit takes delivery of water.

The Agency takes this matter seriously and wants to ensure that all Member Units are promptly informed now that the issue has come to our attention, even though our review is still at an early stage. At this time, staff have not yet completed an assessment sufficient to quantify the scope or dollar impact of the issue, or to determine which Member Units, if any, may have been affected and to what extent.

The Agency is in the process of reviewing historic billing records, DWR statements and related supporting information in order to fully understand how these credits and debits were administered and allocated over time, and to assess the resulting impact, if any, on each Member Unit. Based on the results of that review, the Agency will develop a plan and process for reconciling any prior credits and charges that are found to have been misallocated.

The Agency is committed to keeping the Member Units informed as this review progresses. We anticipate circulating a proposed plan and schedule for addressing this matter in the coming months, and we will provide updates sooner if warranted by developments in the review.

Should you have any questions in the interim, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Eric L. Averett", is written over a horizontal line.

Eric L. Averett
General Manager

Phone No. (661) 634-1400

Mailing Address
3200 Rio Mirada Drive
Bakersfield, CA 93308

**FOR IMMEDIATE RELEASE:**

June 29, 2026

CONTACT:

Evan Swerdfeger

(949) 933-4428

ESwerdfeger@fionahuttonassoc.com

State Water Contractors Welcome Thomas Gibson as Director of the California Department of Water Resources

Sacramento, CA — Today, Governor Gavin Newsom announced the appointment of Thomas Gibson as Director of the California Department of Water Resources. Mr. Gibson succeeds Karla Nemeth, who has served as Director since her appointment by former Governor Brown in January 2018.

Statement from Jennifer Pierre, General Manager of the State Water Contractors:

“The State Water Contractors (SWC) welcome Thomas Gibson and congratulate him on his appointment as Director of the [California Department of Water Resources](#) (DWR). Mr. Gibson brings decades of leadership experience within California’s water industry, most recently serving as a Lead Deputy Director at DWR.

“SWC looks forward to collaborating with Mr. Gibson to manage and protect California’s water supplies and safeguard water security across the state. On behalf of water agencies serving 27 million Californians and 750,000 acres of farmland, SWC works closely with the Department of Water Resources to maintain and improve the State Water Project — California’s most vital piece of water infrastructure.

“Mr. Gibson is entering this role at an important time for the project, as agencies all across the state are working with the state to modernize the system and seeking additional funding for vital subsidence repairs to preserve system capacity and ensure continued water supply deliveries for the future.

“Prior to working at DWR, Mr. Gibson served as Undersecretary, Deputy Secretary and Special Counsel for Water, and General Counsel for the California Natural Resources Agency, and General Counsel at the California Department of Fish and Wildlife. At this pivotal juncture for the State Water Project, with his understanding of the critical regulatory, infrastructure, and affordability challenges, Mr. Gibson is the right choice who can hit the ground running.

“Mr. Gibson brings the kind of experience and background needed to further the important work already underway at DWR, and the State Water Contractors look forward to working with him to keep building toward a future of greater water reliability for Californians.

“Finally, as we welcome Mr. Gibson, we would like to express our utmost appreciation to the outgoing Director, Karla Nemeth, for nearly two decades of immense work in service of the State Water Project and California’s water resources.”

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The State Water Contractors is a statewide, non-profit association of 27 public agencies from Northern, Central and Southern California that purchase water under contract from the California State Water Project. Collectively the State Water Contractors deliver water to more than 27 million residents throughout the state and more than 750,000 acres of agricultural land. For more information on the State Water Contractors, please visit www.swc.org.

Jun 29, 2026

Governor Newsom announces appointments 6.29.2026

SACRAMENTO – Governor Gavin Newsom today announced the following appointments:

Anna Naimark, of Sacramento, has been appointed Undersecretary at the California Environmental Protection Agency. Naimark has been Deputy Secretary and Special Counsel for Water Policy at the California Environmental Protection Agency since 2022. She was Senior Advisor for Tribal Negotiations in the Office of Governor Gavin Newsom from 2019 to 2022. Naimark was a Senior Program Examiner at the White House Office of Management and Budget from 2014 to 2018. She was a Human Rights Expert and Political Officer at the United States Mission to the United Nations Human Rights Council in 2016. Naimark was a Research Fellow in the Office of Senior Advisors at the Open Society Foundations in 2014. She was an International Business and Human Rights Fellow at Human Rights First in 2013. Naimark was a Legal and Policy fellow at the American Civil Liberties Union of Northern California in 2012. Naimark was a Dean's Fellow at The War Crimes Research Office from 2010 to 2011. She is a member of the California Bar Association. Naimark earned a Juris Doctor degree from American University Washington College of Law, a Master of Arts degree in International Peace and Conflict Resolution from the American University School of International Service, and a Bachelor of Arts degree in International Economic Policy from the American University. This position does not require Senate confirmation and the compensation is \$224,940. Naimark is a Democrat.

Thomas Gibson, of West Sacramento, has been appointed Director at the California Department of Water Resources. Gibson has been Chief Deputy Director at the California Department of Water Resources since 2024, where he was Chief Counsel from 2021 to 2024. He held multiple positions at the California Natural Resources Agency from 2014 to 2020, including Deputy Secretary and Special Counsel for Water, Undersecretary, and General Counsel. Gibson held multiple positions at the California Department of Fish and Wildlife from 2007 to 2014, including General Counsel and Assistant Chief Counsel. He held several roles at Best, Best, & Krieger LLP from 2002 to 2008, including Partner and Associate. Gibson was an Associate at Hyman, Phelps & McNamara PC from 1999 to 2002 and at Kronick, Moskovitz, Tiedemann & Girard PC from 1997 to 1999. He earned a Juris Doctor degree from the Northwestern School of Law of Lewis & Clark College and a Bachelor of Arts degree in English from University of California, Davis. This position requires Senate confirmation and the compensation is \$245,288. Gibson is registered without party preference.

Chris Esguerra, of Pasadena, has been appointed Deputy Director and Chief Quality and Medical Officer at the Department of Health Care Services. Esguerra was Chief Medical Officer at Health Plan of San Mateo from 2021 to 2026. He was Chief Medical Officer at Periscope from 2020 to 2022. Esguerra was Senior Medical Director at Blue Shield of California Promise Health Plan from 2017 to 2019. He was Senior Medical Director at Magellan Health from 2016 to 2017. Esguerra was Deputy Chief Medical

Officer at Health Plan of San Mateo from 2014 to 2016. He is a Fellow of the American Psychiatric Association. Esguerra earned a Doctor of Medicine degree and Bachelor of Science degree in Chemistry from University of Southern California and a Master of Business Administration degree from University of Massachusetts. This position does not require Senate confirmation, and the compensation is \$240,000. Esguerra is a Democrat.

Beatriz Berumen, of Sacramento, has been appointed Chief Deputy General Counsel, Operations in the Office of Legal Affairs at the California Department of Corrections and Rehabilitation. Berumen has been Assistant Chief Counsel for the Employment Advocacy and Prosecution Team at the California Department of Corrections and Rehabilitation since 2024. She was Deputy Attorney General IV at the California Department of Justice from 2020 to 2024. Berumen held multiple positions at Gordon Rees Scully Mansukhni, LLP from 2016 to 2020 including, Assistant Managing Partner and Partner. She was an Associate at Shaw Valenza from 2015 to 2016. Berumen was a Senior Associate at Palmer Kazanjian Wohl Hodson from 2013 to 2015. She was an Associate Attorney at Porter Scott from 2010 to 2013. Berumen earned a Juris Doctor degree from the University of the Pacific McGeorge School of Law and a Bachelor of Science degree in Business Administration from the University of California, Berkeley. This position does not require Senate confirmation, and the compensation is \$236,112. Berumen is a Democrat.

Dao Vang, of Stockton, has been appointed Warden of the California Health Care Facility at the California Department of Corrections and Rehabilitation. Vang held multiple positions at the California Health Care Facility from 2014 to 2025, including Acting Warden, Acting Chief Deputy Warden, Correctional Administrator, Correctional Captain, Correction Lieutenant, and Correctional Sergeant. He was a Correctional Sergeant at the California Medical Facility from 2013 to 2014. Vang was a Correctional Officer at the Deuel Vocational Institution from 2006 to 2013. He was a Supervisor at Coco Cola from 1998 to 2006. Vang earned a Bachelor of Science degree in Criminal Justice from California Coast University. This position does not require Senate confirmation and the compensation is \$199,332. Vang is a Democrat.

Clifford Kusaj has been appointed to the Board of Parole Hearings. Kusaj has been Clinical and Forensic Psychologist at Private Practice since 2024. He was a Chief Psychologist at California Board of Parole Hearings from 2008 to 2023. Kusaj was a Senior Psychologist at San Quentin State Prison at California Department of Corrections and Rehabilitation from 2007 to 2008. He was a Psychologist at San Quentin State Prison at California Department of Corrections and Rehabilitation from 2006 to 2007. Kusaj was a Staff Psychologist at Napa State Hospital from 2004 to 2006. He was a Staff Psychologist at Patton State Hospital from 2003 to 2004. Kusaj earned a Doctor of Philosophy in Clinical Psychology degree from Baylor University. Kusaj earned a Doctor of Psychology in Clinical Psychology degree from Baylor University, a Master of Clinical Psychology degree from Edinboro University of Pennsylvania, and a Bachelor of Arts degree in Psychology from the California University of Pennsylvania. This position requires Senate confirmation and the compensation is \$210,249. Kusaj is a Democrat.

Rachel Stern has been appointed to the Board of Parole Hearings. Stern has been Deputy Commissioner and Administrative Law Judge I at the Board of Parole Hearings at the California Department of Corrections and Rehabilitation since 2021. She held multiple positions at the Board of Juvenile Hearings at the California Department of Corrections and Rehabilitation from 2010 to 2021 including, Executive Officer and a Youthful Offender Parole Board Representative. Stern was Staff Counsel in the Office of Legal Affairs at the California Department of Corrections and Rehabilitation from 2007 to 2010. She was an Associate Attorney at Williams and Associates from 2006 to 2007. Stern was a Law Clerk and Associate Attorney at LaPlante, Spinelli, & Donald from 2005 to 2006. She earned a Juris Doctor degree at University of Missouri, Columbia Law School and a Bachelor of General Studies at University of Missouri, St Louis. This position requires Senate confirmation and the compensation is \$210,249. Stern is a Democrat.

Jonathan Moscone, of San Francisco, has been appointed to the 1st District

Agricultural Association – Cow Palace Fair Board. Moscone has been an Artistic Director for Radium Presents since 2026, a Producer at Ideas San Francisco since 2025, and an Auctioneer for the Stella Fundraising Auctions since 2025. Moscone was Executive Director and a Council Member for the California Arts Council from 2020 to 2023. He was Chief Producer for the Yerba Buena Center for the Arts from 2015 to 2022. Moscone was Artistic Director for California Shakespeare Theatre from 2000 to 2015. He earned a Master of Fine Arts degree in Directing from Yale School of Drama and a Bachelor of Arts degree in Theater from Williams College. This position does not require Senate confirmation and there is no compensation. Moscone is a Democrat.

Regina Callan, of San Francisco, has been appointed the 1st District Agricultural Association – Cow Palace Fair Board. Callan has been the Founder and Principal of Regina Callan Design since 2006 and Senior Advisor at Workforce Technology Venture since 2026. She served as Bureau Chief and Weekend Anchor for KCPM Chico/Redding. Callan earned a Bachelor of Arts degree in English from the University of Southern California. This position does not require Senate confirmation and there is no compensation. Callan is a Democrat.

Anthony Schlander, of San Francisco, has been appointed to the 1st District Agricultural Association – Cow Palace Fair Board. Schlander has been the Founder and CEO at Anthony Presents LLC since 2008. This position does not require senate confirmation and there is no compensation. Schlander is a Democrat.

Michael Moodian, of Rancho Mission Viejo, has been reappointed to the Commission on Peace Officer Standards and Training, where he has served since 2025. Moodian has been a Lecturer at Chapman University since 2008. Moodian earned a Doctor of Education degree in Organizational Leadership from Pepperdine University and a Master of Arts degree in Communications from California State University, Fullerton. This position requires Senate confirmation and there is no compensation. Moodian is a Democrat.



Categories: [Press releases](#), [Recent news](#)

❖WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT❖

MEMORANDUM

TO: Board of Directors

FROM: Sheridan Nicholas

DATE: August 10, 2026

SUBJECT: Consider Approval of Amendment No. 2 to KCWA-Member DCP Planning/Pre-Construction Costs Funding Agreement

At its regular March 2026 Board meeting, the District Board of Directors elected to revise its participation in the Delta Conveyance Project from 32% to 1% of Table A share of the \$300 million in DCP Planning costs through 2027 (please see the attached March 9, 2026 memorandum to the Board of Directors entitled *Consider Revising District's Participation in DCP Planning Costs/Pre-Construction Work for Calendar Years 2026 and 2027* and the March 10, 2025 memorandum to the Board of Directors entitled *Consider Approval of District's Continued Participation in DCP Planning Costs*).

At its regular July 2026 Board meeting, the Kern County Water Agency Board of Directors approved the attached Amendment No. 2 to Contract Between Kern County Water Agency and its Member Units for Preliminary Planning and Design Costs Related To a Potential Delta Conveyance Project reflecting the District's revised participation level.

Although DWR has approved the Delta Conveyance Project, **the District is not approving or committing to its participating in the broader Delta Conveyance Project at this time.** Instead, the narrow approval action before the District's Board of Directors today is for funding of continued Pre-Construction Work.

Recommendation. It is recommended the District approve and authorize the Engineer-Manager execute Amendment No. 2 to Contract Between Kern County Water Agency and its Member Units for Preliminary Planning and Design Costs Related To a Potential Delta Conveyance Project.

❖WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT❖

MEMORANDUM

TO: Board of Directors

FROM: Sheridan Nicholas

DATE: March 9, 2026

SUBJECT: Consider Revising District's Participation in DCP Planning Costs/Pre-Construction Work for Calendar Years 2026 and 2027

At its regular March 2025 Board meeting, the District Board of Directors conditionally elected to continue its participation in Delta Conveyance Project (DCP) Planning and Pre-Construction Costs for its 32% of Table A share of the \$300 million in DCP Planning Costs through 2027 (please see the attached March 10, 2025 memorandum to the Board of Directors entitled *Consider Approval of District's Continued Participation in DCP Planning Costs*). In electing to further participate, the District also made other regulatory determinations as part of that process (outlined in the previously mentioned memorandum); and submitted the attached March 20, 2025 letter to the Kern County Water Agency (KCWA) regarding the District's further participation and applicable conditions including a funding agreement amendment satisfactory to the District.

Subsequent to that decision and prior to an amended funding agreement, additional significant SWP expenses have come to light that, if known prior to the March 2025 decision, would likely have impacted the District's decision. These cost increases include but are not limited to: California Aqueduct subsidence repairs (\$3.9 billion); Lake Oroville FERC relicensing (approximately \$1 billion); and SWP contract debt reconciliation (impact unknown). In addition, there are still significant legal issues that must be resolved before long-term DCP financing can occur that could take a substantial amount of time to resolve. These delays not only impact the ultimate cost of the DCP, but also the ability to begin financing, forcing continued annual funding by the participants.

In light of this information, some Member Units have reconsidered their participation level in the next round of funding of the DCP planning costs and pre-construction work. The District could consider the following options, with the accompanying costs:

DISTRICT PARTICIPATION		----- COST -----		
%	ACRE-FEET	2026	2027	TOTAL
100.00%	197,088	\$5,830,711	\$8,746,067	\$14,576,778
32.00%	63,068	\$1,865,828	\$2,798,741	\$4,664,569
12.91%	25,445	\$752,774	\$1,129,161	\$1,881,936
10.00%	19,709	\$583,071	\$874,607	\$1,457,678
5.00%	9,854	\$291,536	\$437,303	\$728,839
1.00%	1,971	\$58,307	\$87,461	\$145,768

- 32% is the District's current participation level
- 12.91% is the percentage of KCWA M&I compared to the total Table 1 allocation of participating Member Units. Under the current DCP principles, KCWA must subscribe to at least 119,000 acre-feet (equal to its M&I Contract amount) in order to participate in DCP as a State Water Contractor.

Although DWR has approved the Delta Conveyance Project, **the District is not approving or committing to its participating in the broader Delta Conveyance Project at this time.**

Instead, the narrow approval action before the District's Board of Directors today is the reconsideration of the extent of funding, at DWR's and KCWA's request, of continued Pre-Construction Work. Thus, the Board of Directors is being presented with a potential action to authorize revised funding for that purpose. If the Board of Directors wishes to maintain its current participation level, no action is necessary.

Recommendation. It is recommended the District revise its participation in DCP Planning and Pre-Construction Costs from 32% to ____ % of its Table A share of the \$300 million in DCP Planning Costs for 2026 and 2027.

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors

FROM: Sheridan Nicholas

DATE: March 10, 2025

SUBJECT: Consider Approval of District's Continued Participation in DCP Planning Costs

BACKGROUND: Under the California Environmental Quality Act (CEQA) and the State CEQA Guidelines, the Department of Water Resources (DWR), acting as Lead Agency, prepared and processed a Final Environmental Impact Report (Final EIR) for the Delta Conveyance Project (DCP). The DCP consists of the construction, operation, and maintenance of new State Water Project (SWP) water diversion and conveyance facilities in the Sacramento-San Joaquin Delta that would be operated in coordination with existing SWP facilities. The DCP includes the following key components and actions:

- Two intake facilities along the Sacramento River in the north Delta near the community of Hood with on-bank intake structures that would include fish screens.
- A concrete-lined tunnel, and associated vertical tunnel shafts, to convey flow from the intakes about 45 miles to the south of the Bethany Reservoir Pumping Plant and Surge Basin at a location south of the existing SWP Clifton Court Forebay.
- A Bethany Reservoir Pumping Plant to lift the water from inside the tunnel below ground into the Bethany Reservoir Aqueduct for conveyance to the Bethany Reservoir Discharge Structure and into the existing Bethany Reservoir.

Other ancillary facilities to support construction and operation of the conveyance facilities including, but not limited to, access roads, concrete batch plants, fuel stations, and power transmission and/or distribution lines.

Efforts to identify geotechnical, hydrogeologic, agronomic, and other field conditions that will guide appropriate construction methods and monitoring programs for final engineering design and construction data collection and field work investigations, including ground-disturbing geotechnical work, water quality and hydrogeologic investigations, agronomic testing, the installation of monitoring equipment, construction test projects, pre-construction design work, and engineering work (Pre-Construction Work).

DWR certified the Final EIR and approved the DCP on December 21, 2023. DWR also adopted CEQA Findings of Fact (Findings), a Statement of Overriding Considerations, and a Mitigation

Monitoring and Reporting Program (MMRP), and filed a Notice of Determination (NOD) under CEQA.

The Final EIR identifies the State Water Contractor member agencies as responsible agencies for actions related to the DCP. As a Member Unit of Kern County Water Agency (KCWA), a State Water Contractor, which would potentially utilize water derived from the DCP, the District also is a responsible agency for actions related to the DCP. DWR's Final EIR, Findings, Statement of Overriding Considerations, MMRP, and NOD can be found at the official DWR website at: <https://www.deltaconveyanceproject.com/planning-processes/california-environmental-quality-act/final-eir/final-eir-document>. These documents are also available at the District's office and have been previously provided to and reviewed and considered by the District's Board of Directors.

Although DWR has approved the Delta Conveyance Project, **the District is not approving or committing to its participating in the broader Delta Conveyance Project at this time.** Instead, the narrow approval action before the District's Board of Directors today is the provision of funding, at DWR's and KCWA's request, that would allow DWR to undertake continued Pre-Construction Work. Thus, the Board of Directors is being presented with a potential action to authorize funding for that purpose.

Staff recommends that, prior to any approval of funding the Pre-Construction Work, the Board of Directors take actions under CEQA as a Responsible Agency, including by adopting the CEQA findings of the Lead Agency for the Delta Conveyance Project, and adopting a Statement of Overriding Considerations regarding the potentially significant impacts that may result from the Pre-Construction Work.

A Resolution that would take those CEQA actions, approve an expenditure of funds for the Pre-Construction Work, and authorize the Engineer- Manager to execute a letter communicating to KCWA the approved level of the District's additional funding for the Pre-Construction Work.

Please find attached -

- Resolution No. 2025-XX, including:
 - Exhibit A (DWR's CEQA Findings for the Delta Conveyance Project)
 - Exhibit B the District's Statement of Overriding Considerations for the Pre-Construction work)

The Board of Directors previously approved participating in the planning and permitting costs of the DCP at a participation level of 32% of its Table A amount, or 63,070 acre-feet. In addition, the District held a special Board meeting on February 26, 2025 regarding further participation in the DCP. Throughout the meeting the Board of Directors, mentioned significant items that must be addressed prior to either signing a funding agreement or further participation in DCP.

Recommendation. It is recommended the District continue its participation in DCP Planning and Pre-Construction Costs for its 32% of Table A share of the \$300 million in DCP Planning Costs through 2027 (\$4,664,521) by -

1. Approving Resolution No. 2025-XX;
2. Approving Amendment No. 2 to the Contract Between Kern County Water Agency and Its Member Units for Preliminary Planning and Design Costs Related to a Potential DCP, subject to final approval of District Counsel and the Engineer-Manager; and
3. Authorizing the Engineer-Manager to Execute a Letter to the Kern County Water Agency detailing the District's approved participation and funding level as well as requirements for further participation in the Delta Conveyance Project.

**AMENDMENT NO. 2 TO CONTRACT BETWEEN KERN COUNTY WATER AGENCY AND ITS
MEMBER UNITS FOR PRELIMINARY PLANNING AND DESIGN COSTS RELATED TO A
POTENTIAL DELTA CONVEYANCE PROJECT**

This Amendment No. 2 to the Contract Between Kern County Water Agency and its Member Units for Preliminary Planning and Design Costs Related to a Potential Delta Conveyance Project (“Amendment”) is made by and between the KERN COUNTY WATER AGENCY (“Agency”) on behalf of itself and its IMPROVEMENT DISTRICT NO. 4, and BELRIDGE WATER STORAGE DISTRICT, BERRENDA MESA WATER DISTRICT, BUENA VISTA WATER STORAGE DISTRICT, CAWELO WATER DISTRICT, LOST HILLS WATER DISTRICT, ROSEDALE-RIO BRAVO WATER STORAGE DISTRICT, SEMITROPIC WATER STORAGE DISTRICT on behalf of itself and its BUTTONWILLOW IMPROVEMENT DISTRICT and POND-POSO IMPROVEMENT DISTRICT, TEHACHAPI-CUMMINGS COUNTY WATER DISTRICT, TEJON-CASTAC WATER DISTRICT, WEST KERN WATER DISTRICT AND WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT (each, a “Member Unit” and collectively, “Member Units”). The Agency and the Member Units are referred to individually as a “Party” and collectively as “Parties.”

WHEREAS, the Agency and the State of California, Department of Water Resources (“Department” or “DWR”) have entered into and subsequently amended a long-term water supply contract providing that DWR shall supply certain quantities of water to the Agency, providing that the Agency shall make certain payments to the Department, and setting forth the terms and conditions of such supply and payments (“Master Contract”); and

WHEREAS, the Agency and each Member Unit have entered into and subsequently amended a water supply contract, (the “Member Unit’s Contract”) wherein the Agency agreed to deliver a portion of the annual water supply it receives from the Department under the Master Contract, and in return the Member Unit agreed to annually pay the Agency a percentage of the Agency’s obligation to pay the Department for that water; and

WHEREAS, on December 15, 2020 the Agency and the Member Units entered into the Contract Between Kern County Water Agency and its Member Units for Preliminary Planning and Design Costs Related to a Potential Delta Conveyance Project (“MU Agreement”) to provide the Agency’s share of funding for the environmental review, planning and design of a potential Delta conveyance project (“DCP”) for the first two years; and

WHEREAS, on January 6, 2021 the Agency entered into a funding agreement with the Department (the “DWR Funding Agreement”) to pay for the Agency’s share of

environmental review, planning and design costs associated with the potential DCP for the first two years, out of the four years of required funding; and

WHEREAS, on June 2, 2022, the Agency submitted a contribution letter to the Department indicating that the Agency's Board of Directors approved contributing funds for certain pre-construction work on the proposed project for calendar years 2023-2024, which monies have been conserved and were expended through 2025; and

WHEREAS, the Agency and the Member Units entered into Amendment No. 1 to the MU Agreement (the "First Amendment") with respect to the additional funding discussed in the preceding paragraph; and

WHEREAS, the Department is requesting each contractor who intends to participate in the potential DCP to provide additional funding for environmental review, planning, and design costs of the proposed project for 2026 and 2027; and

WHEREAS, based on feedback and conditional commitments from the Member Units, on July 23, 2026, the Agency's Board of Directors approved an additional contribution or advance of \$11,754,802 for pre-construction work on the potential DCP planned for calendar years 2026-2027; and

WHEREAS, the Agency has provided the Member Units with monthly updates on the environmental review, planning and design of a potential Delta conveyance project, including budget and progress updates when available as required by Article 5 of the Agreement; and

WHEREAS, prior to the Agency's submittal of a letter and Board resolution to the Department committing to provide any additional contributed funds for 2026 and 2027, the Agency has reviewed with the Member Units, as required by Article 5 of the Agreement, the progress of the potential DCP, including its environmental review, planning and design, to determine whether the Member Units will contribute additional funds; and

WHEREAS, in order for the Agency to be able to provide its remaining share of the funding for the environmental review, planning and design of a potential DCP, the Agency must receive additional funding from its Member Units.

NOW, THEREFORE, it is hereby mutually agreed by the Parties hereto as follows:

- I. The following subparagraph (a) is added to Article 1 - Definitions, to read as follows:

"(a) "Major Permits" means Biological Opinions from the U.S. Fish and Wildlife Service and National Marine Fisheries Service under the federal

Endangered Species Act; an Incidental Take Permit from the California Department of Fish and Wildlife under the California Endangered Species Act; an order from the State Water Resources Control Board (SWRCB) approving a change in points of diversion for the State Water Project's water rights under the California Water Code; and Delta Reform Act compliance, which includes a certification of consistency with the Delta Plan under the Delta Reform Act to be submitted to and, if appealed, adjudicated by the Delta Stewardship Council."

- II. The following sentence is added to the end of Article 2 – EFFECT OF AGREEMENT (the remainder of that article to remain unchanged):

"The funding provided by each Member Unit under this Agreement, as amended, relates to funding approved for work during the planning phase for calendar years 2026 and 2027, not any such Member Unit's participation in the construction, operation, maintenance and benefits of the Delta Conveyance Project. The purpose of this Agreement is not to establish or otherwise determine a Member Unit's right to the DCP or those benefits associated therewith."

- III. The following provision is added as a new subparagraph following the existing Article 4 – MEMBER UNIT'S FINANCIAL OBLIGATIONS:

"Notwithstanding the foregoing provisions of this Article 4, each Member Unit will be billed by the Agency for its proportionate share of costs based on the funding commitment specified on Exhibit B hereto. The billing will consist of two (2) 2027 rebills, with the first to be issued on or about December 1, 2027 for the 2026 charges, which shall be payable in two (2) installments of 60 percent due January 4, 2027 and 40 percent due July 1, 2027. The second rebill will occur in June 2027 for the 2027 payments and shall be payable in two installments of 60 percent due July 1, 2027 and 40 percent due January 4, 2028.

If the 2027 State Water Project Allocation percentage triggers the deferral process under Article 5, as set forth below, then each Member Unit and the Agency will identify the payment schedule based on this Agreement, including interest. Conversely, if the 2027 State Water Project Allocation percentage does not trigger the deferral process under Article 5, as set forth below, or a Member Unit elects not to defer payment, the Agency will rebill the Member Unit in June 2027 to include the full year of payments as specified above.

If a Member Unit is satisfied with applicable DCP conditions and if capacity for additional participation in the DCP is then available, a Member Unit may increase its level of participation in DCP as otherwise permitted under applicable agreements. The Agency will invoice each Member Unit for its annual contribution payment, as adjusted, in the manner specified above. The amount to be invoiced will not be revised if the Department issues a revised SWP water supply allocation on or after May 31st of the year. A portion of each Member Unit's annual contribution payable hereunder may be deferred at the election of the Member Unit depending upon the annual SWP water supply allocation forecast and the amount payable in such year correspondingly reduced ("Reduced Annual Contribution"); provided, however, that the amount deferred ("Deferred Amount") shall be due and payable to the Agency no later than July 1, 2029, and shall accrue interest at the State of California Surplus Money Investment Fund rate from July 1st of the applicable year until payment has been made by the Member Unit. The Member Unit shall provide the Agency at least 30 days advance notice of its election to pay any amount deferred under this Agreement.

If, in any year, the calculated "Cost per AF" is greater than \$55.00 ("First Formula"), then, for a Member Unit electing to pay any amount deferred under this Agreement, the Member Unit's annual contribution for that year shall be reduced ("Second Formula") and a portion deferred ("Third formula").

Formula to determine if a reduction is in order (First Formula):

Annual Contribution/(Member Unit's Table 1 * SWP Allocation Percentage) = Cost per AF

Formula to determine the Member Unit's reduced annual contribution (Second Formula):

Reduced Annual Contribution = \$55 (Member Unit's Table 1 * SWP Allocation Percentage)

Formula to determine deferred amount (Third Formula):

Deferred Amount = Annual Contribution – Reduced Annual Contribution

provided that if DWR does not obtain all Major Permits on or before December 31, 2026, or if anything occurs that results in a material adverse change, individually or cumulatively, in the benefits or costs of the DCP relative to the 2024 Cost Estimate and 2024 Benefit-Cost Analysis, or the projected capital costs of the SWP, a Member Unit may request that the

Agency pause or adjust payments or terminate the DWR Funding Agreement in the Agency's sole discretion as follows:

If a Member Unit determines there has been a material adverse change, the Member Unit shall provide written notice to the Agency, the other Member Units, and DWR. The Agency, the Member Unit, and any other interested Member Units shall promptly meet and confer in good faith with one another to resolve the Member Unit's concern(s), as applicable. The Agency shall thereafter meet and confer with DWR. If, after meeting and conferring, DWR and the Agency are unable to reach agreement regarding how to address the Member Unit's concern(s) regarding delay in Major Permits or the material adverse change to the DCP to the satisfaction of the Member Unit who made said determination of material adverse change, then the Member Unit may, in its sole discretion, pause or adjust payments under or terminate participation in this Agreement, and in such event the effective date of the pause in payments, adjustment of payments, or termination shall be the date upon which the Member Unit provided the Agency and DWR with notice of determination of a material adverse change.

Upon such decision by the Member Unit, DWR, the Agency, other State Water Project contractors funding the 2026-2027 pre-construction work and the DCA shall enter into a written agreement or other instrument ("plan") to accommodate the Agency's pause in payments, adjustment of payments, or termination of the DWR Funding Agreement in a manner that ensures DWR's and the DCA's abilities to fund any outstanding contractual obligations and liabilities incurred prior to the pause or adjustment in funding or termination of this Agreement and the Agency will use its best efforts to ensure that pause or termination occurs as early as possibly in relation to the date upon which the Member Unit provided the Agency and DWR with notice of determination of a material adverse change; provided however that the Agency and the Member Units shall not be responsible for the funding of any new obligations and liabilities incurred by DWR and the DCA after the pause or adjustment in funding or termination of that Agreement, , except as otherwise provided in the aforementioned plan if any such exception has been agreed to by the Member Unit(s) providing notice of intent to pause payments under or terminate their participation under this Agreement. In no instance shall any pause, adjustment, or termination by a Member Unit relieve that Member Unit from any obligation to pay for costs incurred prior to the good faith completion of the required consultation and delivery of subsequent written notice of pause, adjustment, or termination. No costs incurred or otherwise obligated prior to that time shall be shifted to other participants because of a Member Unit's pause, adjustment, or termination.

The Member Units agree that new actions or obligations may be needed to minimize DCA and DWR total obligations incurred prior to the pause in or adjustment in funding or termination of the DWR Funding Agreement or to facilitate an orderly termination or suspension of the work, and in either case so as to ensure their full payment and that such actions would facilitate an orderly pause or adjustment in funding or termination of that Agreement. The Agency will use its best efforts to ensure that any financial obligations to the Member Unit in connection with the pause or termination occurs as minimized to the greatest extent possible. All scheduled Agency payments to DWR, and corresponding Member Unit payments to the Agency, shall continue to be made for obligations and liabilities incurred prior to the pause or adjustment in funding or termination of the DWR Funding Agreement. If, under the plan, there are Agency contributed funds remaining in DWR's account after satisfying DWR's and the DCA's existing obligations and liabilities as well as those relating to such new actions or obligations, DWR shall refund that amount to the Agency and the Agency shall refund those monies to the Member Units in proportion to their prior payments.

If the process for pausing or adjusting funding under or terminating the DWR Funding Agreement requires the Agency to make additional payment(s) to DWR of contributed funds, the Agency shall make such payment(s) consistent with the negotiated plan and shall collect any unpaid amounts from the Member Units in proportion to their respective payment obligations.

Examples of events that may result in a material adverse change, individually or cumulatively, in a Member Unit's ability to participate in the DCP include, without limitation, Major Permit conditions that diminish the DCP's water supply benefits or that impose costly additional mitigation measures, delay in obtaining one or more Major Permits that incurs significant cost escalation, changes DWR makes to the DCP or the DCP Final Environmental Impact Report, adopted Findings, or the Statement of Overriding Considerations and Mitigation and Monitoring and Reporting Program in response to any court order in litigation, adoption of or amendment to the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta Estuary (Bay-Delta Plan) resulting in limits on SWP exports beyond those contemplated in the Agreements to Support Healthy Rivers and Landscapes (formerly known as the Voluntary Agreements), other conditions arise that materially impact the SWP's ability to convey DCP water, and discovery of new information by the DCA about soil or other conditions in the DCP alignment and project footprint that significantly increases the cost of construction.

In addition, if DWR is prohibited by court order from conducting any geotechnical work planned for calendar years 2026 or 2027, the Agency will meet and confer with DWR to revise the Pay-Go Charge such that the costs to

perform such work shall not be due until the court order enjoining such work is lifted and the Member Units' charges will be adjusted accordingly.

- IV. The following sentence is added to the end of Article 5 of the Agreement (the remainder of that article to remain unchanged):

"The Agency will promptly provide the Member Units with updated information the Agency receives from DWR regarding the status of the work and the DCP overall, including updated yield projections for the DCP and timelines for its implementation when DWR becomes aware of material changes concerning yield assumptions or regarding changes to the DCP timeline."

V. Exhibit B to the Contract Between Kern County Water Agency and its Member Units for Preliminary Planning and Design Costs Related to a Potential Delta Conveyance Project dated December 15, 2020 is hereby replaced with the attached Exhibit B which has been updated to establish each participating Member Unit's share of the Agency's funding commitment for 2026 and 2027.

VI. All other provisions of the Contract Between Kern County Water Agency and its Member Units for Preliminary Planning and Design Costs Related to a Potential Delta Conveyance Project dated December 15, 2020 shall remain in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this Agreement on the date(s) set forth below.

KERN COUNTY WATER AGENCY
on behalf of itself and its IMPROVEMENT
DISTRICT NO. 4

Eric Averett, General Manager

Date

BELRIDGE WATER STORAGE DISTRICT

Justin Rowe, General Manager

Date

BERRENDA MESA WATER DISTRICT

Justin Rowe, General Manager

Date

BUENA VISTA WATER STORAGE DISTRICT

Tim Ashlock, Engineer-Manager

Date

CAWELO WATER DISTRICT

David Ansolabehere, General Manager

Date

LOST HILLS WATER DISTRICT

Justin Rowe, General Manager

Date

ROSEDALE-RIO BRAVO WATER STORAGE DISTRICT

Dan Bartel, Engineer-Manager

Date

SEMITROPIC WATER STORAGE DISTRICT on behalf of itself and its BUTTONWILLOW
IMPROVEMENT DISTRICT and POND-POSO IMPROVEMENT DISTRICT

Jason Gianquinto, General Manager

Date

TEHACHAPI-CUMMINGS COUNTY WATER DISTRICT

Tom Neisler, General Manager

Date

TEJON-CASTAC WATER DISTRICT

Angelica Martin, Secretary

Date

WEST KERN WATER DISTRICT

Greg Hammett, General Manager

Date

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

Sheridan Nicholas, Engineer-Manager

Date

Delta Conveyance Project -- Planning and Design Costs		EXHIBIT B	
Kern County Water Agency			
Member Unit Participation (Maximum)			
	(1)	(2)	(3)
	Firm	DCP Participation	
	Table 1		
Member Unit	(af)	(af)	(%)
Belridge Water Storage District	121,508	7,290	6.0000%
Berrenda Mesa Water District	92,600	5,556	6.0000%
Buena Vista Water Storage District	21,300	213	1.0000%
Cawelo Water District	38,200	382	1.0000%
Henry Miller Water District	35,500	0	0.0000%
Improvement District No. 4	82,946	82,946	100.0000%
Kern County Water Agency	8,000	8,000	100.0000%
Kern Delta Water District	25,500	0	0.0000%
Lost Hills Water District	119,110	7,147	6.0000%
Rosedale-Rio Bravo Water Storage District	29,900	5,000	16.7200%
Semitropic Water Storage District	155,000	10,850	7.0000%
Tehachapi-Cummings County Water District	19,300	19,300	100.0000%
Tejon-Castac Water District	5,278	5,278	100.0000%
West Kern Water District	31,500	4,999	15.8700%
Wheeler Ridge-Maricopa Water Storage District	197,088	1,971	1.0000%
Total	982,730	158,932	16.1725%

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT**MEMORANDUM**

TO: Board of Directors

FROM: Sheridan Nicholas

DATE: August 10, 2026

SUBJECT: Consider Approval of Consent and Termination Agreement - Western Hills Water District Banking Agreement

In 2010, the District - as part of the Westside 5 - entered into a Water Banking Programming Agreement with Western Hills Water District (Western Hills). This agreement has not been utilized for several years due to non-payment issues between Western Hills and the Kern County Water Agency (KCWA). As a result of those non-payment issues, Western Hills and KCWA have entered into an agreement regarding a long-term water supply for Western Hills.

As part of that agreement with the KCWA, Western Hills is required to, among other things, transfer to the KCWA “all water banked by Western Hills” in accordance with the Water Banking Agreement. 4,791 acre-feet was banked by Western Hills (of which 1,292 acre-feet was the District’s share) would be transferred to the KCWA. With that transfer, and the new water supply agreement between Western Hills and KCWA, it was determined that it was appropriate to terminate the banking agreement between Westside 5 and Western Hills.

The attached Consent and Termination Agreement would terminate the Westside 5 and Western Hills Water Banking Programming Agreement.

Recommendation. It is recommended the District approve and authorize the Engineer-Manager to execute the Consent and Termination Agreement between Western Hills Water District and the Westside 5.

CONSENT AND TERMINATION AGREEMENT

This Consent and Termination Agreement is entered into by and between Western Hills Water District (“Western Hills”) and Belridge Water Storage District, Berrenda Mesa Water District, Lost Hills Water District, Dudley Ridge Water District, and Wheeler Ridge-Maricopa Water Storage District (collectively, the “Westside5”) as of this ____ day of ____ 2026 (the “Effective Date”).

RECITALS

A. On or about December 8, 2010, Western Hills and the Westside5 entered into that Water Banking Program Agreement in which the Westside5 agreed to bank certain amounts of KCWA Contract Water which exceeded WHWD In-District Demands (the “Water Banking Agreement”).

B. As of the Effective Date, Western Hills and the Kern County Water Agency (the “Agency”) have entered into or will enter into an agreement by which the Agency will provide Western Hills with a new long-term water supply. As part of that agreement with the Agency, Western Hills is required to, among other things, transfer to the Agency “all water banked by Western Hills” in accordance with the Water Banking Agreement.

C. As of the Effective Date, the total amount of water banked by Western Hills in accordance with the Water Banking Agreement is 4,791 acre-feet. Before Western Hills can transfer that 4,791 acre-feet of banked water to the Agency, however, the parties agree that Western Hills will obtain that consent set forth under Section 15 of the Water Banking Agreement:

15. Assignments. No Party to this Agreement may assign any of its rights or delegate any of its duties under this Agreement without the prior written consent of all other Parties to this Agreement, which consent may not be unreasonably withheld or delayed. Despite such consent, no assignment will release the assignor from any of its obligations or alter any of its primary obligations to be performed under this Agreement

D. Accordingly, Western Hills is willing to obtain that consent from the Westside5, and the Westside5 is willing to provide that consent to Western Hills, subject to the terms and conditions set forth herein.

AGREEMENT

1. RECITALS. The foregoing recitals are deemed true and correct and are hereby made part of this Agreement.

2. DEFINITIONS. Unless otherwise stated herein, any and all capital terms and phrases shall have the same definition as used in the Water Banking Agreement.

3. **CONSENT TO TRANSFER.**

a. Banked Balance. Western Hills and the Westside5 hereby acknowledge and agree that 4,791 acre-feet constitutes the final and complete accounting of all water banked by the Westside5 on behalf of Western Hills pursuant to the Water Banking Agreement (the “Banked Balance”). As of the Effective Date, the Banked Balance shall be final and binding upon the parties, and no further adjustment, reconciliation, or true-up, as contemplated by Section 7(e) of the Water Banking Agreement, shall be made, claimed, or otherwise asserted by Western Hills after the Effective Date.

b. Consent. Concurrent with termination of the Water Banking Agreement and subject to the terms and conditions set forth herein, the Westside5 hereby consents to that request by Western Hills to transfer the Banked Balance to the Agency, and agrees to facilitate, effectuate and assist in the transfer of the Banked Balance to the Agency. This consent by the Westside5 shall only apply to the transfer of the Banked Balance and no other provision of the Water Banking Agreement.

4. **TERMINATION OF THE WATER BANKING AGREEMENT.**

a. Waiver of Section 9 of the Water Banking Agreement. Western Hills and the Westside5 each hereby waive any and all notice requirements and other procedural prerequisites set forth in Section 9 of the Water Banking Agreement including, without limitation, the five-year and one-year prior notice periods described in Section 9(a), and the five-year prior notice period described in Section 9(b). Accordingly, the Parties understand, acknowledge, and agree that the termination set forth in Subsection (b) below shall become effective immediately upon execution of this Agreement, and the transfer of the Banked Balance to the Agency, notwithstanding that no such notice has been given by any party.

b. Termination of the Water Banking Agreement. Western Hills and the Westside5 hereby terminate the Water Banking Agreement, effective immediately upon execution of this Agreement and the transfer of the Banked Balance to the Agency.

c. Extinguishment of Post-Termination Recovery Rights. Western Hills hereby irrevocably waives, releases, and relinquishes any and all rights to recover, call for delivery of, or otherwise access or claim any right, title, or interest in any Return Water, or any other water accrued or attributed to Western Hills under the Water Banking Agreement, at any time following termination of the Water Banking Agreement, including without limitation the fifteen-year post-termination recovery period described in Section 3(b) thereof. The parties agree that, upon the transfer of the Banked Balance to the Agency as set forth in Section 3 above, Western Hills’ banked balance of Return Water shall be zero, and no further amounts shall accrue to, or be recoverable by, Western Hills thereunder.

5. SATISFICATION OF OBLIGATIONS; RELEASE THEREFROM.

a. Satisfaction of All Obligations Under the Water Banking Agreement. Western Hills and the Westside5 agree that all obligations and rights set forth under the Water Banking Agreement — including without limitation any rights of Western Hills to Return Water or to recover banked water under Sections 3 and 4 thereof — have been fully satisfied, fulfilled, released, or extinguished by both parties, and that, as of the Effective Date, there are no outstanding obligations, charges, costs, expenses, duties, responsibilities, or rights owed by, or remaining in favor of, either party to or as against the other.

b. Release of Claims. Western Hills and the Westside5 hereby release any claim that they may have against the other party with regard to any obligation, duty, or responsibility arising under that Water Banking Agreement. These claims include all claims of every nature and kind, whether known or unknown, suspected or unsuspected, and all rights under section 1542 of the Civil Code are hereby expressly waived. Section 1542 of the Civil Code provides as follows:

A general release does not extend to claims which the creditor does not know or suspect to exist in his or her favor at the time of executing the release and that, if known by him or her would have materially affected his or her settlement with the debtor or released party.

Western Hills and the Westside5 acknowledge that they may hereafter discover facts different from, or in addition to, those which they now know or believe to be true with respect to any of the claims released by the provisions of this release and agree that each release, waiver, and warranty made in this release is now and will remain effective, notwithstanding the existence of any such different or additional facts or the discovery thereof.

6. GENERAL PROVISIONS.

a. Governing Law. The laws of the State of California without regard to conflict of law principles shall govern the interpretation of this Agreement. The sole and exclusive venue for any dispute or action between parties arising from or related to this Agreement shall be the Superior Court for the County of Kern, California.

b. Representations and Warranties. Each person who executes this Agreement on behalf of Western Hills and the Westside5 hereby represents and warrants that (a) the party on whose behalf he or she executes the Agreement, if other than a natural person, (1) is a legally constituted legal entity and (2) has authorized the execution of this Agreement, and (b) he or she is authorized to execute this Agreement.

c. Entire Agreement. This Agreement contains the entire agreement between Western Hills and the Westside5 with respect to the subject-matter set forth herein and supersedes any other agreement, whether written or oral, between Western Hills and the Westside5 relating to the same subject. Any prior representations, promises or the like that are not contained in this Agreement shall be of no force or effect.

d. Statutory Rules of Interpretation. Any rule of interpretation that an ambiguity is to be resolved against the drafting party shall not be employed in the interpretation of this Agreement, or any amendment hereof, and neither section 1654 of the Civil Code, nor any similar law shall be applied to resolve any ambiguity in this Agreement.

e. Amendment. This Agreement may not be modified, changed, altered, amended, or otherwise revised except by a written amendment duly executed by both parties hereto.

f. Assignment. This Agreement is personal to Western Hills and the Westside5 and neither party shall assign or otherwise transfer this Agreement or any of their rights under this Agreement, either voluntarily, involuntarily, or by operation of law. Any assignment or other transfer or attempted assignment or transfer contrary to the provisions of this Agreement shall be absolutely null and void and of no effect whatsoever.

g. Counterparts; Electronic Signature. This Agreement may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one and the same instrument. Facsimile and electronic signatures shall be binding for all purposes.

In witness whereof, Western Hills and the Westside5 have executed this Consent Termination Agreement as of the day and year first hereinabove written.

“WESTERN HILLS”

Western Hills Water District

Signature: _____

Name: _____

Date: _____

“WESTSIDE5”

Belridge Water Storage District

Signature: _____

Name: _____

Date: _____

Berrenda Mesa Water District

Signature: _____

Name: _____

Date: _____

Lost Hills Water District

Signature: _____

Name: _____

Date: _____

Dudley Ridge Water District

Signature: _____

Name: _____

Date: _____

Wheeler Ridge-Maricopa Water Storage District

Signature: _____

Name: _____

Date: _____

WHEELER RIDGE-MARICOPA WATER STORAGE DISTRICT

MEMORANDUM

TO: Board of Directors

FROM: Sheridan Nicholas

DATE: August 10, 2026

SUBJECT: Battery Storage Projects

- a. **Consider Approval of the First Amendment to Energy Management Services Agreement**
- b. **Consider Approval of Termination Agreements for others**

In 2023, the District entered into six Energy Management Services Agreements with White Pine Renewables (or its subsidiaries). Under the terms of these agreements, large batteries would be placed at six pumping plant sites throughout the District where those batteries would be utilized to help lower and offset District PG&E demand charges.

Due to several factors - including but not limited to right-of-way and cost issues - White Pine has asked that only one site, WRM 7, proceed at this time. With that, White Pine has requested the District approve the attached First Amendment to the Energy Management Services Agreement for WRM7 with Atlas Storage 7, LLC. The current amendment only details the Battery Equipment Make and Model. Due to the significant time since approval of the agreements, the District may wish to include some other items within the amendment as well.

With only one storage site moving forward as well, it would be appropriate to terminate the other five energy management services agreements.

Recommendation. It is recommended the District approve and authorize the Engineer-Manager to execute the First Amendment to Energy Management Services Agreement with Atlas Storage 7, LLC, including appropriate and necessary changes as determined by the Engineer-Manager and counsel; and termination agreements for the other District locations.

**FIRST AMENDMENT TO
ENERGY MANAGEMENT SERVICES AGREEMENT**

This First Amendment to the Energy Management Services Agreement (this "**First Amendment**"), dated as of August 4th, 2026 (the "**Amendment Effective Date**"), is entered into between Atlas Storage 7, LLC, a Delaware Limited Liability Company (the "**Provider**"), and Wheeler Ridge Maricopa Water Storage District, a California water storage district (the "**Host Customer**" and, together with Provider, the "Parties" and each, a "Party").

RECITALS

- A. Provider and Host Customer are parties to that certain Energy Management Services Agreement, comprised of (i) those certain General Terms and Conditions of Energy Management Services Agreement, dated December 21, 2023 (the "**General Conditions**"), and (ii) those certain Special Terms and Conditions of Energy Management Services Agreement, dated December 21, 2023 (the "**Special Conditions**" and, together with the General Conditions and all schedules and exhibits thereto, the "**Agreement**").
- B. The Parties desire to amend the Agreement to specify the make and model of the battery equipment to be installed at the Premises as part of the Energy Storage System, as more particularly set forth herein.
- C. Capitalized terms used but not defined herein shall have the meanings ascribed to them in the Agreement.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

- 1. **Amendment to Schedule 5 – Description of the Premises, Energy Storage System and Scope of Work.** Section V(c) of Schedule 5 to the Special Conditions (Description of the Premises, Energy Storage System and Scope of Work) is hereby amended by adding the following row to the table under sub-section "B. Description of Energy Storage System" immediately following the "Energy Storage System Technology" row:

Battery Equipment Make and Model	Tesla Megapack 2XL, 2 Hour, Part No. 1848844-XX-Y EC22
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- 2. **No Other Amendments.** Except as expressly set forth in this First Amendment, all terms and conditions of the Agreement shall remain in full force and effect without modification. In the event of any conflict or inconsistency between this First Amendment and the Agreement, the terms and conditions of this First Amendment shall control.
- 3. **Ratification.** The Parties hereby ratify and confirm the Agreement, as amended by this First Amendment, and agree that the Agreement, as so amended, is in full force and effect.

4. Counterparts. This First Amendment may be executed in one or more counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. Electronic signatures shall be deemed valid and binding to the same extent as original signatures.

5. Entire Agreement. The Agreement, as amended by this First Amendment, constitutes the entire agreement of the Parties with respect to the subject matter hereof and supersedes all prior negotiations, representations, warranties, and understandings of the Parties with respect thereto.

[Signature page follows]

IN WITNESS WHEREOF, the Parties have executed this First Amendment as of the Amendment Effective Date written above.

PROVIDER

Atlas Storage 7, LLC

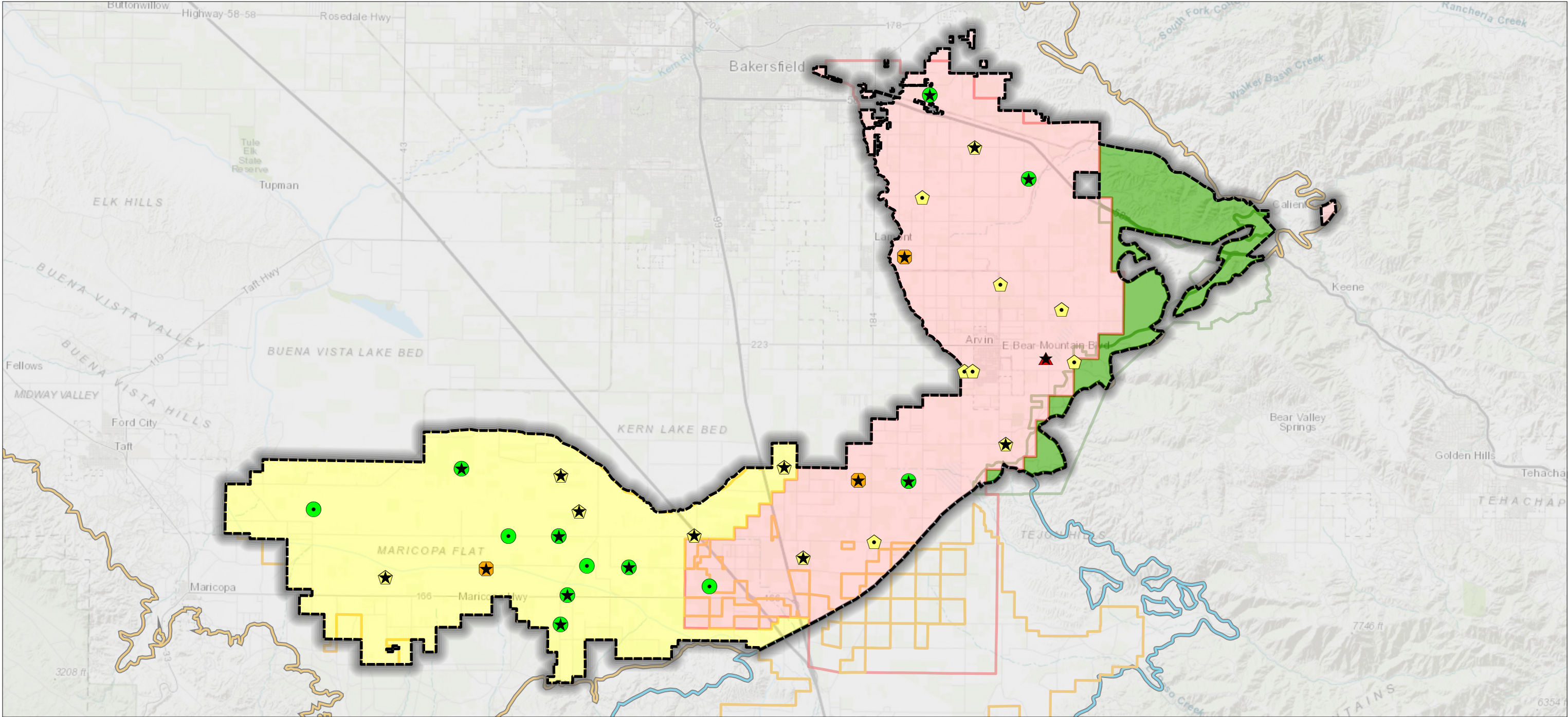
HOST CUSTOMER

Wheeler Ridge-Maricopa Water Storage District

By: 
Evan Riley (Aug 4, 2026 11:17:33 PDT)
Name: Evan Riley
Title: Authorized Person, Managing Partner

By: _____
Name: _____
Title: _____

[Signature page to First Amendment to Energy Management Services Agreement]



Legend

Representative Monitoring Well and Status as of July 2026

- Water Level Above MO (12 or 39%)
- Water Level Between MO and MT but closer to MO (15 or 49%)
- Water Level Between MO and MT but closer to MT (3 or 9%)
- Water Level Below MT (1 or 3%)
- No Water Level Measurement (0)

- South of Kern River GSAs
- Arvin GSA
- Wheeler Ridge-Maricopa GSA
- Tejon-Castac Water District GSA
- WRMWSA Service Area
- AEWSD Service Area
- TCWD Service Area

Groundwater Subbasin

- Kern County (DWR 5-022.14)
- White Wolf (DWR 5-022.18)
- Transducer Installed

Abbreviations

- AEWSD = Arvin-Edison Water Storage District
- DWR = California Department of Water Resources
- GSA = Groundwater Sustainability Agency
- MO = Measurable Objective
- MT = Minimum Threshold
- RMW = Representative Monitoring Well
- SGMA = Sustainable Groundwater Management Act
- SMC = Sustainable Management Criteria
- TCWD = Tejon-Castac Water District
- UR = Undesirable Result
- WRMWSA = Wheeler Ridge-Maricopa Water Storage District

Notes

- All locations are approximate.
- Status is based on the SMCs in the 2025 Kern County Subbasin Groundwater Sustainability Plan
- Undesirable Results are deemed to occur if (1) more than 15 drinking water wells within the Subbasin are reported as dry in any given year, or (2) groundwater levels in 25% or more RMWs are below their respective MT over a single year (two consecutive seasonal measurements).

Sources

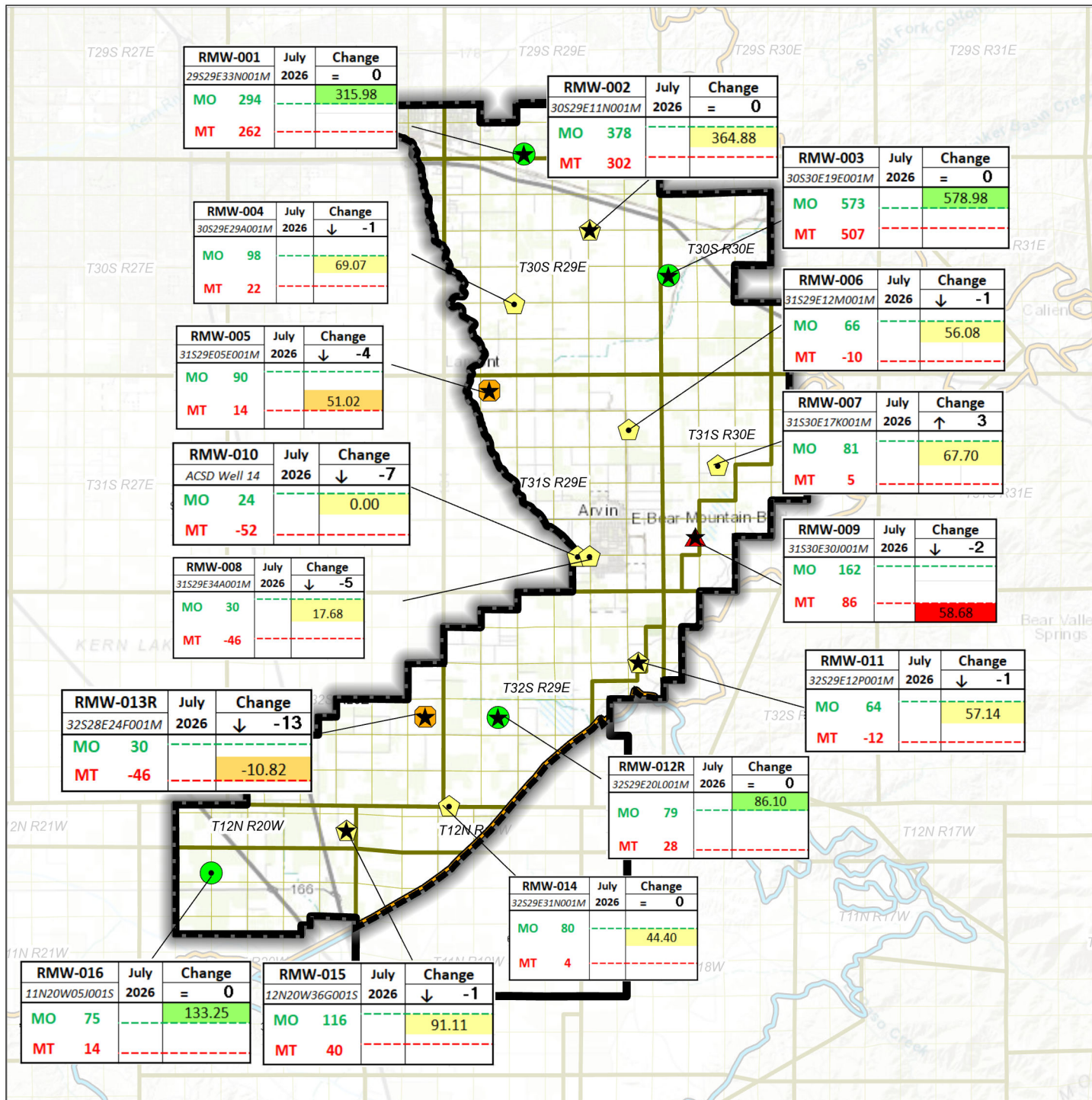
- Basemap is ESRI's ArcGIS Online world topographic map, obtained 5 August 2026.
- GSA boundaries obtained from SGMA GSA Map Viewer portal, accessed 6 May 2022.
- DWR groundwater basins are based on the boundaries defined in California's Groundwater Bulletin 118 - 2019 Update.



July 2026 Water Levels Relative to SMCs

South of Kern River GSAs
Kern County, CA
July 2026
C20055.00





Legend

Representative Monitoring Well and Status as of July 2026

- Water Level Above MO (4 or 25%)
- Water Level Between MO and MT but closer to MO (9 or 56%)
- Water Level Between MO and MT but closer to MT (2 or 13%)
- Water Level Below MT (1 or 6%)
- No Water Level Measurement (0)
- Arvin GSA
- Arvin-Edison Water Storage District
- Groundwater Subbasin**
- Kern County (DWR 5-022.14)
- White Wolf (DWR 5-022.18)
- ★ Transducer Installed

Abbreviations

ACSD	= Arvin Community Services District
DWR	= California Department of Water Resources
ft msl	= feet above mean sea level
GSA	= Groundwater Sustainability Agency
MO	= Measurable Objective
MT	= Minimum Threshold
RMW	= Representative Monitoring Well
SMC	= Sustainable Management Criteria

Notes

- All locations are approximate.
- Groundwater elevations reported in units of ft msl.
- All water levels collected during July 2026.
- Arrow direction indicates water level change from previous month.
- Status is based on the SMCs in the 2025 Kern County Subbasin Groundwater Sustainability Plan.
- Undesirable Results are deemed to occur if (1) more than 15 drinking water wells within the Subbasin are reported as dry in any given year, or (2) groundwater levels in 25% or more RMWs are below their respective MT over a single year (two consecutive seasonal measurements).

Sources

- Basemap is ESRI's ArcGIS Online world topographic map, obtained 5 August 2026.

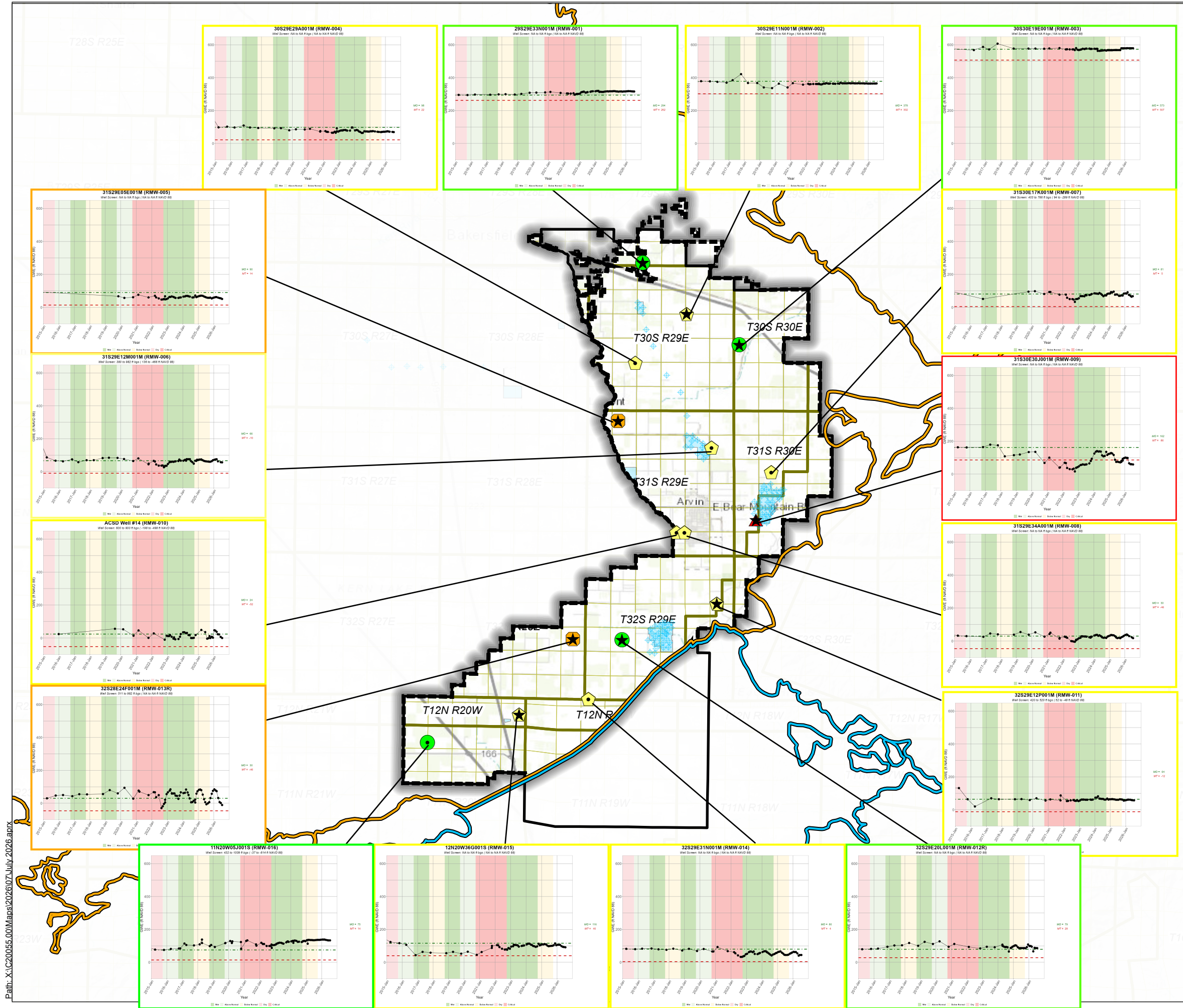


Groundwater Levels Relative to SMCs July 2026 Arvin GSA

Arvin-Edison Water Storage District
Kern County, California
July 2026
B60064.10

eki environment
& water

Figure 2



Legend

Representative Monitoring Well and Status as of July 2026

- Water Level Above MO (4 or 25%)
- ⬠ Water Level Between MO and MT but closer to MO (9 or 56%)
- ⬠ Water Level Between MO and MT but closer to MT (2 of 13%)
- ▲ Water Level Below MT (1 or 6%)
- ⬠ No Water Level Measurement (0)

▭ Arvin-Edison Water Storage District

▭ Arvin GSA

Groundwater Subbasin

▭ Kern County (DWR 5-022.14)

▭ White Wolf (DWR 5-022.18)

★ Transducer Installed

Abbreviations

AEWSD	= Arvin-Edison Water Storage District
DWR	= California Department of Water Resources
ft msl	= feet above mean sea level
GWE	= groundwater elevation
MO	= measurable objective
MT	= minimum threshold
RMW	= Representative Monitoring Well

Notes

1. All locations are approximate.
2. Groundwater elevations are in feet mean sea level.
3. Status is based on the SMCs in the 2025 Kern County Subbasin Groundwater Sustainability Plan.
4. Undesirable Results are deemed to occur if (1) more than 15 drinking water wells within the Subbasin are reported as dry in any given year, or (2) groundwater levels in 25% or more RMWs are below their respective MT over a single year (two consecutive seasonal measurements).
5. All RMW status based on July 2026 measurements.

Sources

1. Basemap is ESRI's ArcGIS Online world topographic map, obtained 5 August 2026.
2. Water level information obtained from AEWSD.



DRAFT

Hydrographs in Representative Monitoring Wells (January 2015 - July 2026)

Arvin-Edison Water Storage District
Kern County, CA

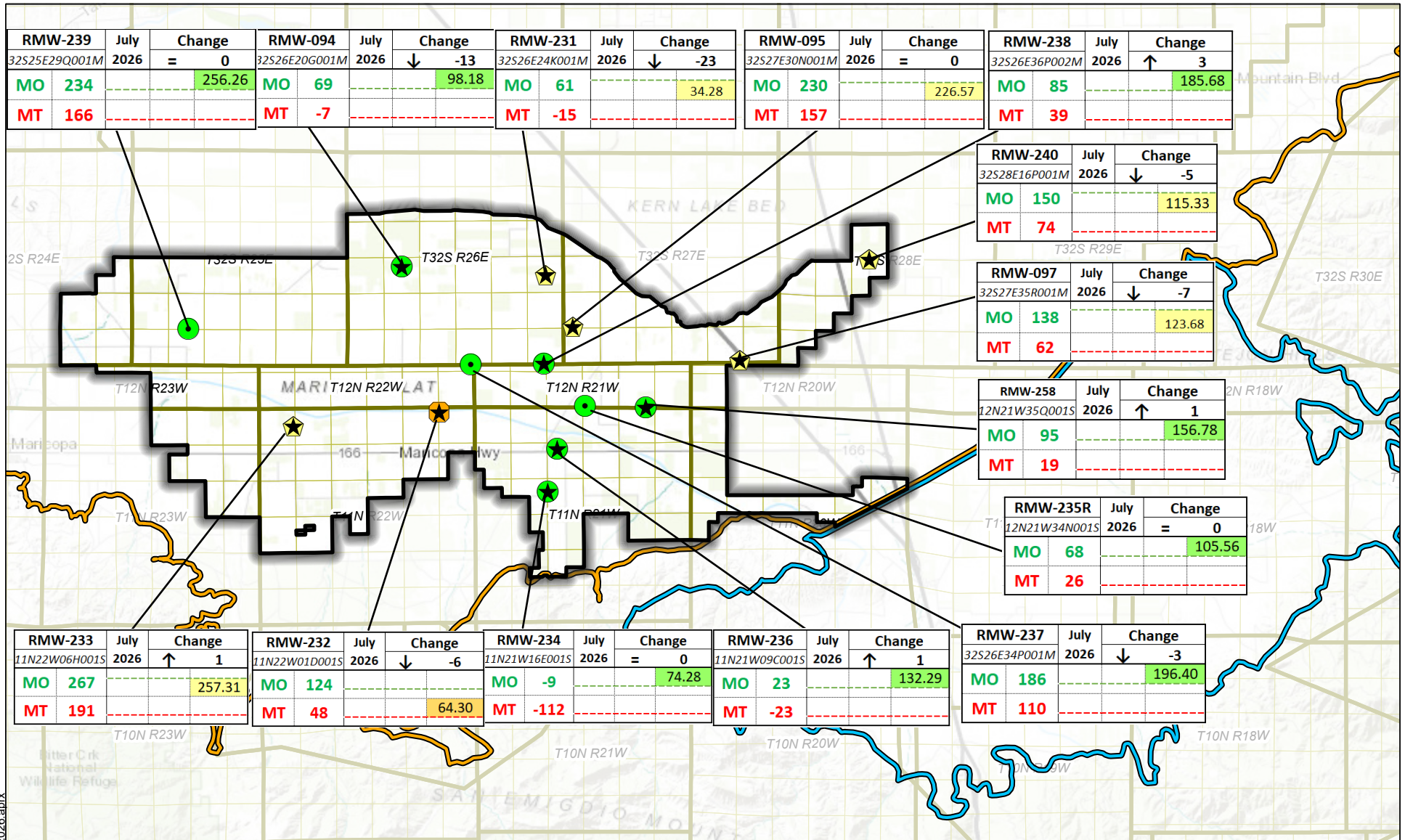
July 2026

C20055.01

Figure 3

146

INTERIM FIGURE - FOR INFORMATIONAL PURPOSES ONLY



Legend

Representative Monitoring Well and Status as of July 2026

- Water Level Above MO (8 or 57%)
- Water Level Between MO and MT but closer to MO (5 or 35%)
- Water Level Between MO and MT but closer to MT (1 or 7%)
- Water Level Below MT (0)
- No Water Level Measurement (0)

Groundwater Subbasin

- Kern County (DWR 5-022.14)
- White Wolf (DWR 5-022.18)
- Wheeler Ridge-Maricopa GSA

Transducer Installed

Notes

- All locations are approximate.
- Groundwater elevations reported in units of ft msl.
- All water levels collected during July 2026.
- Arrow direction indicates water level change from previous month.
- Status is based on the SMCs in the 2025 Kern County Subbasin Groundwater Sustainability Plan.
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Sources

- Basemap is ESRI's ArcGIS Online world topographic map, obtained 5 August 2026.

Abbreviations

DWR = California Department of Water Resources
ft msl = feet above mean sea level
GSA = Groundwater Sustainability Agency
MO = Measurable Objective
MT = Minimum Threshold
SMC = Sustainable Management Criteria

0 4 8
(Scale in Miles)

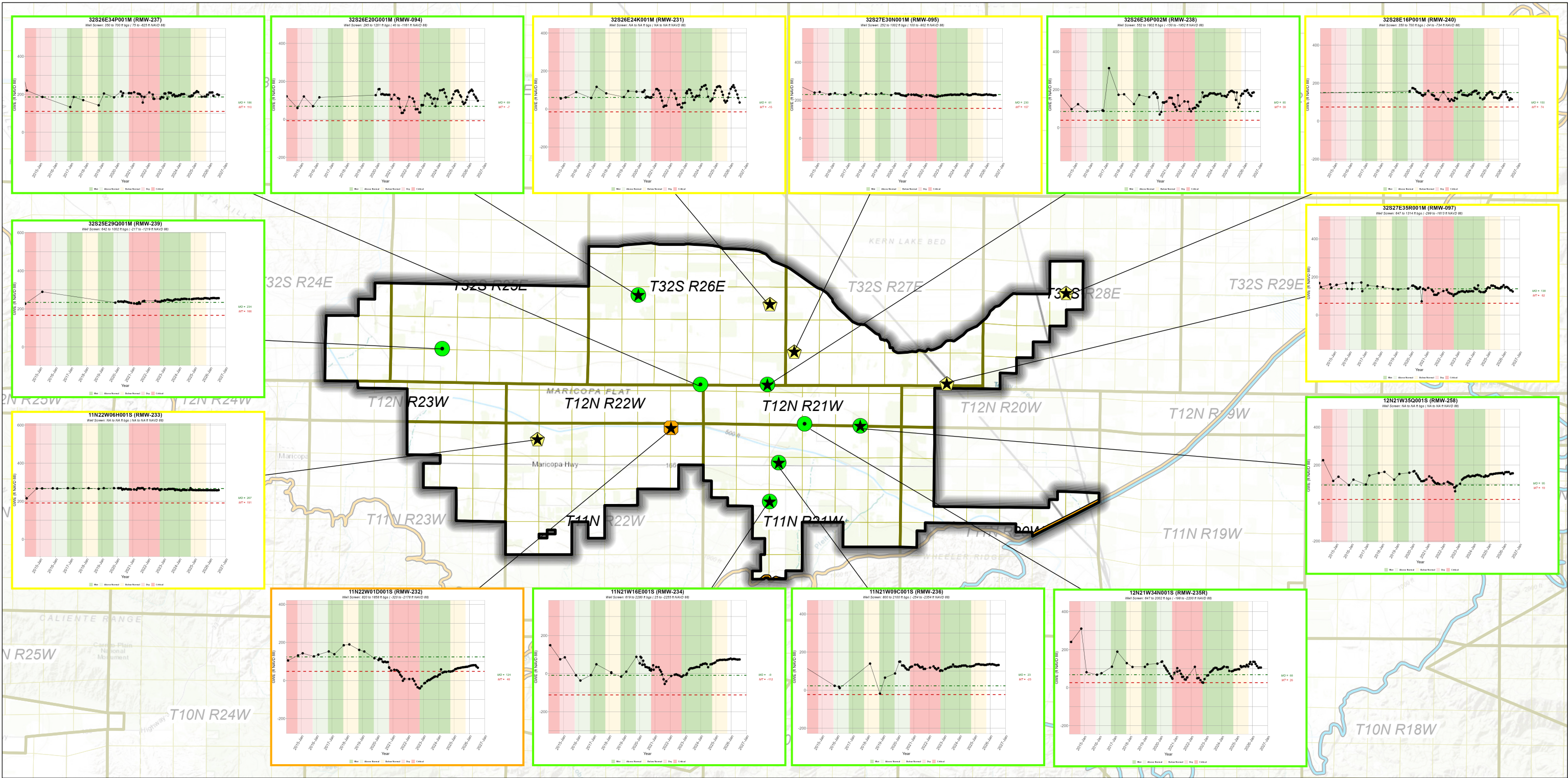
**Groundwater Levels Relative to SMCs
July 2026
Wheeler Ridge-Maricopa GSA**

South of Kern River
Kern County, California
July 2026
C20055.00

Figure 4

Path: X:\C20055.00\Maps\2026\07_July_2026.aprx

Patht: X:\C20055.00\Maps\2026\07 July 2026.aprx



Legend

- Representative Monitoring Well and Status as of July 2026**
- Water Level Above MO (8 or 57%)
 - Water Level Between MO and MT but closer to MO (5 or 35%)
 - Water Level Between MO and MT but closer to MT (1 or 7%)
 - Water Level Below MT (0)
 - No Water Level Measurement (0)
- Groundwater Subbasin**
- Wheeler Ridge-Maricopa GSA
 - Kern County (DWR 5-022.14)
 - White Wolf (DWR 5-022.18)
- ★ Transducer Installed

Notes

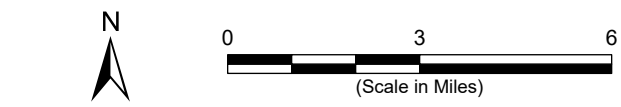
1. All locations are approximate.
2. Groundwater elevations are in feet mean sea level.
3. Status is based on the SMCs in the 2025 Kern County Subbasin Groundwater Sustainability Plan.
4. Undesirable Results are deemed to occur if (1) more than 15 drinking water wells within the Subbasin are reported as dry in any given year, or (2) groundwater levels in 25% or more RMWs are below their respective MT over a single year (two consecutive seasonal measurements).
5. All RMW status based on July 2026 measurements.

Sources

1. Basemap is ESRI's ArcGIS Online world topographic map, obtained 5 August 2026.
2. Groundwater elevation data provided by WRMWSD.

Abbreviations

- DWR = California Department of Water Resources
ft msl = feet above mean sea level
GSA = Groundwater Sustainability Agency
MO = Measurable Objective
MT = Minimum Threshold
RMW = Representative Monitoring Well
SMCs = Sustainable Management Criteria
WRMWSD = Wheeler Ridge-Maricopa Water Storage District



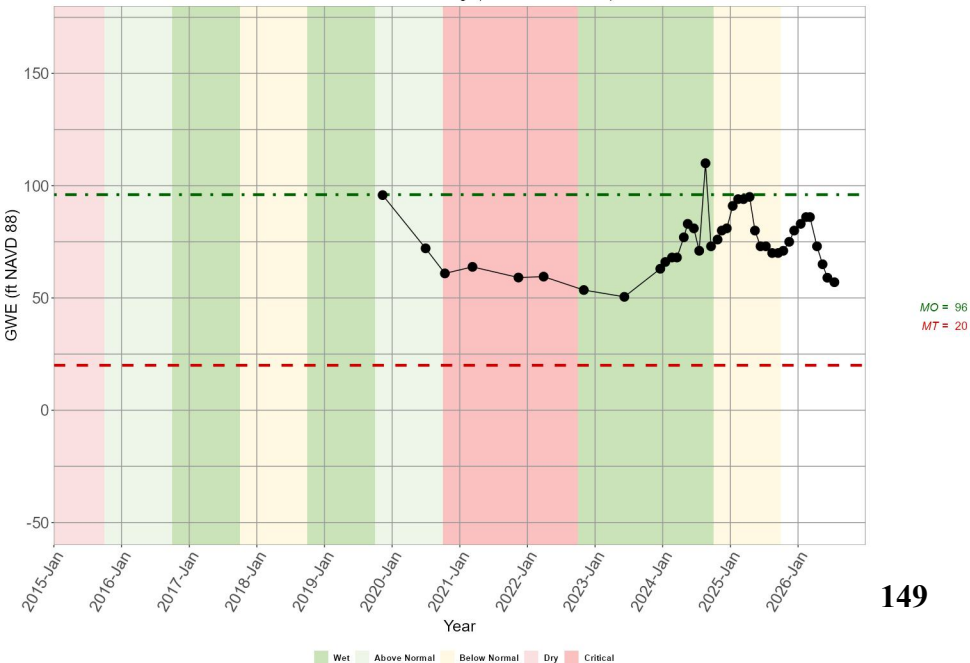
Hydrographs in Representative Monitoring Wells (January 2015 - July 2026)

Wheeler Ridge-Maricopa Water Storage District
Kern County, CA



Caratan Well (RMW-070)

Well Screen: NA to NA ft bgs (NA to NA ft NAVD 88)





KERN COUNTY WATER AGENCY

Stuart T. Pyle Water Resources Center

3200 Rio Mirada Drive

Bakersfield, California

Notice of SPECIAL BOARD OF DIRECTORS MEETING

July 31, 2026

Conference Line: [+1\(669\)444-9171](tel:+1(669)444-9171)

Meeting ID: 915 6345 2292

Passcode: 524037

Join Zoom Meeting

<https://kcwa.zoom.us/j/91563452292>

Meeting ID: 915 6345 2292

AGENDA

- I. Call to Order – 1:30 p.m.
- II. Directors' Forum
- III. Public Comment
Anyone may comment on any subject within Agency jurisdiction whether or not it is on the agenda. Time for such comment may be limited.
- IV. Report of the General Counsel
 - A. Authorization for Closed Session regarding:
 1. Conference with Legal Counsel – Anticipated Litigation: Significant exposure to litigation: (Government Code section 54956.9, subdivision (d)(2)):
 - a. one potential suit
- V. Closed Session Report
- VI. Consideration and possible approval of agreement with Buena Vista Water Storage District for delivery of up to 16,000 acre-feet of water
- VII. Consideration and possible approval of agreement with Henry Miller Water District for delivery of up to 1,300 acre-feet of water
- VIII. Adjournment

NOTICE: This meeting is being conducted partially by telephone conference. Telephone conference locations are as follows:

45399 Poso Park Dr, Posey, CA 93260

NOTICE: This meeting is being conducted partially by telephone conference.

Conference Line: [+1\(669\)444-9171](tel:+16694449171) / **Meeting ID:** 915 6345 2292 / **Passcode:** 524037 / <https://kcwa.zoom.us/j/91563452292>

DECLARATION OF POSTING: I declare under penalty of perjury, that I am employed by the Kern County Water Agency and that I posted the foregoing Agenda at the Agency Office on July 30, 2026.



Stephanie N. Prince, Board Secretary

Requests for a disability-related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting should be made to the Board Secretary in advance of the meeting to ensure availability of the requested service or accommodation.

KERN WATER BANK AUTHORITY



**Regular Meeting of Board of Directors
of the Kern Water Bank Authority
Tuesday, August 11, 2026, 3:15 PM
Kern Water Bank Authority Conference Room¹
1620 Mill Rock Way, Suite 500, Bakersfield, California**

This meeting is held in accordance with the Brown Act pursuant to Section 54950, et seq. of the California Government Code and the Kern Water Bank Authority (KWBA) Joint Exercise of Powers Agreement.

AGENDA

1. Roll Call

2. Approval of Minutes

The Board will consider approval of minutes of the July 14, 2026, Regular Board of Directors' Meeting and the July 20 and 23, 2026 Special Board of Directors' Meetings.

3. Treasurer's Report

The Board will consider approval of the July 2026 Treasurer's Report.

4. Authorization to Pay Expenses of Authority

The Board will consider approval of payment of the July 2026 accounts payable.

5. Consider Rescheduling the November 2026 Regular Board Meeting

Resolution Required

6. Reports/Other Action Items

A) Staff Report

Review and possibly act on items discussed in previously submitted Staff Report, staff recommendations, and other items regarding:

- (1) Water Bank Operations
- (2) 3rd Party Facilities on Kern Water Bank
- (3) Adjacent Properties
- (4) KWBA HCP/NCCP and Land Management
- (5) Capital Improvements/Replacements/Maintenance and Funding
- (6) Data Collection and Automation

B) Directors, Counsel and Committee Reports

The Board of Directors will hear and possibly act on reports and recommendations:

- (1) Kern Fan Monitoring Committee

7. Old Business

This portion of the meeting is set aside for the discussion of matters which have been addressed at previous Board meetings.

¹ Requests for a disability-related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting should be made to the Board Secretary in advance of the meeting to ensure availability of the requested service or accommodation.

8. New Business

This portion of the meeting is set aside to provide the Board an opportunity to bring to the attention of the other Board members and the public matters which have come to their attention, subject to certain exceptions. No action can be taken on any matter discussed during this portion of the meeting; however, a Board member may request that a subject be placed on any future agenda.

9. Public Input

This portion of the meeting is set aside to provide the public an opportunity to bring to the attention of the Board members, matters of which the Board may not be aware, subject to certain exceptions. No action can be taken on any matter discussed during this portion of the meeting; however, a Board member may request that a subject be placed on any future agenda.

10. Closed Session

A) Conference with Legal Counsel – Pending Litigation (Gov. Code, § 54956.9(d)(1)).

(1) Various Applications to appropriate Kern River water, complaint and related proceedings before the State Water Resources Control Board.

B) Conference with Legal Counsel – Anticipated Litigation: Initiation of litigation pursuant to Gov. Code, § 54956.9(d)(4). Two potential litigations.

C) Conference with Legal Counsel – Anticipated Litigation: Significant exposure to litigation pursuant to Gov. Code, § 54956.9(d)(2). Two potential litigations.

D) Conference with Real Property Negotiator – Gov. Code, § 54956.8.

KWBA Representative: General Manager
Under Negotiation: Price and Terms of Payment
Negotiating Parties: KWBA and Kern County Water Agency
Property: CVC N2 Siphon Repair and Replacement

E) Conference with Real Property Negotiator – Gov. Code, § 54956.8.

KWBA Representative: General Manager and Geologist
Under Negotiation: Price and Terms of Payment
Negotiating Parties: KWBA and Irvine Ranch WD/Rosedale Rio-Bravo WSD
Properties: Kern Water Bank Land - Kern Fan Groundwater Storage Project
Conveyance

11. Reconvene and Report from Closed Session (Gov. Code, § 54957.1)

12. Adjourn

KERN WATER BANK AUTHORITY

MEMORANDUM

To: KWBA Board of Directors; Steve Torigiani

From: KWBA Staff

Date: August 11, 2026

Subject: Monthly Status Report

CALENDAR

The next KWBA 2026 Regular Board of Directors' Meeting is scheduled for Tuesday, September 8, 2026 (3:15 P.M.).

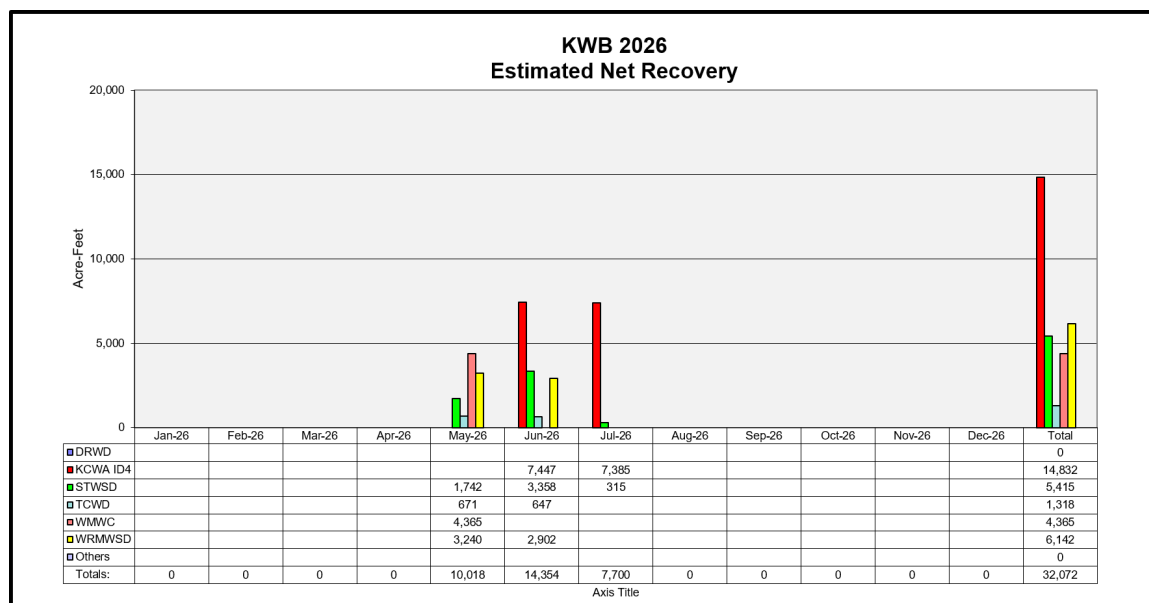
OPERATIONS

Recharge

There are currently no recharge activities.

Recovery

Recovery operations for KWB Participants ceased on July 17, 2026, and BVWSD ceased Kern River deliveries via the KWB canal to the California Aqueduct on July 20, 2026.



FACILITIES

Facilities Maintenance

Routine maintenance continues on roads, water delivery structures, wells, pumping stations, and canals.

Vegetation Management and Grazing

Spraying, tumbleweed removal, mowing along fence lines, structures, and around wells continues. Grazing is occurring throughout all areas of the KWB.

Golden Mussels

KWBA staff are participating in the Kern County golden mussel task force. KWBA staff continue to look for signs of golden mussels at the KWB pump stations and pipelines, but so far none have been found.

THIRD PARTIES

SoCalGas is expected to work on emergency pipeline repairs in the Conservation Bank Area.

ENVIRONMENTAL – GENERAL AND HCP ISSUES

Conservation Bank

CalTrans has purchased 4 credits. The Bakersfield Gateway Project is expected to purchase 10 credits in the near future. SoCalGas pipeline repairs in the Conservation Bank Area will require mitigation and PG&E has inquired about the purchase of mitigation credits.

CAPITAL IMPROVEMENTS/REPAIR AND REPLACEMENT

Capitalized Maintenance Program

Construction of replacement turnouts is currently in progress in the SP Ponds.

Replacement Wells

Well 30S25E-18C01 is being replaced with Well 30S25E-18C02. A well permit has been issued along with the old well abandonment permit. Bakersfield Well and Pump (BWP) has completed drilling, casing, gravel packing, swabbing and development. BWP will proceed with underground electrical plumbing and well pad foundation construction. Well 30S25E-16P01 is being replaced with well 30S25E-16P02. Gillex has completed well pad construction. BWP has completed drilling, casing, gravel packing, swabbing, and well development. BWP will proceed with underground electrical plumbing and well pad foundation construction after Well 18C02 is completed.

Well Rehabilitation and Repairs

There are no current well rehabilitation activities.

Basin 11

The Basin 11 Project upgrades are complete, and KWBA staff is waiting on some final invoices so that they can bill the Pioneer Project participants for their 15% of the direct costs.

Strand Siphon Replacement and Joint Use of Facilities Agreements

As previously reported, the joint use of facilities agreement with IRWD and RRWSD has been executed and recorded, and the encroachment permit agreement with the same parties has been fully executed. Pre-fab turnouts and discharge pipes are on site, gates will be fabricated next, and, once they are delivered to KWBA staff, KWBA will start construction.

Enos Lane Culvert

The KWBA has received approval and a permit from Caltrans for the culvert construction. Richard Meyer, NCI, and KWBA staff had a meeting on May 6, 2026 to discuss a solution to an existing 6" gas line that is on Caltrans' right-of-way that impacts the new culvert pipe location. After further investigation, the culvert pipe can be moved to the south side of the structure. Meyer has prepared revised plans to relocate the culvert pipe and to extend the P11 Canal a short distance. The revised plans are under review by Caltrans. On August 4, 2026, KWBA filed for a permit extension from Caltrans to proceed with culvert pipe construction once revised plans are approved.

Nord Turnout

At the Nord Turnout construction site on Jul 14th there was a catastrophic failure of the cofferdam and the CVC liner that resulted in significant damage to the CVC as well as a disruption of the CVC water deliveries. Discussions relating to the failure and completion of the turnout are ongoing between the KCWA, KWBA, and Pioneer Participants.

ADMINISTRATIVE

Power Update

The KWBA NEM2 application must be submitted to the PG&E CAISO cluster study by October 2026. TotalEnergies is assisting with that process.

Data Management Progress

VH Automation is continuing installation of control panels and is progressing at a rate of about two wells per week. Communications Enterprises Inc. (CEI) has completed installation of the communications backbone and is installing communication equipment at individual well sites. To date, approximately seventy two (72) of the well sites have been completed and are communicating with the SCADA system. During the recent recovery operations, staff analyzed incoming data for QA/QC purposes.

2027 Budget

Staff are currently working on the 2027 general and administrative (GA) and capital expenditures budgets and will present draft budgets at the September Board meeting.

Kern Water Bank Groundwater Sustainability Agency



**Regular Meeting of the Board of Directors
of the Kern Water Bank GSA
Tuesday, August 11, 2026, 3:00 P.M.
Kern Water Bank Authority Conference Room¹
1620 Mill Rock Way, Suite 500, Bakersfield, California**

This meeting is held in accordance with the Brown Act pursuant to Section 54950, et seq. of the California Government Code and the Joint Exercise of Powers Agreement for the Kern Water Bank Groundwater Sustainability Agency (GSA).

AGENDA

- 1. Roll Call**
- 2. Consider Approval of July 14, 2026 Board of Directors' Meeting Minutes**
- 3. Consider Approval of July 2026 Treasurer's Report**
- 4. Consider Authorizing Payment of July 2026 Expenses**
- 5. Consider Rescheduling the November 2026 Regular Board Meeting**
*** Resolution Required***
- 6. Reports and Other Action Items**
 - a. Kern County Subbasin GSP
 - b. SGMA Compliance
 - c. Kern Non-Districted Land Authority (KNDLA)
- 7. New Business**
- 8. Public Comment**
- 9. Closed Session Item Descriptions (Gov. Code, § 54956.8):**
 - a. Conference with Legal Counsel Regarding Litigation:
 - i. Gov. Code, § 54956.9(d)(2) [Potential: Significant Exposure to
a. Litigation]: One Item.
 - ii. Gov. Code, § 54956.9(d)(4) [Potential: Initiation of
a. Litigation]: One Item.
- 10. Reconvene and Report from Closed Session (Gov. Code, § 54957.1)**
- 11. Adjourn**

¹ Requests for a disability-related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting should be made to the Board Secretary in advance of the meeting to ensure availability of the requested service or accommodation.

KERN NON-DISTRICTED LAND AUTHORITY

(FORMERLY KERN GROUNDWATER AUTHORITY)

3200 Rio Mirada Drive, Bakersfield, CA 93308

Meeting of the Board of Directors

July 27, 2026, 2:00 p.m.

To virtually attend the meeting and to be able to view any presentations or additional materials provided at the meeting, please join online using the link and information below:

<https://us02web.zoom.us/j/87916828311?pwd=MXovFd9w4lFdX8AnOTJBubbKBaglaC.1>

Telephone Dial-in: (669) 900-6833

Meeting ID: 879 1682 8311

Password: 795650

KERN NON-DISTRICTED LAND AUTHORITY BOARD OF DIRECTORS AGENDA

This meeting is held in accordance with the Brown Act pursuant to Section 54956 of the California Government Code and the Kern Non-Districted Land Authority Joint Powers Agreement.

1. Roll Call- Quorum Determination.

In the absence of a quorum, the Board will handle only those items not needing a quorum.

2. Flag Salute

3. Public Input

This portion of the meeting is set aside to provide the public with an opportunity to bring to the attention of the Board matters of which the Board may not be aware and which are not on the current agenda. No action can be taken on any matter raised during this portion of the meeting; however, a Board member may request that the matter be placed on any future agenda for further review and possible action. Members of the public may directly address the Board of Directors on any item of interest within the Board's subject matter jurisdiction, before or during the Board's consideration of the item. The President may limit the time allowed for comment

4. Approval of Minutes

- a. *June 15, 2026

5. Financial Report

- a. *Financial Reports and Accounts Payables
- b. *Audit Proposal
- c. *Cash Call Request

6. Administration

- a. Executive Director Report
- b. Demand Management Update
 - i. Groundwater Allocation Committee Report

7. DWR Grant Administration

- a. Report on Grant Administration (Jason)

8. Legal (Valerie)

- a. Statewide Update

9. New Business

10. Correspondence

- a. County of Kern public comment on Demand Management Report
- b. LAFCO request

11. Closed Session

a. Conference with legal counsel – anticipated litigation

Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code Section 54956.9: 2 potential matters. (Potential liability from potential future water district formation and overlapping GSA election; Potential litigation from the Domestic Well Mitigation Program Application).

12. Adjournment

A person with a qualifying disability under the Americans with Disabilities Act of 1990 may request the Authority provide disability-related modification or accommodation in order to participate in any public meeting of the Authority. Such assistance includes appropriate alternative formats for the agendas and agenda packets. Requests should be made in person, by telephone, facsimile and/or written correspondence to the Authority office, at least 48 hours before a public Authority meeting. Written materials related to an item on this agenda to be considered in open session that are public documents and that are distributed to board members after the posting of the agenda, will be made available for public inspection when they are so distributed at the location of the KNDLA meeting during normal business hours. Documents that are public documents provided by others during a meeting will be available at the same location during business hours after the meeting.

White Wolf Subbasin Groundwater Sustainability Agency

Regular Board Meeting of the Board of Directors

Agenda
July 7, 2026 at 7:30 a.m.

Public may attend in-person, via telephone, or Web-based service:

In Person: Wheeler Ridge-Maricopa Water Storage District Headquarters
 12109 Highway 166
 Bakersfield, CA 93313

Or Virtual Option:

Go To Meeting: <https://meet.goto.com/911605181>
 Call by Phone: (872) 240-3311 Access Code: 911-605-181

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Recognition of Guests**
- 4. Approval of Minutes of the Regular Board Meeting of June 2, 2026**
- 5. Financial Accounting Report**
 - a. Financials (**Robert Velasquez**)
 - b. Discussion on LandIQ (**EKI**)
 - c. **Board Action Item:** Approve Fiscal Year 2026-2027 Budget
- 6. California Department of Water Resources (DWR) SGMA Implementation Round 2 grant update (Angelica Martin)**
- 7. Updates on actions discussed or authorized on June 2, 2026 (EKI)**
 - a. Update on Groundwater Sustainability Plan (GSP) implementation activities
 - i. May 2026 groundwater levels
 - ii. Representative Monitoring Wells for Degraded Water Quality options
 1. **Board Action Item:** Consider Tut Bros request for compensation of costs associated with water quality sampling
 - b. Summary of draft GSP revisions and release of Public Review Draft 2026 Amended GSP

In compliance with the Americans with Disabilities Act, if you need disability-related modifications or accommodations, including auxiliary aids or services, please call Angelica Martin (661) 663-4262.

White Wolf Subbasin Groundwater Sustainability Agency

Regular Board Meeting of the Board of Directors

Agenda
July 7, 2026 at 7:30 a.m.

8. Correspondence

- a. DWR email confirming removal of RMW-WWB-007 and RMW-WWB-009 from monitoring network
- b. Draft letter to County regarding Notice of Intent to Adopt an Amended White Wolf Subbasin GSP

9. Public Comment

At this time, the public may address the Board on any item not appearing on the agenda that is within the subject matter jurisdiction of the Board. Comments will be limited to three minutes.

10. Consider and provide direction on future agenda items

11. Adjourn

In compliance with the Americans with Disabilities Act, if you need disability-related modifications or accommodations, including auxiliary aids or services, please call Angelica Martin (661) 663-4262.

EKI TECHNICAL PRESENTATION

WHITE WOLF GSA BOARD OF DIRECTORS MEETING
7 JULY 2026



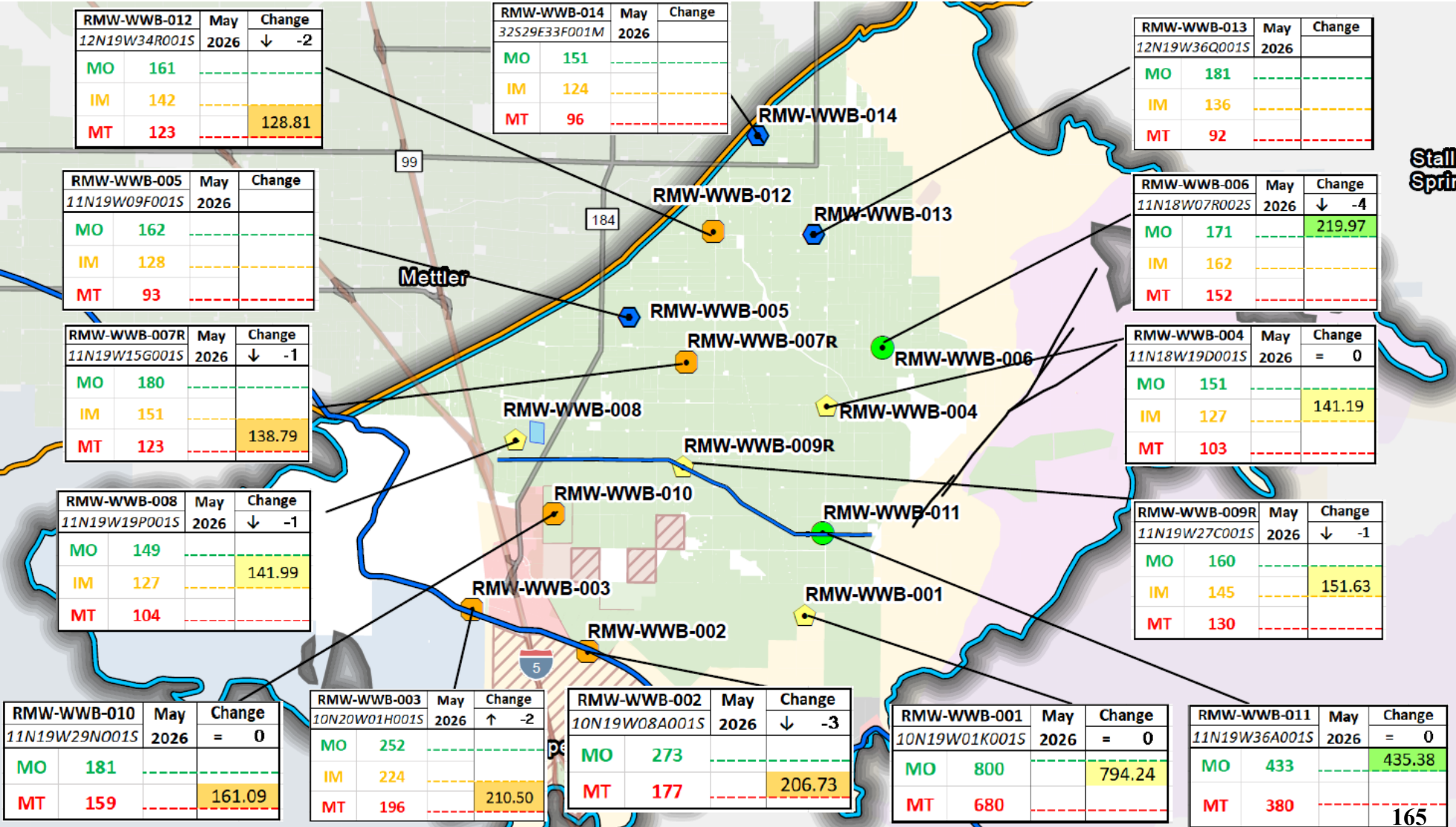
AGENDA

- May groundwater levels
- Representative Monitoring Wells for Degraded Water Quality (RMW-WQ) options
- Summary of draft Groundwater Sustainability Plan (GSP) revisions and release of Public Review Draft 2026 Amended GSP

MAY 2026 MEASUREMENTS COMPARED TO SMCs

Legend
Representative Monitoring Wells and Status as of May 2026

- Water Level Above MO (2 or 14%)
- Water Level Between MO and MT but above IM (4 or 29%)
- Water Level Between MO and MT but below IM (5 or 35%)
- Water Level Below MT (0)
- No Water Level Measurement (3 or 21%)
- Mettler Recharge Project
- Groundwater Subbasin
 - White Wolf (DWR 5-022.18)
 - Kern County (DWR 5-022.14)
- R = Replacement



- UR = MT exceedance in 40% of RMW-WVL for 2 consecutive Falls
- URs not occurring
- Where IM not shown, IM = MO
- RMW-WWB-005: Continue to explore data gap and pursue future grant funds to fill

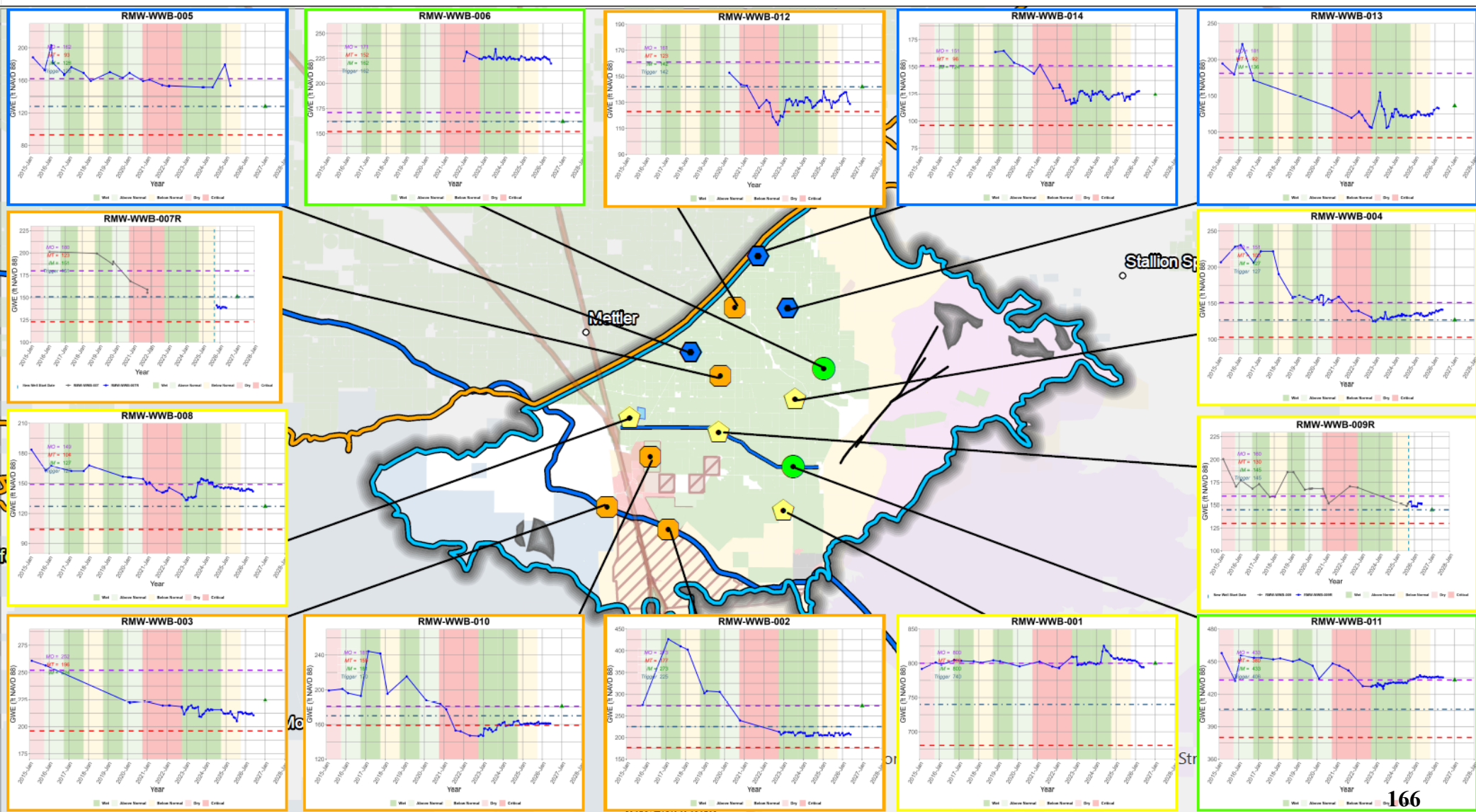
RMW-WL HYDROGRAPHS

Legend
Representative Monitoring Wells and Status as of May 2026

- Water Level Above MO (2 or 14%)
 - Water Level Between MO and MT but above IM (4 or 29%)
 - Water Level Between MO and MT but below IM (5 or 35%)
 - Water Level Below MT (0)
 - No Water Level Measurement (3 or 21%)
- Mettler Recharge Project
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- White Wolf (DWR 5-022.18)
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R = Replacement

- UR = MT exceedance in 40% of RMW-WL for 2 consecutive Falls
- URs not occurring
- RMW-WWB-005: Continue to explore data gap and pursue future grant funds to fill



REPORTING TO DWR

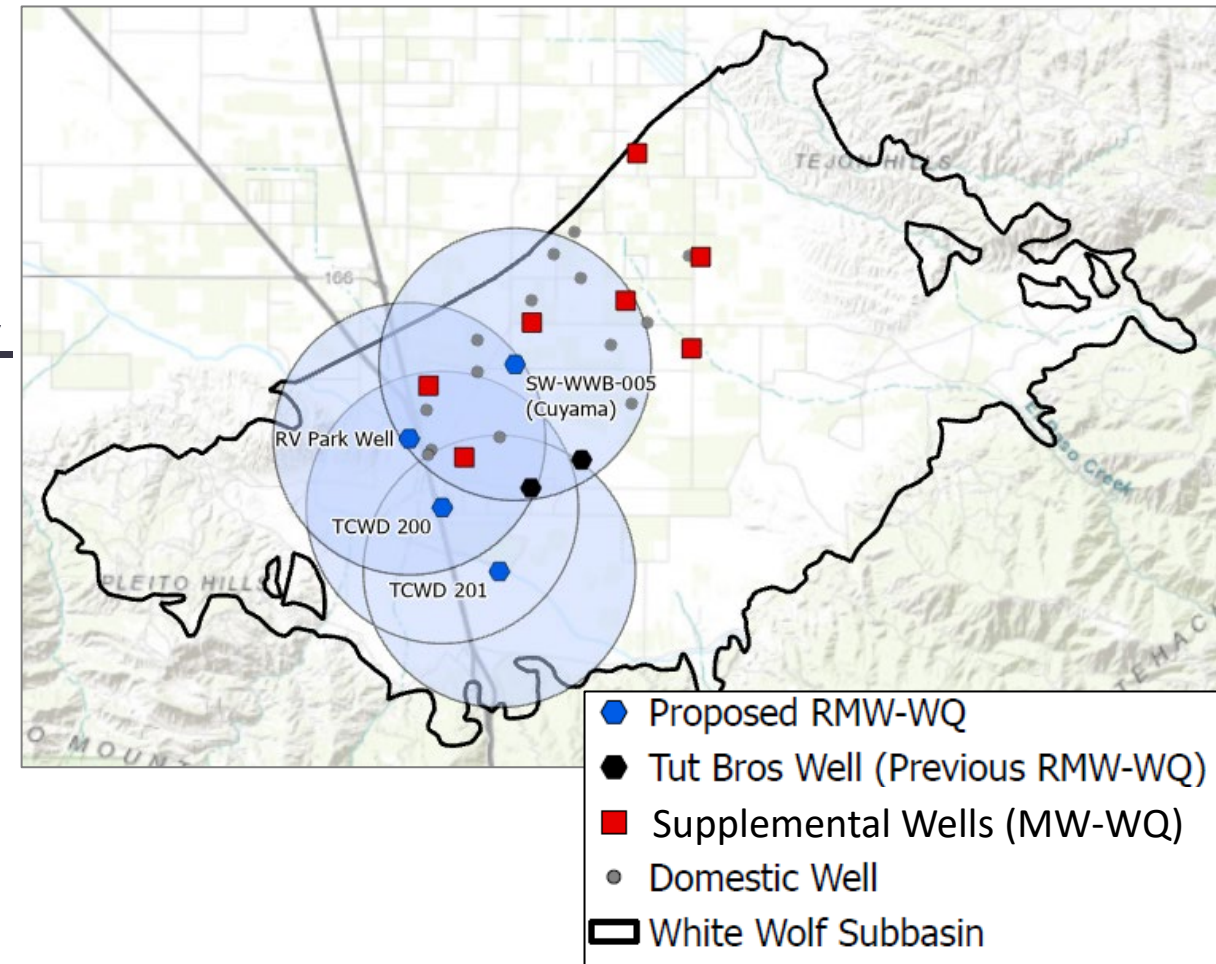
- Spring groundwater levels uploaded to DWR on 6/19/2026
- No MT exceedances

FORMER TUT BROS RMW-WQ SAMPLING

- Two former Tut Bros wells require annual groundwater sampling for GSP compliance
- Wells are currently non-operational
- New well owner asked if GSA would cover costs for generator & sampling costs
- Quote from Bakersfield Well & Pump Co. estimates \$4,700 for a gear head and motor rental (lump sum/labor only, does not include power costs)

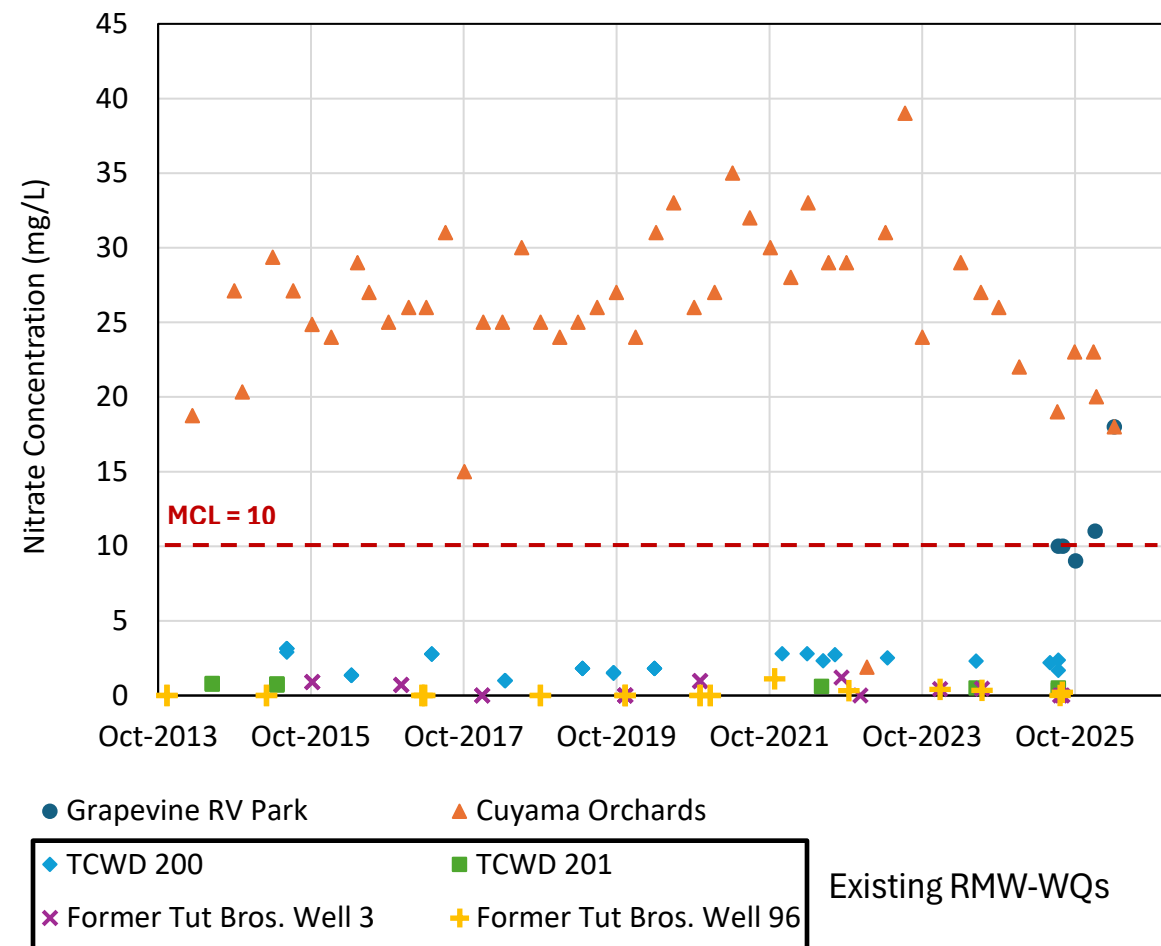
RECOMMENDED RMW-WQ NETWORK CHANGES

- New proposed network:
 - Two existing TCWD RMW-WQs
 - Grapevine RV Park public supply well
 - Cuyama Orchards public supply well (MW-WQ)
- Utilizes existing & active public supply wells with historical data uploaded to the State
- Covers 80% of domestic wells in the main portion of the Basin



CONSIDERATIONS FOR CHANGING RMW-WQs

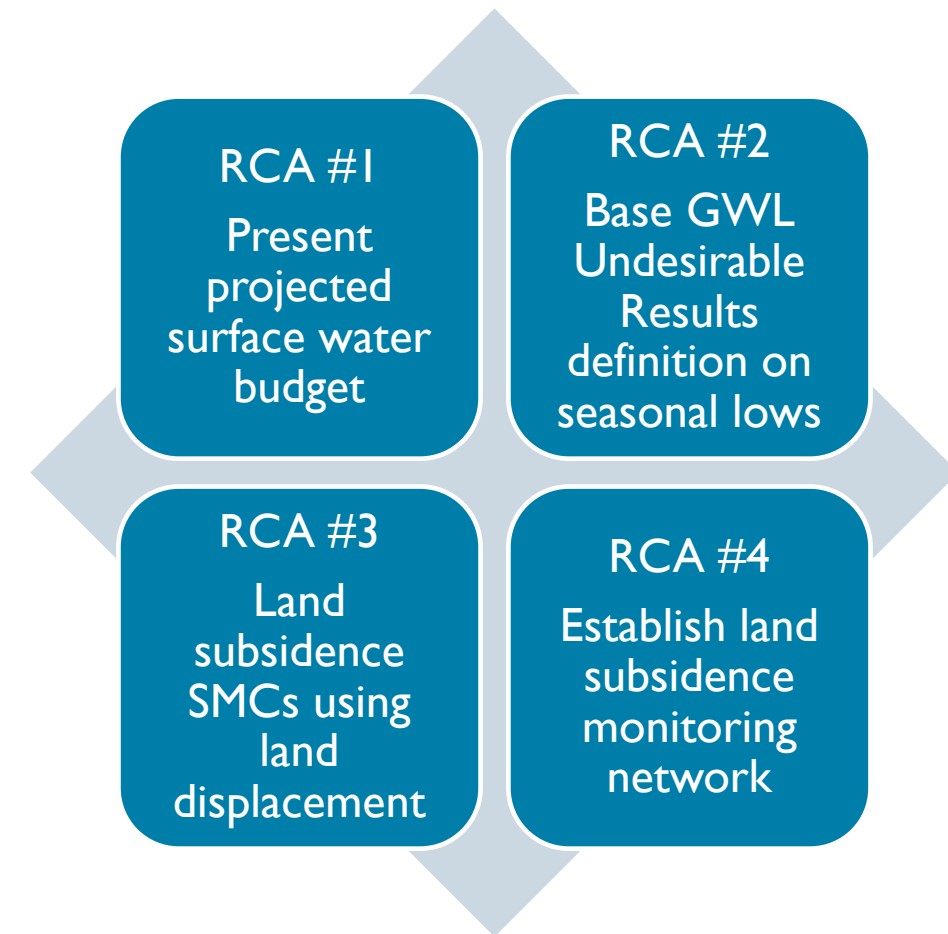
- Requires coordination with owners of the Grapevine RV Park and Cuyama Orchards wells to sample annually for additional constituents
- Requires establishing Sustainable Management Criteria (SMCs)* at these sites
 - Historical samples suggest elevated nitrate concentrations
 - Neither have any historical arsenic data
 - Additional analysis will be required to establish baseline concentrations instead of relying on the water quality objective/Maximum Contaminant Level (MCL)



SUMMARY OF DRAFT GSP REVISIONS AND RELEASE OF PUBLIC REVIEW DRAFT 2026 AMENDED GSP

GSP REVISIONS - INTRODUCTION

- Identifies DWR approved GSP in 2023 with four Recommended Corrective Actions (RCAs)
- Details that certain sections of the GSP related to assessment of sustainable groundwater conditions, including the Sustainable Management Criteria, Monitoring Network, and Projects and Management Actions have been updated and amended
- Details other sections of the GSP including the Plan Area, and Basin Setting remain as adopted in 2022, with updates provided in the 2026 Periodic Evaluation



GSP REVISIONS - WATER BUDGET

- Adds projected surface water budget and land surface budget tables using values from 2022 GSP projections – **DWR RCA #1**
- Adds a new sub-section detailing updated Sustainable Yield based on results from Periodic Evaluation – **DWR suggestion**
 - 39,700 AFY, calculated as 1.0 AF/acre/year over the irrigated agricultural area

Basin Setting
Groundwater Sustainability Plan
White Wolf Subbasin

TABLE WB-11. Summary of Average Projected Surface Water Budget Estimates



Scenario	Climate Period	Land Use	INFLOWS [AFY]					OUTFLOWS [AFY]			
			Surface Water Deliveries				Stream Inflows	Stream Outflows (d)			TOTAL SURFACE WATER OUTFLOWS
			AEWSD Deliveries	TCWD Deliveries	WRMWSD Deliveries (c)	Total Surface Water Deliveries		Streamflow Out of Basin	Diversions from Streams	Total Stream Outflows	
Projected Baseline	WY 1995-2014 Analog	Current	25,400	1,300	36,500	63,200	11,500	200	600	800	800
Projected 2030 Climate Change	WY 1995-2014 Analog with DWR 2030 climate change	Current	22,600	1,300	35,500	59,400	11,500	200	600	800	800
Projected 2070 CT Climate Change	WY 1995-2014 Analog with DWR 2070 CT climate change	Current	19,700	1,000	33,800	54,500	10,700	200	400	600	600
Projected Grapevine P/MA 2030 Climate Change	WY 1995-2014 Analog with DWR 2030 climate change	Projected	22,600	3,100	35,200	60,900	11,500	200	600	800	800
Projected 2030 Climate Change with Combined P/MAs	WY 1995-2014 Analog with DWR 2030 climate change	Projected	23,900	3,100	37,900	64,900	11,500	200	600	800	800

TABLE WB-12. Summary of Average Projected Land Surface Budget Estimates



Scenario	Climate Period	Land Use	INFLOWS [AFY]			OUTFLOWS [AFY]					Change in Root Zone Storage (AFY) ^(d)	
			Precipitation	Applied Water ^(b)	TOTAL INFLOWS	Actual Evapotranspiration			Runoff	Recharge to Groundwater System		TOTAL OUTFLOWS
						Agricultural	Urban	Native				
Projected Baseline	WY 1995-2014 Analog	Current	81,900	62,900	144,800	124,700	1,000	26,800	4,800	40,400	197,700	-52,900
Projected 2030 Climate Change	WY 1995-2014 Analog with DWR 2030 climate change	Current	83,300	58,500	141,800	127,100	1,000	27,800	5,100	38,400	199,400	-57,600
Projected 2070 CT Climate Change	WY 1995-2014 Analog with DWR 2070 CT climate change	Current	80,000	54,300	134,300	130,100	1,000	26,800	4,800	35,500	198,200	-63,900
Projected Grapevine P/MA 2030 Climate Change	WY 1995-2014 Analog with DWR 2030 climate change	Projected	83,300	60,100	143,400	125,400	3,800	25,500	5,800	39,600	200,100	-56,700
Projected 2030 Climate Change with Combined P/MAs	WY 1995-2014 Analog with DWR 2030 climate change	Projected	83,300	64,100	147,400	125,500	3,800	25,500	5,800	41,500	202,100	-54,700



White Wolf Subbasin

Groundwater Sustainability Plan

White Wolf Subbasin

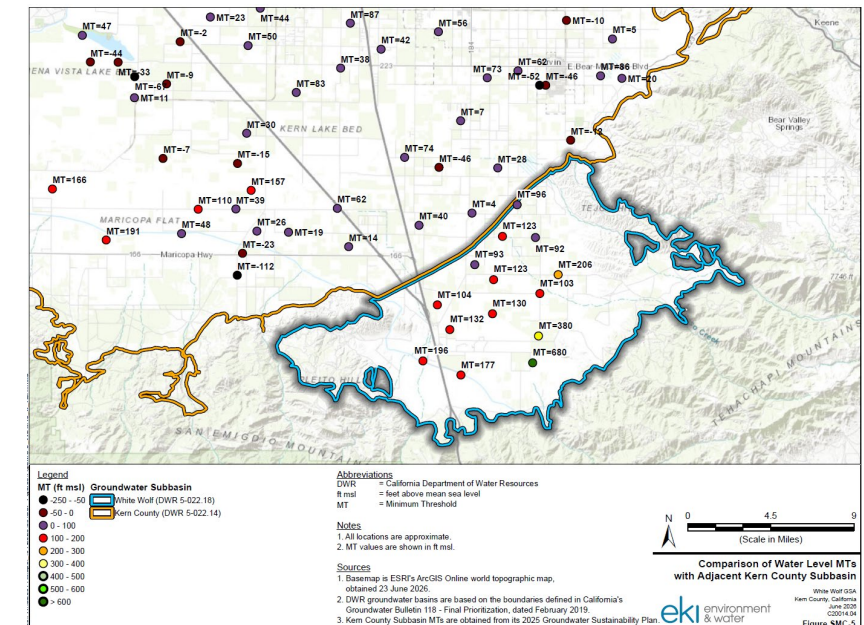
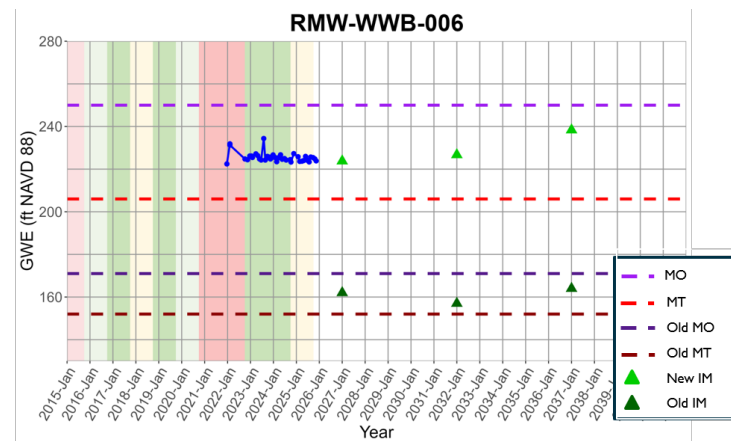
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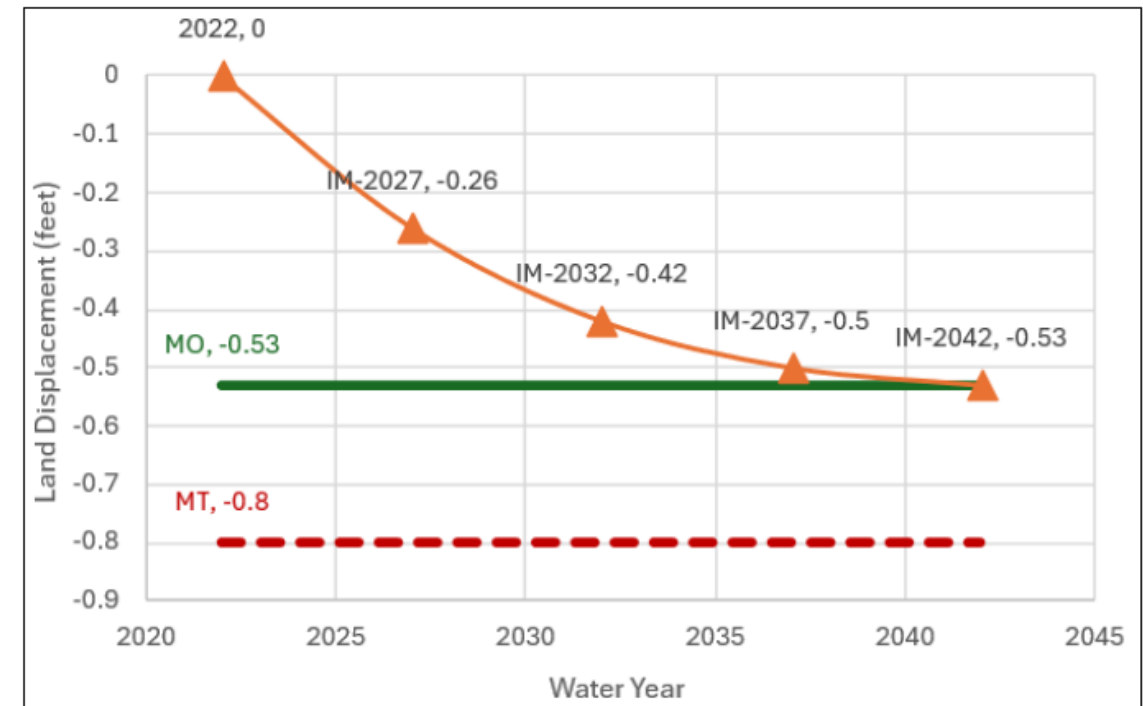
- Chronic Lowering of Groundwater Levels:
 - Revises Undesirable Results criteria – **DWR RCA #2**
 - **New UR:** occurs when 40% of RMW-WLs exceed their MTs in **2 consecutive seasonal lows** (fall)
 - Revises SMCs in select RMW-WLs based on results from Periodic Evaluation
 - Updates cross-basin figures to reflect 2025 Kern GSP and revised SMCs



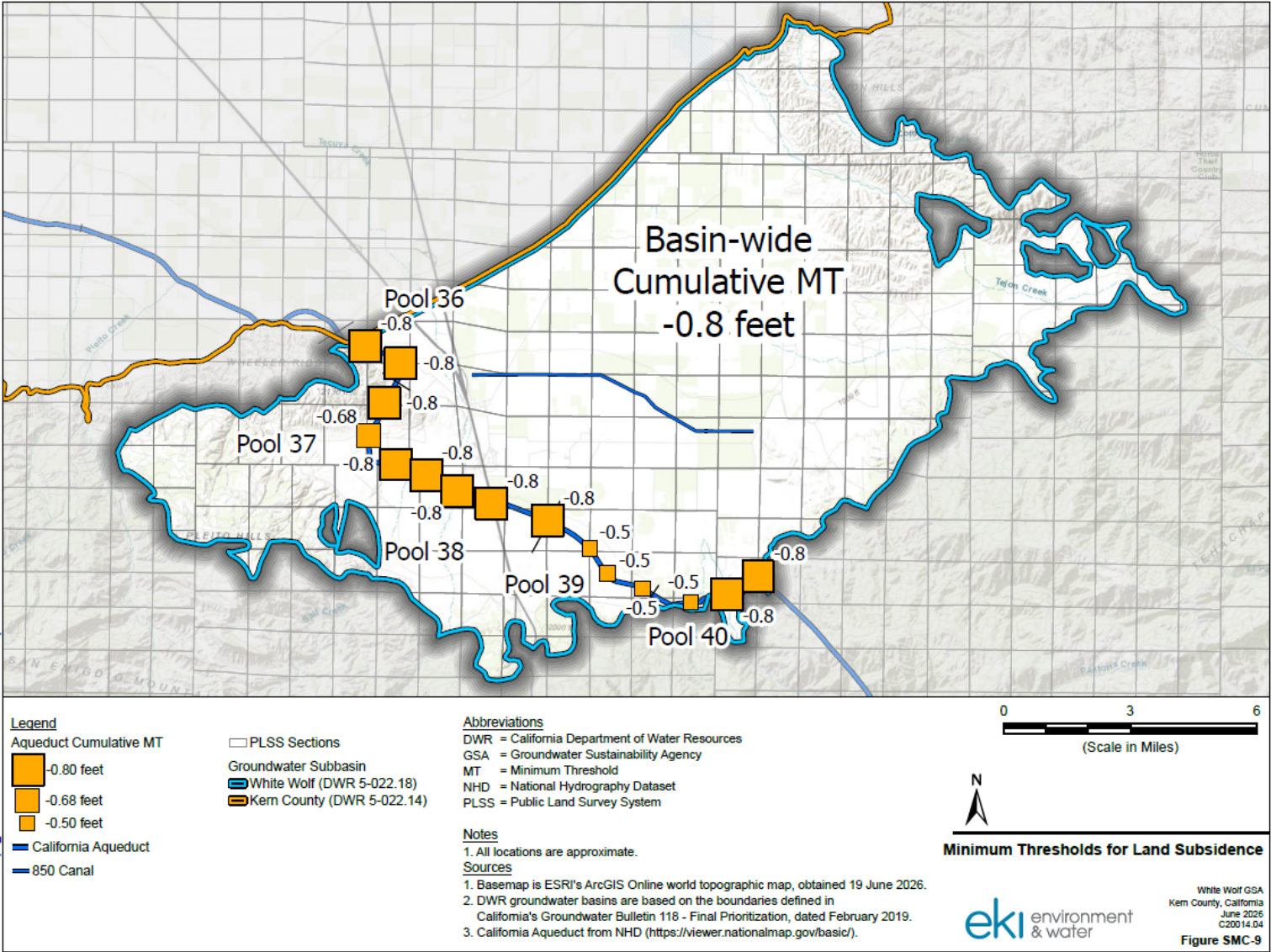
GSP REVISIONS – SMC SECTIONS (2 OF 3)

- Land Subsidence:
 - Removes groundwater level SMCs as a proxy
 - Establishes SMCs using land displacement (rate and extent) across the Basin and along the California Aqueduct – **DWR RCA #3**
 - Includes critical infrastructure impact assessment along CA Aqueduct and 850 Canal

Basin-Wide Land Subsidence SMCs



SUBSIDENCE MINIMUM THRESHOLDS



Pool	Mile Post	MT rate (ft/yr) (to be assessed as 5-year rolling average)	MT Maximum Cumulative Extent (ft)	Projected Extra* Freeboard at 2042 with max subsidence (ft)
36	279.05	-0.04	-0.80	3.31
36	280.06	-0.04	-0.80	4.26
37	281.16	-0.04	-0.80	0.65
37	282	-0.04	-0.68	0.00
37	283.19	-0.04	-0.80	0.78
37	283.95	-0.04	-0.80	0.66
38	284.8	-0.04	-0.80	0.58
38	285.7	-0.04	-0.80	0.61
38	287.06	-0.04	-0.80	1.38
39	288.27	-0.04	-0.50	-0.50
39	288.99	-0.04	-0.50	-0.50
39	289.94	-0.04	-0.50	-0.50
40	291.19	-0.04	-0.50	-0.03
40	292.11	-0.04	-0.80	0.26
40	293.07	-0.04	-0.80	0.58

*Extra freeboard is defined as freeboard in excess of the 2.5 ft operating freeboard.

GSP REVISIONS – SMC SECTIONS (3 OF 3)

- Degraded Water Quality:
 - Removes selenium as a constituent of concern
- Interconnected Surface Water (ISW):
 - Removes ISW as a relevant sustainability indicator – **DWR clarification request**
 - Other sections of the GSP revised to remove ISW for consistency

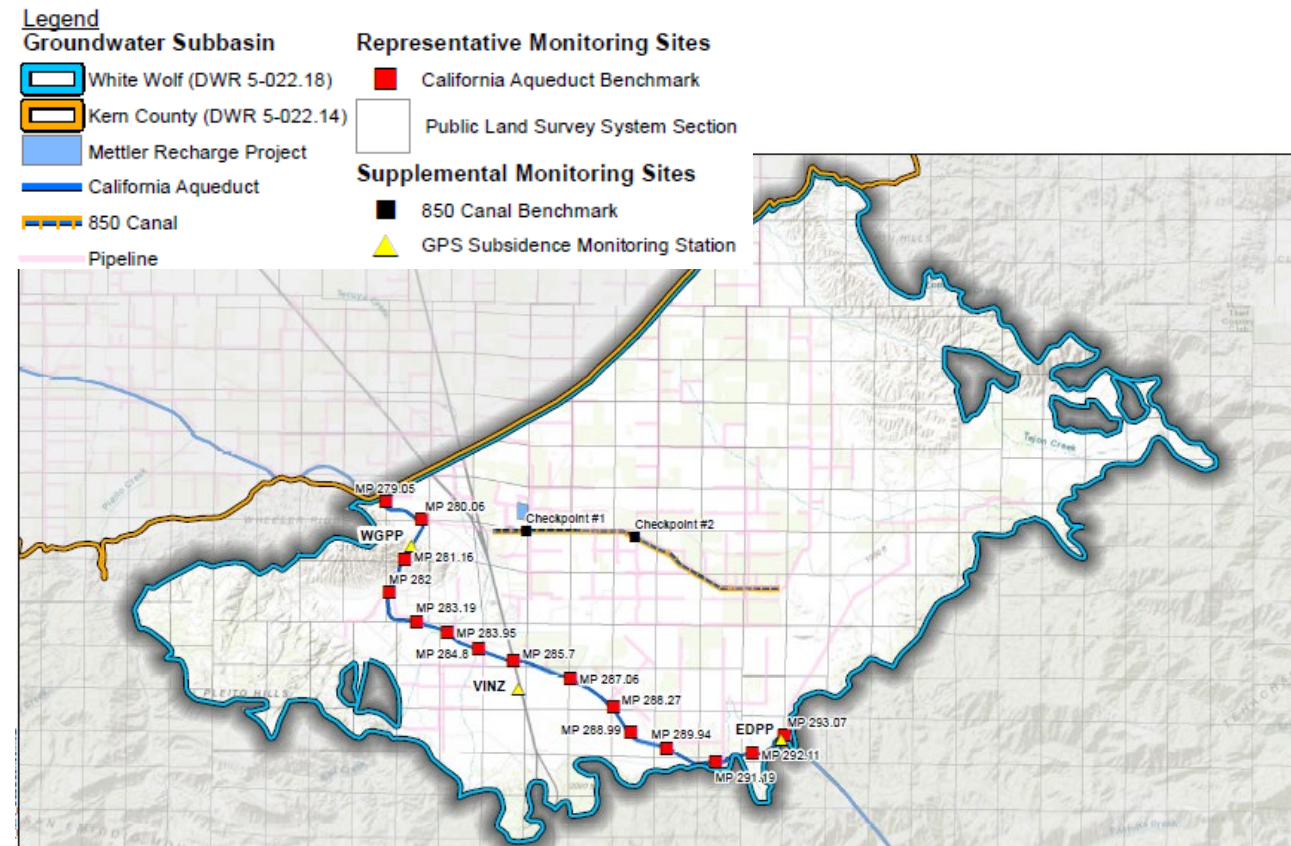
GSP REVISIONS – ACTION PLAN FOR MT EXCEEDANCE

- Includes specific criteria for evaluating whether GSP implementation is causing or exacerbating MT Exceedance for Land Subsidence (e.g., are assumed to be a result of SGMA-related groundwater management activities, and thus contribute to a UR):
 - The MT rate, based on a five-year rolling average, or the total MT extent is exceeded in over 25% of the Basin (42 PLSS sections) or at a single California Aqueduct milepost benchmark (under both the annual CASP precise survey and InSAR data provided by DWR)
 - If the groundwater elevations in nearby RMW-VWLs have a continued declining water level trend over the last five years, or if groundwater levels have fallen below historical lows, or have fallen below the estimated critical head (if future data collection/analysis enables the estimation)
 - Or, if there are no nearby RMW-VWLs, then further investigation will be required to determine whether the land subsidence is a result of SGMA-related groundwater management activities, or a result of outside contributing factors.



GSP REVISIONS – MONITORING NETWORK

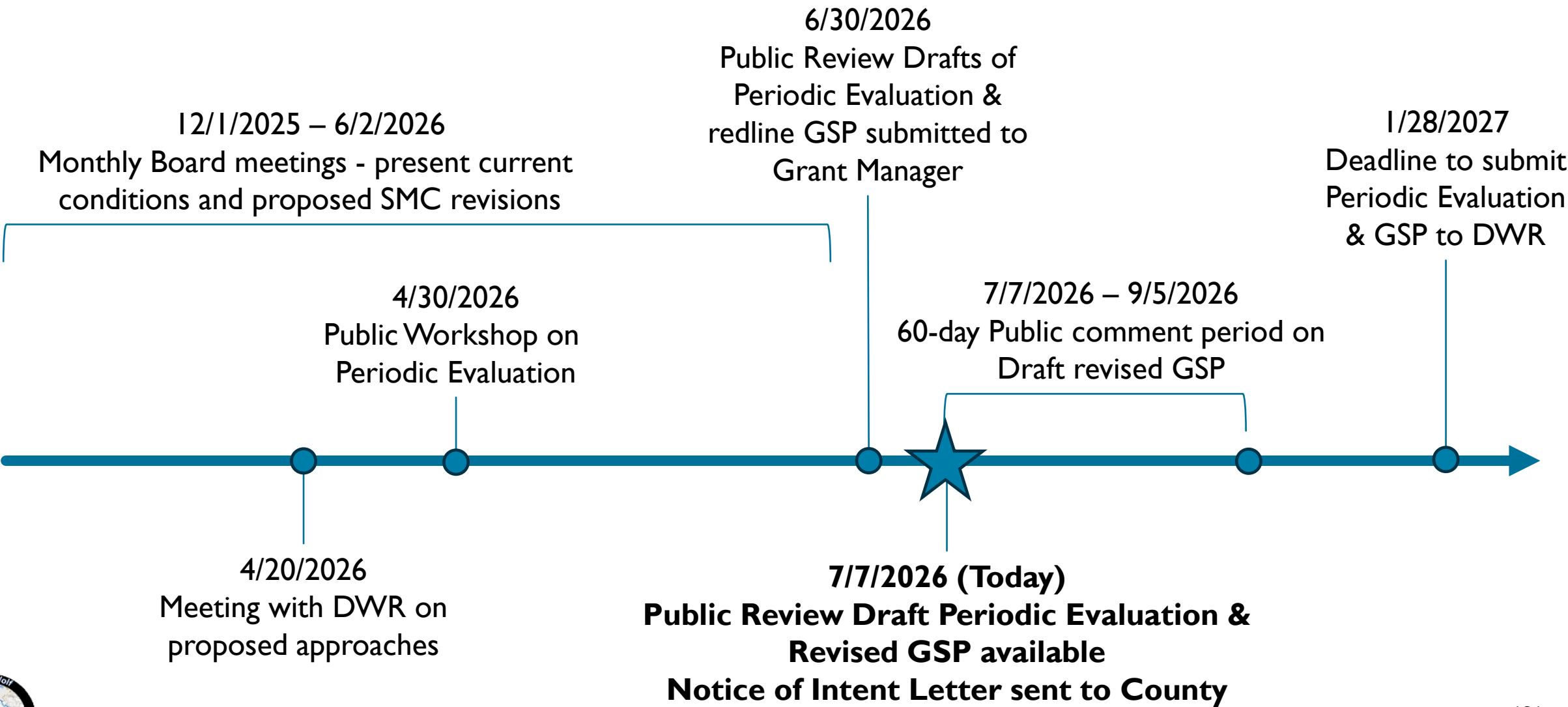
- Updates networks consistent with those presented in the Periodic Evaluation
 - Includes 2 replacement RMW-WLs
 - Defines a Representative Monitoring Network for Land Subsidence – **DWR RCA #4**
 - Removes Representative Monitoring Network for ISW
 - Reclassifies prior RMW-ISWs as supplemental groundwater level monitoring wells
 - Reclassifies stream gauge as supplemental groundwater storage monitoring sites



GSP REVISIONS – PROJECTS AND MANAGEMENT ACTIONS (P/MAs)

- Adds new P/MAs for consistency with Annual Reports – **DWR confirmed approach**
 - AEWS D incentives for landowner recharge
 - AEWS D Exercising Existing Water Rights
 - WRMS D Incentives for Landowner Recharge
 - Reclaimed Water from Terra Vista Apartments
 - TCWD Delta Conveyance Project
 - CA Aqueduct Maricopa Turnout 13 Improvements
- Consolidates P/MAs related to metering, pumping limitations, allocations, and water markets under the GSA (instead of District-lead) – **DWR confirmed approach**
 - White Wolf Groundwater Allocation per Acre
 - White Wolf Groundwater Market & Trading
 - White Wolf Pumping Limitations
 - White Wolf Groundwater Extraction Quantification

PERIODIC EVALUATION & AMENDED GSP TIMELINE



QUESTIONS



Incomplete Science Misinforms Management Actions for Delta Smelt

Scott A Hamilton

17 July 2026

In the controversial world of California water, executive orders at both the state and federal levels demand better use be made of available water, but efforts to capture surplus water meets with zealous resistance from special interest groups and their proxies in the legislature and resource agencies. The conflicts undermine the purposes of California's Delta Reform Act of 2009, which established two "coequal goals" – securing a reliable water supply for California and protecting, restoring, and enhancing the Sacramento-San Joaquin Delta ecosystem. Achieving the co-equal goals necessarily requires a balancing between competing beneficial uses of available water resources.

Conflicts arise in the continuing case of management actions employed to help the delta smelt, a species reliant now on hatchery propagation for survival. In 2008 when the Fish and Wildlife Service was evaluating the effects of Central Valley Project and State Water Project operations on delta smelt, the agency concluded that those operations could jeopardize its continued existence and proposed a "reasonable and prudent alternative" that increased Delta outflow in the fall of wetter than normal years to benefit the species, primarily to increase the extent and quality of delta smelt habitat. That requirement was based on flawed studies. Not surprisingly, a number of more recent studies have found that either the management action was not effective, or that there was no evidence to support it. The cost to water users was estimated to be 200,000 acre-feet per year (with a replacement value of more than \$100 million/year).

Moving on, supporters of the action suggested the specifics of the prescribed conservation action were wrong, but the principle was right. It was not outflow

through the Delta in the fall that was important for delta smelt, rather it was outflow in the summer, and so the action was modified. The action is now referred to as the “summer-fall habitat action” (SFHA) and was included in the 2019 Biological Opinion for State and Federal water project operations. The California Department of Fish and Wildlife subsequently required another 250,000 acre-feet of outflow through the Delta for delta smelt when it issued an incidental take permit in 2020, more than doubling the water cost associated with the action. On reviewing the science, the United States Bureau of Reclamation (USBR) concluded that the SFHA did not provide population benefits to delta smelt and proposed elimination of the action. The California Department of Fish and Wildlife contested USBR’s view.

A fair question at this point is – on what side does the science lie?

In a report recently released – *Summer-fall habitat actions for delta smelt – Report on effectiveness of actions taken between 2011 and 2024* – the Delta Coordination Group’s Science and Monitoring Work Group (DCG), an interagency team of government scientists and resource managers, summarized the science behind water management actions intended to improve habitat conditions for delta smelt in the summer and fall, and analyzed available data on the apparent effectiveness of the SFHA.

It is not possible to do justice to the nearly 200-page DCG report in a few paragraphs. The report considers key environmental requirements for delta smelt, systematically following a quasi-scientific approach considering hypotheses, methods, results and discussion on the topics of smelt habitat, smelt food, smelt growth and smelt health. The report uses a weight-of-evidence approach to evaluate the effectiveness of the actions intended to improve Delta smelt habitat, survival, and recruitment.

The report made numerous findings, of which a few key ones might be summarized generally as:

- a) Higher outflow increases the extent of physical habitat available for delta smelt.
- b) Existing zooplankton biomass in Suisun Bay is generally much less than is needed to sustain delta smelt. Higher Delta outflows increase food supply for delta smelt in Suisun Bay.
- c) Delta smelt growth rates in summer were generally higher with higher outflow, but there was no relationship in the fall.
- d) Differences in growth rate potential between years was driven by food density in summer.

Are these findings sufficient to support the SFHA? The science of the Delta is complicated. There are only a few environmental drivers impacting many environmental conditions, and, as a consequence, many of the environmental conditions are highly correlated. Disentangling causation from correlation in this system is challenging. The inability to separate the two has led to many ill-directed actions with dire consequences for delta smelt and substantial reductions in water supplies for a thirsty state.

Of great relevance here is the law of the minimum, dating back to 1840, which states that growth is limited not by the total resources available, but by the scarcest essential resource, or limiting environmental factor. Like gravity, this is a “law.” One can choose to ignore it, but that doesn’t make it any less relevant. To demonstrate its relevance, we can employ an analogy. Suppose a man staggering through the desert has little water left in his canteen. He has his physical environment – heat, blazing sunshine, and sand. But he also has biological necessities – food and water. If he is to survive, suppose he needs a gallon of water per day, far more than remains in his canteen. With this analogy in mind, the applied value of the DCG findings is worth reviewing.

a) The finding that higher outflow through the Delta increases the extent of physical habitat available for delta smelt is supported by numerous studies. However, it misses the essential element. Suppose our thirsty man has found refuge in the shade of a few palm trees. While resting, he finds a tent hidden in the brush. He had shade before. Now he has more shade, perhaps better shade. Did it help? He may have more shade but he is still dying of thirst. Not addressing the limiting factor has not improved his chances of survival. Thus, a finding that the SFHA increases the physical habitat is not an adequate justification for the action – it provides no sustained benefit for delta smelt.

b) The finding that existing zooplankton biomass in Suisun Bay is frequently much less than is needed to sustain delta smelt is coupled with a finding that greater Delta outflows increase food supply for delta smelt in Suisun Bay. Both findings are also supported by available data, but food supplies in Suisun Bay are often so low that increasing outflow, while it will increase the food supply, will not elevate food supplies to a level needed to sustain delta smelt in that Bay. Our thirsty man has one ounce of water in his canteen. Suppose he captures another ounce from a brief rainstorm. His water supply just doubled. But he needed much more. Without it, his chances of survival remain slim. Regardless of any percentage increase, an increase in a limiting factor is inconsequential if that factor is not sufficient to sustain life. Thus, the claim that an increase in food supply in Suisun Bay, as a result of the action, is justification for the action is invalid.

c) The finding that Delta smelt growth rates in summer were generally higher with higher outflow mistakes correlation for causality and is misleading if used to support the SFHA. We return to this issue shortly.

d) The finding that differences in delta smelt growth rate potential between years was driven by food density in summer is far reaching – a reflection of the problem delta smelt have faced for three decades. Evidence suggests that the inability to address that limiting factor has led to the demise of the fish more so than any other factor. The SFHA does nothing to provide sufficient supplies of food for delta smelt.

While certain information the DCG report has value in better understanding the ecology and behavior of delta smelt over the period of study, it has some fundamental shortcomings.

One is the failure to employ a valid conceptual ecological model – the graphical foundation used to guide conservation efforts targeting an imperiled species and its habitat. Failure to develop an appropriate conceptual model can lead to mistaking correlation for causation. Fundamentally, a conceptual model addressing delta smelt distribution and abundance must include big winter storm events, particularly the first big storm event of the winter. Those storm events increase flows across floodplains, bring nutrients into the Delta fueling the food web, and add turbidity, a physical attribute desired by delta smelt. Those benefits extend month to month, season to season, leading to good performance by delta smelt. Big winter storms and the associated snowpack also fill reservoirs. As the snow melts and the reservoirs release water, outflow through the Delta increases. But it was not flows in the summer that increase zooplankton production – there is no magic summer flow that produces food. Food production is a complex algorithm determined by nutrients, light availability, chlorophyll levels, water temperature, pH, and food upstream. It is the big winter storms that lead to a buildup of food into the summer and govern the annual performance of delta smelt that (Figure 1).

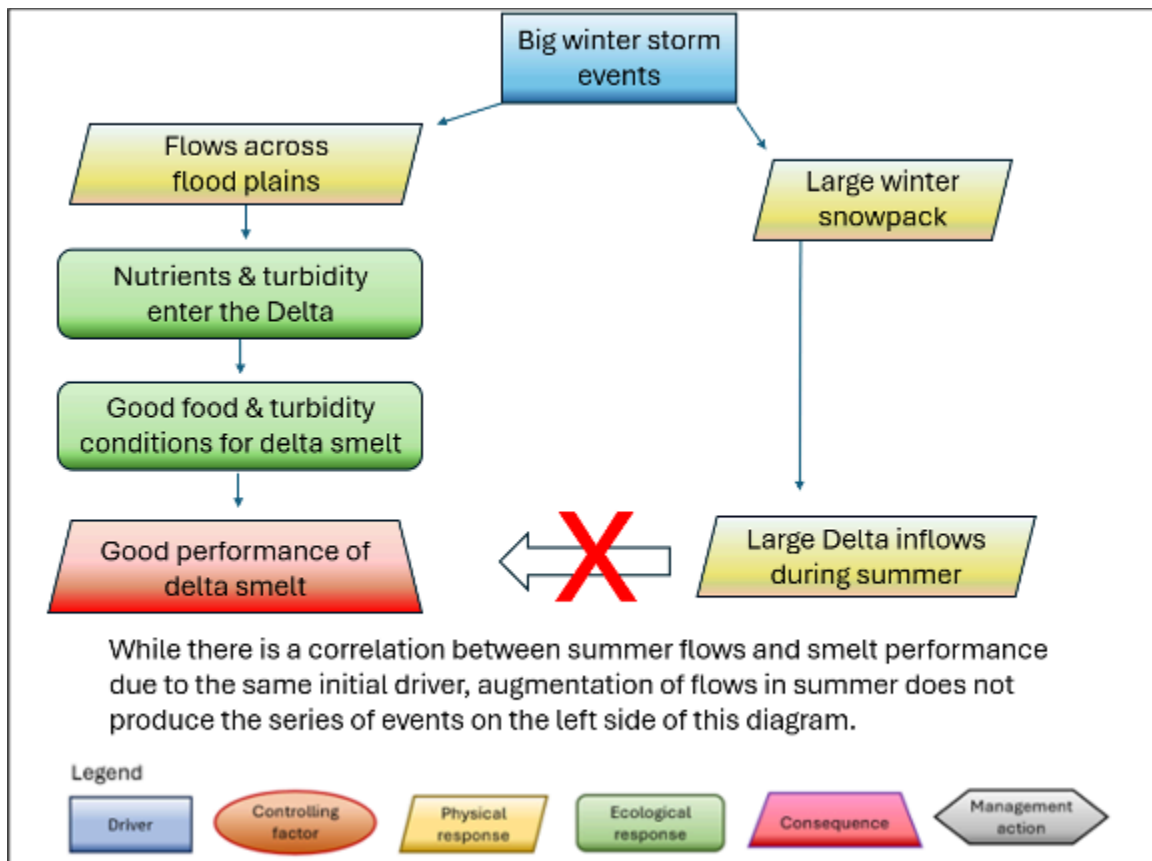


Figure 1 – Causal and correlated factors influencing the abundance of delta smelt

Second, the weight-of-evidence approach used by the state resource agencies to inform the conclusions in the report is not the preferred “scientific method” for inferring a resource management agenda from available data and analyses. Far better and scientifically defensible is to specify and quantitatively evaluate one or more management-relevant hypotheses.

The DCG report presented many thoughtful hypotheses. Many of the findings from evaluating those hypotheses were derived from univariate graphical analysis. Others were generated from or referred to more sophisticated modeling approaches. But even sophisticated computer models can have hard coded relationships that are not always well supported. Rigorous science emerges from quantitatively testing hypotheses using pertinent and reliable data.

It is possible to test the simple and essential hypothesis that relates outflow through the Delta to delta smelt performance with the agencies’ own time-series data. We tested that hypothesis:

Ho: high delta outflow in summer has a statistically significant effect on the change in abundance of delta smelt

We use a limited number of covariates.

- *Change in abundance of delta smelt*, the dependent variable - calculated as the Fall Midwater Trawl (FMWT) Index in Year t divided by the FMWT Index in year t-1
- *Summer outflow* – the average Delta outflow (cfs) in June through July (DWR Dayflow)
- *Summer Food* – the average adult copepod biomass in the northern arc in July and August at stations NZ028, NZ032, NZ054, NZ060, and NZ064 (CDFW Zooplankton Survey)
- *First flush* – calculated as the 30-day average Delta inflow following the start of the first flush from the first big winter storm event (in cfs) multiplied by the days from the start of first flush until April 30
- *Summer water temperature* – calculated as the maximum 7-day average water temperature at Mallard Island in July and August (DWR CDEC)

We used data for the period 1987 to 2014 – the period after the invasion of the Asian clam in the upper San Francisco Estuary until the last year the FMWT Index was in double digits.

If the only explanatory variable considered is summer outflow, it is marginally significant (P-value is 0.07) but certainly supportive of a relationship between flows and abundance of delta smelt ($R^2=0.247$) as the DCG suggests. A model with all four covariates provides more explanatory power ($R^2=0.53$). However, summer flows become statistically insignificant ($P=0.44$) while summer food (P-value = 0.007) is strongly significant statistically. The model version with the highest adjusted R^2 did not include summer flow, only the other three covariates. Based on those results, we rejected the null hypothesis and concluded that greater Delta outflow in summer does not have a statistically significant effect on the change in abundance of delta smelt. The association between summer outflow and changes in abundance of delta smelt is most likely due to its correlation with the magnitude of first flush and has no significance when more relevant factors are included in the model. That being the case, increasing summer flows is not expected to improve the abundance of delta smelt. The DCG findings presented above are valid, but their using them to support the SFHA is not.

Our analytical evaluation of relationship between Delta outflow and delta smelt population dynamics highlights the problems inherent in so many analyses of environmental variables affecting the status of threatened and endangered species. Correlations are mistaken for causation and management responses that follow are misdirected. If a comprehensive set of environmental covariates is not considered,

significance can be attributed to the wrong environmental covariate – the wrong causal factor. When more causal covariates are included, false covariates will drop out.

The importance of summer food is pervasive (Figure 2). When summer food is sufficient, the delta smelt population typically increases (93% of years). When it is insufficient, the delta smelt population typically decreases (88% of years). This analysis makes the case that the abundance of the delta smelt's zooplankton food, while not the only limiting environmental factor, is a factor limiting recovery in many years.

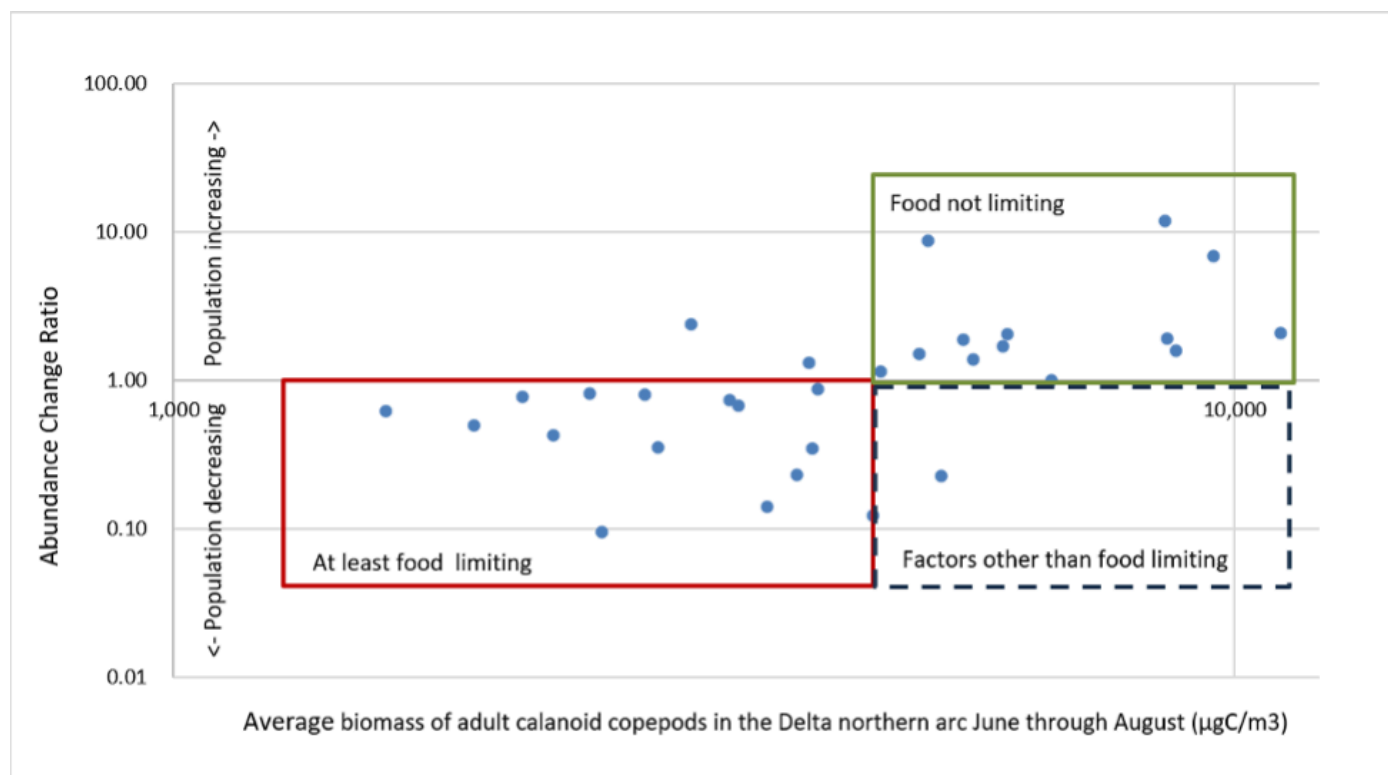


Figure 2 –The relationship between food availability in the northern arc in summer and changes abundance of delta smelt 1986-2016, showing that when food density exceeds 4,600 $\mu\text{gC}/\text{m}^3$ delta smelt population typically increases and if less than that threshold, typically decreases

Through-Delta flow actions to benefit delta smelt are premised on the assumption that abiotic environmental conditions are limiting the recovery of delta smelt, when the more rigorous science indicates that it is the availability of the fish's zooplankton food. If the estuary is to sustain delta smelt, effective management actions to address the factors that actually limit recovery of delta smelt must be implemented.

There are a number of actions that research based on historical data regarding wild delta smelt suggests can be taken to help delta smelt recover. A hypothesis test, evaluated quantitatively, using publicly available data, ecological principles, and

decades of quantitative analysis indicate that the summer-fall habitat action is not one of them.

What Happens When the Basis for a Listing Under the Endangered Species Act Proves False – Too Often Nothing



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COMMITTEE FOR DELTA RELIABILITY

AGENDA

Date: Tuesday, July 14, 2026
 Time: 1:00 pm – 2:30 pm
 Location: [Zoom](#)

1. Administration

- a. July 14, 2026, Meeting Notes (Brad S.)– **(Page 2)**
- b. Financial Report – WRMWSD **(Page 4)**
- c. Date of Next Meeting: October 13, 2026

2. Committee Activities

- a. Blog Activity (Paul W.) **(Page 8)**
- b. Science Activity (Scott H.)
 - i. Silverside Study
 - ii. Longfin Smelt Study
 - iii. Other
- c. Coordination with State and Federal Contractors (Brad S.)

3. State Activities (Paul W.)

- a. State Water Board Bay Delta Plan Update & Voluntary Agreements
- b. State Incidental Take Permit Amendment **(Page 17)**
- c. Killer Whale Listing
- d. SWRCB Appointment

4. Federal Activities (Paul W.)

- a. USBR Action 5 & Lawsuit **(Page 18)**
- b. ESA Reform
 - i. H.R. 1897 (Westerman) – ESA Amendments Act of 2025
 - ii. Final Rule on Definition of “Harm” **(Page 22)**
- c. White Sturgeon Listing
- d. USBR Leadership

**Regular Meeting of the Board of Directors of
South Valley Water Resources Authority
Agenda**

Kern Water Bank Authority Office
1620 Mill Rock Way, Suite 500
Bakersfield, CA, 93311

July 30, 2026, at 10:00 am

Call to Order

- 1. Public Input**—This portion of the meeting is set aside to provide the public an opportunity to bring to the attention of the Board members any matter not on the agenda and over which the Board has jurisdiction, provided no action shall be taken on any such matter unless otherwise provided.
- 2. Minutes**
Approval of minutes of 4/23/26 special board meeting
- 3. Admission of KCWA and its ID #4**
Consider admission of KCWA and its ID #4 as general members of the Authority, and authorize execution of admission agreements for each new member on behalf of the Authority.
- 4. Directors Forum – discussion only, no action**
 - a. SGMA
 - b. SWP
 - c. Kern River
 - d. Water Plan for the San Joaquin Valley
 - e. Other
- 5. New Business for Consideration at Future Meetings and Announcements**
- 6. Adjournment**

**Project Management Committee (Special Activity Agreement #1)
of South Valley Water Resources Authority**

**Fish Friendly Diversion Project
Agenda**

Kern Water Bank Authority Office
1620 Mill Rock Way, Suite 500
Bakersfield, CA, 93311

July 30, 2026, at 10:00 am

Call to Order

- 1. Public Input**—This portion of the meeting is set aside to provide the public an opportunity to bring to the attention of the Committee members any matter not on the agenda and over which the Committee has jurisdiction, provided no action shall be taken on any such matter unless otherwise provided.
- 2. Minutes**
Approval of committee meeting minutes of 4/23/26
- 3. Expanded Project Membership**
Consider admission of general members KCWA and its ID #4 as project members of the FFD special activity agreement, and authorize execution of admission agreements for each new member on behalf of said special activity agreement Project Management Committee.
- 4. Administrative Assessment for KCWA and ID #4 for 2026.**
- 5. Financial Reports**
 - a. Ratification of Payment of Vouchers for April and May 2026
 - b. Presentation of financial reports for June 2026
 - c. Approval of accounts payable.
- 6. Fish Friendly Diversion Demonstration Project**
 - a. Project Financial Status - Budget vs Actual
 - b. Demonstration Project permitting status
 - c. Biological Monitoring Update
 - d. Design Update
- 7. Determination of Date and Time for Next Board Meeting**
- 8. Adjournment**



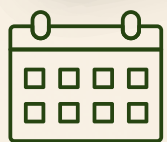
CLAY SHOOT



AIM. CONNECT. SUPPORT

Join fellow water industry professionals, community leaders, and supporters for a day of sporting clays, networking, great food, and friendly competition in support of water education and advocacy throughout Kern County.

SATURDAY, OCTOBER 17, 2026



EVENT SCHEDULE



7:30AM Check-In Opens
Coffee & Donuts Provided



9:00 AM Shotgun Start
(All participants must be checked in prior to shooting)



BBQ Lunch & Awards
IMMEDIATELY FOLLOWING SHOOT
Raffle Prize & Team Trophy
Presentations During Lunch



LOCATION

KERN COUNTY GUN CLUB
12450 Shotgun Rd.
Bakersfield, CA 93311



REGISTRATION

Individual Shooter \$125

Team of Five \$600
(Save \$25 per team)

Registration Includes:

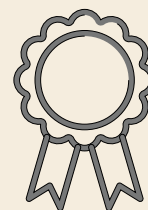
- Sporting Clays Course
- Coffee & Donuts
- BBQ Lunch
- Awards & Team Competition

SPONSORSHIP OPPORTUNITIES



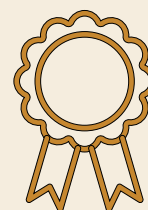
STATION SPONSOR - \$250

Company name displayed at one shooting station
(20 Available)



DOUBLE BARREL - \$1,500

- One Team of Five
- Company name displayed on Lunch Sponsor Banner
- One Station Sponsorship
- Five Raffle Entries



SHARP SHOOTER- \$2,500

- Two Teams of Five
- Company name displayed on Lunch Sponsor Banner
- One Station Sponsorship
- Ten Raffle Entries



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Questions: Contact Jenny Holtermann



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